

MePDCL**Annexure A:****Format-D3****ENTITLEMENT FROM CENTRAL GENERATING STATIONS AND ENERGY PURCHASED**

Sl No	Name of Station	Capacity (MW)	Firm Allocation (MW)	Actual (MU)	Firm Allocation (MW)	Estimated (MU)	Firm Allocation (MW)	Projected Availability (MU)	Firm Allocation (MW)	Projected Availability (MU)	Firm Allocation (MW)	Projected Availability (MU)
			2016-17		2017-18		2018-19		2019-20		2020-21	
1	NTPC											
	BTPS	250	30.26	189.67	60.52	372.00	90.78	558.00	90.78	558.00	90.78	558.00
	FSTPS	1600	10.84	0.00	10.84	48.73	10.84	48.73	10.84	48.73	10.84	48.73
	KHSTPS-I	840	5.69	0.00	5.69	50.45	5.69	50.45	5.69	50.45	5.69	50.45
	KHSTPS-II	1500	20.33	0.00	20.33	251.12	20.33	251.12	20.33	251.12	20.33	251.12
	TSTPS-I	1000	6.78	0.00	6.78	67.85	6.78	67.85	6.78	67.85	6.78	67.85
2	NHPC											
	Loktak	105	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	NEPCO											
	KOPILI	200	35.05	75.13	35.05	82.23	35.05	82.23	35.05	82.23	35.05	82.23
	KOPILI-Ext	25	3.45	6.73	3.45	8.48	3.45	8.48	3.45	8.48	3.45	8.48
	KHANDONG	50	8.51	13.77	8.51	17.53	8.51	17.53	8.51	17.53	8.51	17.53
	RANGANADI	405	47.1	14.53	47.10	131.25	47.10	131.25	47.10	131.25	47.10	131.25
	DOYANG	75	8.6925	1.90	8.69	23.65	8.69	23.65	8.69	23.65	8.69	23.65
	AGBPP	291	34.74	50.20	34.74	187.65	34.74	187.65	34.74	187.65	34.74	187.65
	AGTPP CC	130	16.574	32.32	16.57	119.00	16.57	119.00	16.57	119.00	16.57	119.00
	Pare	110	0	0.00	9.00	31.53	9.00	31.53	9.00	31.53	9.00	31.53
4	OTPC-Pallatana	726	78.99	436.79	78.99	436.79	78.99	436.79	78.99	436.79	78.99	436.79
	Total	7307	307.0115	821	346.2715	1828.252	376.5315	2014.2523	376.5315	2014.2523	376.5315	2014.2523

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**POWER PURCHASE COST
FOR THE YEAR- 2015-16**

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
1	2	3	4	5	6	7	8	9
1	MePGCL							
	a) Umiam Stage-I HEP	112.87	66.00	7.45	7.61		15.06	1.33
	b) Umiam Stage-II HEP	57.88	92.00	5.33	4.23		9.56	1.65
	c) Umiam Stage-III HEP	116.66	91.00	10.62	12.68		23.30	2.00
	d) Umiam Stage-IV HEP	183.79	61.00	11.21	12.68		23.90	1.30
	e) Sonapani	6.24	91.00	0.57	0.46		1.02	1.64
	f) Umtru HEP	1.38	61.00	0.08	2.37		2.45	17.79
	g) Myntdu-Leishka HEP	443.02	141.50	62.69	67.77		130.46	2.94
2	NTPC							
	a) Faraka STPS					-0.17	-0.17	
	b) Kahalgaon STPS - I					-0.18	-0.18	
	c) Kahalgaon STPS -II					-1.10	-1.10	
	d) Talcher STPS - I					-0.09	-0.09	
3	NHPC							
	a) Loktak HEP	1.69	173.00	0.29	4.46	5.46	10.22	60.48
4	NEEPCO							
	a) Kopili HEP	76.61	39.95	3.06	3.81	86.71	93.58	12.21
	b) Kopili - II HEP	7.23	93.44	0.68	0.72	-0.46	0.94	1.29
	c) Khandong HEP	19.19	64.76	1.24	2.26	0.15	3.66	1.91
	d) Ranganadi HEP	151.59	118.78	18.01	22.51	5.07	45.59	3.01
	e) Doyang HEP	17.66	208.31	3.68	4.66	2.59	10.93	6.19
	f) AGBPP	199.01	231.17	46.00	30.67	3.97	80.65	4.05
	g) AGTPCC	90.57	234.91	21.28	10.59	2.82	34.69	3.83
	h) Free Power	56.12	0.00				0.00	0.00
5	OTPC							
	a) Pallatana	360.65	129.26	46.62	55.49	7.80	109.91	3.05
6	Other sources							
	a) Deviation (UI)							
	i) Inter Region	8.82	180.25	1.59			1.59	1.80
	ii) Intra Region	7.16	-204.74	-1.47			-1.47	-2.05
	b) Market (IEX)							
	i) MPPL	23.04	244.62	5.63			5.63	2.45
	c) Swapping							
	i) MPPL	272.94	28.25	7.71			7.71	0.28
	ii) NVVN	1.48	74.04	0.11			0.11	0.74
	iii) PTC India Limited	78.97	38.39	3.03			3.03	0.38
	iv) MPL	34.74					0.00	0.00

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
	v) ACL	8.49					0.00	0.00
	vi) GEPL			2.62			2.62	
7	Other Charges							
	a) Transmission Charges							
	i) MePTCL				78.12		78.12	
	ii) PGCIL				72.05	14.11	86.15	
	b) POSOCO Charges				1.08		1.08	
	c) Reactive Charges (Pool)				-0.41		-0.41	
	Total	2337.79					778.52	3.33

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**POWER PURCHASE COST
FOR THE YEAR __2016-17 (Provisional)**

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
1	2	3	4	5	6	7	8	9
1	MePGCL							
	a) Umiam Stage-I HEP	95.55	70.00	6.69	8.07		14.76	1.54
	b) Umiam Stage-II HEP	49.89	98.00	4.89	4.49		9.37	1.88
	c) Umiam Stage-III HEP	64.76	97.00	6.28	13.46		19.74	3.05
	d) Umiam Stage-IV HEP	164.94	65.00	10.72	13.46		24.18	1.47
	e) Sonapani	7.58	94.00	0.71	0.47		1.18	1.56
	f) Umtru HEP	0.00		0.00	2.51		2.51	2.51
	g) Myntdu-Leishka HEP	440.70	141.50	62.36	67.77		130.13	2.95
2	NTPC							
	a) Faraka STPS					0.04	0.04	
	b) Kahalgaon STPS - I					0.34	0.34	
	c) Kahalgaon STPS -II					-0.23	-0.23	
	d) Talcher STPS - I					0.23	0.23	
	e) B TPS	189.67	320.54	60.80	44.15	0.28	105.23	5.55
3	NHPC							
	a) Loktak HEP	0.00		0.00	0.00	3.82	3.82	
4	NEEPCO							
	a) Kopili HEP	17.36	53.10	0.92	6.78	53.01	60.71	34.98
	b) Kopili - II HEP	0.70	94.30	0.07	0.66	0.03	0.76	10.90

FINAL TRUE UP OF DISTRIBUTION BUSINESS FOR FY 2015-16 , MYT OF DISTRIBUTION BUSINESS FY 2018-19 TO FY 2020-21&
DETERMINATION OF TARIFF FOR FY 2018-19

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
	c) Khandong HEP	2.45	83.40	0.20	2.46	0.11	2.77	11.30
	d) Ranganadi HEP	14.53	99.00	1.44	18.64	0.88	20.95	14.42
	e) Doyang HEP	1.90	256.50	0.49	6.82	0.26	7.57	39.77
	f) AGBPP	50.20	138.70	6.96	31.66	1.18	39.80	7.93
	g) AGTPPCC	32.08	135.31	4.34	15.64	0.07	20.06	6.25
	h) Free Power	75.13	0.00				0.00	0.00
5	OTPC							
	a) Pallatana	436.79	135.42	59.15	67.17	3.88	130.19	2.98
6	Other sources							
	a) Deviation (UI)							
	i) Inter Region	54.36	209.72	11.40			11.40	2.10
	ii) Intra Region	6.36	-134.42	-0.85			-0.85	-1.34
	b) Market (IEX)							
	i) MPPL	8.86	247.41	2.19			2.19	2.47
	c) Swapping							
	i) MPPL	204.18	26.23	5.36			5.36	0.26
	ii) ACL	24.18	0.00	0.00			0.00	0.00
	iii) PTC India Limited	22.32	22.92	0.51			0.51	0.23
	iv) MPL	60.30					0.00	0.00
	v) APPCL	45.40		1.33			1.33	0.29
	vi) GEPL							
7	Other Charges							
	a) Transmission Charges							
	i) MePTCL				83.28		83.28	
	ii) PGCIL	1246.77			97.79	18.55	116.34	0.93
	b) POSOCO Charges			1.04			1.04	
	c) Reactive Charges (Pool)					-0.84	-0.84	
	Total	2070.20					813.87	3.93

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POWER PURCHASE COST
FOR THE YEAR 2017-18 (Estimated)

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
1	2	3	4	5	6	7	8	9
1	MePGCL							
	a) Umiam Stage-I HEP	100.46	174.00	17.48	10.11		27.59	2.75
	b) Umiam Stage-II HEP	50.23	174.00	8.74	4.01		12.75	2.54
	c) Umiam Stage-III HEP	65.85	174.00	11.46	12.12		23.58	3.58
	d) Umiam Stage-IV HEP	191.17	174.00	33.26	18.04		51.30	2.68
	e) Sonapani	5.85	174.00	1.02	0.44		1.46	2.49
	f) Umtru HEP	0.00	174.00	0.00	3.40		3.40	3.40
	g) Myntdu-Leishka HEP	410.22	379.00	155.47	92.18		247.65	6.04
	h) New Umtru	160.00	221.00	35.36	40.07		75.43	4.71
2	NTPC							
	a) Faraka STPS	48.73	250.00	12.18	6.09		18.27	3.75
	b) Kahalgaon STPS - I	50.45	250.00	12.61	6.31		18.92	3.75
	c) Kahalgaon STPS -II	251.12	250.00	62.78	31.39		94.17	3.75
	d) Talcher STPS - I	67.85	250.00	16.96	8.48		25.44	3.75
	e) BgTPP	372.00	330.15	122.82	45.47		168.29	4.52
3	NHPC							
	a) Loktak HEP	0.00					0.00	
4	NEEPCO							
	a) Kopili HEP	82.23	54.69	0.97	6.99		7.95	0.97
	b) Kopili - II HEP	8.48	97.13	0.07	0.68		0.75	0.89
	c) Khandong HEP	17.53	85.90	0.21	2.53		2.75	1.57
	d) Ranganadi HEP	131.25	101.97	1.51	19.19		20.71	1.58
	e) Doyang HEP	23.65	264.20	0.51	7.02		7.54	3.19
	f) AGBPP	187.65	142.86	7.31	32.61		39.92	2.13
	g) AGTPP	69.00	139.37	9.62	16.11		25.73	3.73
	h) AGTPP C-Cycle	50.00	125.43	6.27	11.75		18.02	3.60
	i) Pare HEP	31.53	150.00	4.73	6.31		11.04	3.50
	j) Free Power							
5	OTPC							
	a) Pallatana	436.79	139.48	60.92	69.18		130.10	2.98
6	Other sources							
	a) Deviation							
	b) Market (IEX)							
	c) Swapping							
7	Other Charges							
	a) Transmission Charges							
	i) MePTCL				169.81		169.81	
	ii) PGCIL	1828.25			175.13		175.13	0.9579

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
	b) POSOCO Charges							
	c) Open Access Charges							
	d) Reactive Charges (Pool)							
	Total	2812.02					1377.69	4.90

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**POWER PURCHASE COST
FOR THE YEAR__2018-19 (Projected)**

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
1	2	3	4	5	6	7	8	9
1	MePGCL							
	a) Umiam Stage-I HEP	100.46	259.62	26.08	25.61		51.69	5.15
	b) Umiam Stage-II HEP	50.23	329.18	16.53	14.23		30.76	6.12
	c) Umiam Stage-III HEP	105.12	372.78	39.19	42.69		81.87	7.79
	d) Umiam Stage-IV HEP	191.17	236.82	45.27	42.69		87.96	4.60
	e) Sonapani	5.85	167.56	0.98	1.07		2.05	3.50
	f) Umtru HEP	0.00	450.35	0.00	7.97		0.00	7.97
	g) Myntdu-Leishka HEP	410.22	406.67	166.82	194.77		361.59	8.81
	h) New Umtru	219.00	227.63	49.85	41.27		91.12	4.16
	i) Ganol	76.65	227.63	17.45	15.33		32.78	4.28
	h) Lakroh	5.85	227.63	1.33	1.17		2.50	4.28
2	NTPC							
	a) Faraka STPS	48.73	257.50	12.55	6.27		18.82	3.86
	b) Kahalgaon STPS - I	50.45	257.50	12.99	6.50		19.49	3.86
	c) Kahalgaon STPS -II	251.12	257.50	64.66	32.33		96.99	3.86
	d) Talcher STPS - I	67.85	257.50	17.47	8.74		26.21	3.86
	e) BgTPP	558.00	340.06	189.75	46.83		236.59	4.24
3	NHPC							
	a) Loktak HEP						0.00	
4	NEEPCO							
	a) Kopili HEP	82.23	56.33	4.63	7.20		11.83	1.44
	b) Kopili - II HEP	8.48	100.04	0.85	0.70		1.55	1.83
	c) Khandong HEP	17.53	88.48	1.55	2.61		4.16	2.37
	d) Ranganadi HEP	131.25	105.03	13.79	19.77		33.56	2.56
	e) Doyang HEP	23.65	272.12	6.44	7.23		13.67	5.78
	f) AGBPP	187.65	147.15	27.61	33.59		61.20	3.26
	g) AGTPP	69.00	143.55	9.90	16.60		26.50	3.84
	h) AGTPP C-Cycle	50.00	129.19	6.46	12.10		18.56	3.71

FINAL TRUE UP OF DISTRIBUTION BUSINESS FOR FY 2015-16 , MYT OF DISTRIBUTION BUSINESS FY 2018-19 TO FY 2020-21&
DETERMINATION OF TARIFF FOR FY 2018-19

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
	i) Pare HEP	31.53	154.50	4.87	6.50		11.37	3.61
	i) Free Power	0.00	0.00	0.00	0.00		0.00	
5	OTPC							
	a) Pallatana	436.79	143.67	62.75	71.26		134.01	3.07
6	Other sources							
	a) Deviation							
	b) Market (IEX)							
	c) Swapping							
7	Other Charges							
	a) Transmission Charges							
	i) MePTCL				210.61		210.61	
	ii) PGCIL	2014.25			198.73		198.73	0.99
	b) POSOCO Charges						0.00	
	c) Open Access Charges						0.00	
	d) Reactive Charges (Pool)						0.00	
	Total	3178.80					1866.17	5.87

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**POWER PURCHASE COST
FOR THE YEAR 2019-20 (Projected)**

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
1	2	3	4	5	6	7	8	9
1	MePGCL							
	a) Umiam Stage-I HEP	100.46	187.87	18.87	18.53		37.41	3.72
	b) Umiam Stage-II HEP	50.23	238.21	11.96	10.30		22.26	4.43
	c) Umiam Stage-III HEP	105.12	269.76	28.36	30.89		59.25	5.64
	d) Umiam Stage-IV HEP	191.17	171.37	32.76	30.89		63.65	3.33
	e) Sonapani	5.85	121.25	0.71	0.77		1.48	2.53
	f) Umtru HEP	0.00	325.89	0.00	5.77		0.00	5.77
	g) Myntdu-Leishka HEP	410.22	292.84	120.13	140.25		260.38	6.35
	h) New Umtru	219.00	234.46	51.35	42.51		93.86	4.29
	i) Ganol	76.65	234.46	17.97	15.79		33.76	4.40
	h) Lakroh	5.85	234.46	1.37	1.21		2.58	4.40
2	NTPC							
	a) Faraka STPS	48.73	265.23	12.92	6.46		19.38	3.98
	b) Kahalgaon STPS - I	50.45	265.23	13.38	6.69		20.07	3.98
	c) Kahalgaon STPS -II	251.12	265.23	66.60	33.30		99.90	3.98
	d) Talcher STPS - I	67.85	265.23	18.00	9.00		26.99	3.98

FINAL TRUE UP OF DISTRIBUTION BUSINESS FOR FY 2015-16 , MYT OF DISTRIBUTION BUSINESS FY 2018-19 TO FY 2020-21&
DETERMINATION OF TARIFF FOR FY 2018-19

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
	e) BgTPP	558.00	350.26	195.44	48.24		243.68	4.37
3	NHPC							
	a) Loktak HEP						0.00	
4	NEEPCO							
	a) Kopili HEP	82.23	58.02	4.77	7.41		12.18	1.48
	b) Kopili - II HEP	8.48	103.04	0.87	0.72		1.60	1.88
	c) Khandong HEP	17.53	91.13	1.60	2.68		4.28	2.44
	d) Ranganadi HEP	131.25	108.18	14.20	20.36		34.56	2.63
	e) Doyang HEP	23.65	280.28	6.63	7.45		14.08	5.95
	f) AGBPP	187.65	151.56	28.44	34.59		63.03	3.36
	g) AGTPP	69.00	147.85	10.20	17.09		27.30	3.96
	h) AGTPP C-Cycle	50.00	133.07	6.65	12.47		19.12	3.82
	i) Pare HEP	31.53	159.14	5.02	6.69		11.71	3.71
	i) Free Power	0.00	0.00	0.00	0.00		0.00	#DIV/o!
5	OTPC							
	a) Pallatana	436.79	147.98	64.63	73.39		138.03	3.16
6	Other sources							
	a) Deviation							
	b) Market (IEX)							
	c) Swapping							
7	Other Charges							
	a) Transmission Charges							
	i) MePTCL				306.40		306.40	
	ii) PGCIL	2014.25			204.70		204.70	1.02
	b) POSOCO Charges						0.00	
	c) Open Access Charges						0.00	
	d) Reactive Charges (Pool)						0.00	
	Total	3178.80					1821.64	5.73

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**POWER PURCHASE COST
FOR THE YEAR 2020-21 (Projected)**

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
1	2	3	4	5	6	7	8	9
1	MePGCL							
	a) Umiam Stage-I HEP	100.46	208.21	20.92	20.54		41.46	4.13
	b) Umiam Stage-II HEP	50.23	263.99	13.26	11.41		24.67	4.91
	c) Umiam Stage-III HEP	105.12	298.95	31.43	34.23		65.66	6.25

FINAL TRUE UP OF DISTRIBUTION BUSINESS FOR FY 2015-16 , MYT OF DISTRIBUTION BUSINESS FY 2018-19 TO FY 2020-21&
DETERMINATION OF TARIFF FOR FY 2018-19

S.N	Source	Energy received (MU)	Variable Cost (Ps. / Unit)	Total Variable Cost	Total Fixed Cost	Others	Total Cost (5+6+7)	Unit Cost (Rs. / KWH)
	d) Umiam Stage-IV HEP	191.17	189.92	36.31	34.23		70.54	3.69
	e) Sonapani	5.85	134.38	0.79	0.86		1.64	2.81
	f) Umtru HEP	0.00	361.16	0.00	6.39		0.00	6.39
	g) Myntdu-Leishka HEP	410.22	224.80	92.21	107.66		199.88	4.87
	h) New Umtru	219.00	241.49	52.89	43.79		96.67	4.41
	i) Ganol	76.65	241.49	18.51	16.26		34.77	4.54
	h) Lakroh	5.85	241.49	1.41	1.24		2.66	4.54
2	NTPC							
	a) Faraka STPS	48.73	273.18	13.31	6.66		19.97	4.10
	b) Kahalgaon STPS - I	50.45	273.18	13.78	6.89		20.67	4.10
	c) Kahalgaon STPS -II	251.12	273.18	68.60	34.30		102.90	4.10
	d) Talcher STPS - I	67.85	273.18	18.54	9.27		27.80	4.10
	e) BgTTP	558.00	360.77	201.31	49.69		250.99	4.50
3	NHPC							
	a) Loktak HEP						0.00	
4	NEEPCO							
	a) Kopili HEP	82.23	59.76	4.91	7.63		12.55	1.53
	b) Kopili - II HEP	8.48	106.14	0.90	0.75		1.65	1.94
	c) Khandong HEP	17.53	93.87	1.65	2.77		4.41	2.52
	d) Ranganadi HEP	131.25	111.43	14.63	20.97		35.60	2.71
	e) Doyang HEP	23.65	288.69	6.83	7.67		14.50	6.13
	f) AGBPP	187.65	156.11	29.29	35.63		64.92	3.46
	g) AGTTP	69.00	152.29	10.51	17.61		28.11	4.07
	h) AGTTP C-Cycle	51.00	137.06	6.99	12.84		19.83	3.89
	i) Pare HEP	31.53	163.91	5.17	6.89		12.06	3.82
	i) Free Power	0.00	0.00	0.00	0.00		0.00	
5	OTPC							
	a) Pallatana	436.79	152.41	66.57	75.59		142.17	3.25
6	Other sources							
	a) Deviation							
	b) Market (IEX)							
	c) Swapping							
7	Other Charges							
	a) Transmission Charges							
	i) MePTCL				347.22		347.22	
	ii) PGCIL	2015.25			210.94		210.94	1.05
	b) POSOCO Charges							
	c) Open Access Charges							
	d) Reactive Charges (Pool)							
	Total	3179.80					1854.25	5.83

MePDCL

Format D4 (a)

**UI POWER PURCHASE CHARGES
For the FY 2015-16 (Actuals)**

Month	Deviation Inter		Deviation Intra	
	Units	Variable Cost	Units	Variable Cost
Apr-15	2.50	2.54	1.03	-2.15
May-15	1.71	2.09	0.85	-2.16
Jun-15	0.09	0.24	0.35	-1.77
Jul-15	0.23	0.07	0.80	-1.12
Aug-15	0.35	0.48	0.02	-1.29
Sep-15	0.63	2.98	0.49	-1.42
Oct-15	0.73	1.93	0.69	-0.93
Nov-15	0.34	0.64	0.69	-1.29
Dec-15	1.09	2.82	0.59	-0.62
Jan-16	0.40	0.95	0.58	-0.97
Feb-16	0.11	0.23	0.53	-0.60
Mar-16	0.65	0.93	0.53	-0.35
Total=	8.82	15.89	7.16	-14.67

MePDCL

Format D4 (a)

**UI POWER PURCHASE CHARGES
For the FY 2016-17 (Provisional)**

Month	Deviation Inter		Deviation Intra	
	Units	Variable Cost	Units	Variable Cost
Apr-16	2.10	0.41	0.96	-0.10
May-16	0.30	0.54	0.83	-0.05
Jun-16	0.39	1.31	0.40	-0.07
Jul-16	1.97	4.30	1.35	-0.08
Aug-16	14.20	29.80	0.58	-0.07
Sep-16	12.65	26.94	0.60	-0.08
Oct-16	21.22	43.66	0.35	-0.08
Nov-16	0.22	0.43	0.17	-0.05
Dec-16	0.13	0.38	0.48	-0.08
Jan-17	0.25	0.36	0.11	-0.07
Feb-17	0.36	0.64	0.20	-0.05
Mar-17	0.58	1.52	0.33	-0.07
Total=	54.36	114.00	6.36	-0.85

MePDCL

Format – D4 (c)

FY 2015-16

Month	Deviation (Inter)		Deviation (Intra)	
	Unit	Rs	Unit	Rs
Apr-15	2.53	0.62		
May-15	7.46	1.68		
Jun-15	0.01	1.98		
Jul-15	8.40	1.69		
Aug-15	7.84	1.78		
Sep-15	7.84	1.95		
Oct-15	4.50	1.05		
Nov-15	4.03	0.71		
Dec-15	2.09	0.26		
Jan-16	2.95	0.25		
Feb-16	3.40	0.45		
Mar-16	2.54	0.40		
Total	53.58	12.83	0	0

MePDCL

Format – D4 (c)

FY 2016-17

Month	Deviation (Inter)		Deviation (Intra)	
	Unit	Rs	Unit	Rs
Apr-16	3.99	0.67	0.00	0.00
May-16	9.88	1.48	0.00	0.00
Jun-16	8.67	1.39	0.00	0.00
Jul-16	4.59	0.55	0.00	0.00
Aug-16	5.51	0.88	0.00	0.00
Sep-16	0.57	0.04	0.00	0.00
Oct-16	0.90	0.09	0.00	0.00
Nov-16	9.54	1.52	0.00	0.00
Dec-16	7.31	1.38	0.00	0.00
Jan-17	3.87	0.63	0.00	0.00
Feb-17	5.87	1.00	0.00	0.00
Mar-17	8.96	1.50	0.00	0.00
Total	69.68	11.13	0.00	0.00

MePDCL

NON-TARIFF INCOME

Particular	FY 2015-16 (Actual)	FY 2016-17 (Actual)	FY 2017-18 (Estimated)	FY 2018-19 (Projected)	FY 2019-20 (Projected)	FY 2020-21 (Projected)
Interest Income:	3.82	10.45	10.97	11.52	12.10	12.70
Other non-operating income:			0.00	0.00	0.00	0.00
Rental and Hiring Income		0.10	0.10	0.11	0.11	0.12
Discount Received	0.02	0.00	0.00	0.00	0.00	0.00
Fees and Penalties	10.89	0.03	0.04	0.04	0.04	0.04
Sale of scrap, tender forms and others		0.20	0.21	0.22	0.23	0.24
Miscellaneous receipts	0.18	0.23	0.24	0.25	0.27	0.28
Interest on Adv/Discount Received etc			0.00	0.00	0.00	0.00
Other Income	55.78	9.37	9.84	10.33	10.85	11.39
Meter Rent	2.43	2.90	3.04	3.19	3.35	3.52
Recoveries from thefts of power and malpractices		35.60	37.38	39.25	41.21	43.27
Adjustment of MEPGCL & MerPTCL		41.03	43.08	45.23	47.49	49.87
Misc. Charges from consumers	11.09	4.89	5.13	5.39	5.66	5.94
Bad Debt	5.21	13.93				
MeECL Apportioned	0.11	3.98	4.18	4.38	4.60	4.83
Total	89.54	122.69	114.20	119.91	125.91	132.20

MePDCL

Format D6

BAD & DOUBTFUL DEBTS

S.No	Particulars	FY 2015-16 (Actuals)	FY 2016-17 (Actuals)
1	Amount of receivable bad and doubtful debts	-5.21	13.92
2	Provision made for debts in ARR	-5.21	13.92

Format- D7

MePDCL

ANNUAL REVENUE REQUIREMENT

Particulars	FY 2016-17 (Provisional)	FY 2017-18 (Estimated)	FY 2018-19 (Projected)	FY 2019-20 (Projected)	FY 2020-21 (Projected)
Power Purchase Cost	614.24	1,032.75	1456.82	1310.55	1296.09
Transmission Charges (PGCIL)	116.34	175.13	198.73	204.70	210.94
Transmission Charges (MePTCL)	83.28	169.81	210.61	306.40	347.22
Employee Expenses	136.35	143.11	149.95	158.30	166.33
Repair & Maintenance Expenses	10.11	10.62	11.15	11.70	12.29
Administration & General Expenses	10.40	10.92	11.46	12.04	12.64
Depreciation	10.51	21.57	31.91	30.13	28.39
Interest and Finance Charges	42.52	63.50	63.70	65.24	61.56
Interest on Working Capital	31.18	33.25	43.14	43.28	44.51
Return on Equity	113.54	113.54	113.54	113.54	113.54
Gross Annual Revenue Requirement (ARR)	1,168.47	1,774.20	2,291.01	2,255.88	2,293.51
Less: Non-Tariff Income	108.76	114.20	119.91	125.91	132.20
Less: R.E. Subsidy	20.50				
Less: Subsidy against Power Purchase					
Less: R.E. Subsidy Against Loss On Acc Of Flood, Fire Etc	2.00				
Less: Revenue Grant for Other Expenditure					
Less: Sale of Surplus Power	50.82	358.60	441.07	449.73	443.56
Net ARR	986.38	1,301.40	1,730.04	1,680.24	1,717.75

APPENDIX D

MePDCL

Format 1

EMPLOYEE COST

S. N	Particulars	FY 2015-16 (Actual)	FY 2016-17 (Provisional)	FY 2017-18 (Estimated)	FY 2018-19 (Projected)	FY 2019-20 (Projected)	FY 2020-21 (Projected)
1	2	3	4				
	SALARIES & ALLOWANCES						
1	Basic Pay	44.31	42.20	69.68	71.77	73.92	76.14
2	Dearness Pay	0.00	-	-	-	-	-
3	Dearness Allowance	19.90	24.30	27.21	30.48	34.1	38.23
4	House rent Allowance	7.57	7.51	8.26	9.09	10.00	11.00
5	Fixed medical allowance	0.00	-	-	-	-	-
6	Medical reimbursement charges	0.64	0.75	0.75	0.77	0.79	0.82
7	Over time payment	0.30	0.47	0.47	-	0.47	-
8	ROP-2015	14.00	25.45		-	-	-
9	Generation incentive	0.09	0.12	0.13	0.13	0.14	0.14
10	Leave Travel Concession	0.00	0.01	0.01	0.01	0.01	0.01
11	Apportionment of Holding Exp	16.92	13.17	13.57	13.98	14.40	14.83
12	Sub-Total	103.74	113.99	120.09	126.23	133.87	141.17
	Terminal Benefits						
13	Leave encashment	0.02	0.01	0.01	0.01	0.01	0.01
14	Gratuity	0.00	-	-	-	-	-
15	Commutation of Pension	0.00	-	-	-	-	-
16	Staff Welfare expenses	0.06	0.02	0.02	0.02	0.02	0.02
17	CPS	0.28	0.35	0.36	0.37	0.38	0.39
18	Workman compensation	0.00	-	-	-	-	-
19	Ex- gratia	0.02	0.02	0.02	0.02	0.02	0.02
20	Apportionment of Terminal Benefits	20.06	21.96	22.62	23.30	24.00	24.72
21	Sub-Total		22.36	23.03			

FINAL TRUE UP OF DISTRIBUTION BUSINESS FOR FY 2015-16 , MYT OF DISTRIBUTION BUSINESS FY 2018-19 TO FY 2020-21&
DETERMINATION OF TARIFF FOR FY 2018-19

S. N	Particulars	FY 2015- 16 (Actu al)	FY 2016- 17 (Provisio nal)	FY 2017- 18 (Estimat ed)	FY 2018- 19 (Project ed)	FY 2019- 20 (Projecte d)	FY 2020-21 (Project ed)
		20.43			23.72	24.43	25.16
	Pension Payment						
22	Basic Pension	0.00	-	-	-	-	-
23	Dearness Pension	0.00	-	-	-	-	-
24	Dearness allowance	0.00	-	-	-	-	-
25	Any other expenses	0.00	-	-	-	-	-
26	Sub-Total	-	-	-	-	-	-
27	Total (11+17+22)	124.18	136.35	143.11	149.95	158.30	166.33
28	Amount capitalised						
29	Net amount	124.18	136.35	143.11	149.95	158.30	166.33

MePDCL

REPAIR & MAINTENANCE EXPENSE

S.No	Particulars	FY 2015-16 (Actual)	FY 2016-17 (Provisional)	FY 2017-18 (Estimated)	FY 2017-18 (Projected)	FY 2019-20 (Projected)	FY 2020-21 (Projected)
1	2	3	4	5	6	7	8
1	Plant & Machinery	0.46	1.68	1.76	1.85	1.94	2.04
2	Building	0.13	0.17	0.18	0.19	0.20	0.21
3	Hydraulic works & Civil Works	0.08	0.00	0.00	0.00	0.00	0.00
4	Line cable & Network	2.32	7.51	7.89	8.28	8.69	9.13
5	Vehicles	0.31	0.34	0.36	0.37	0.39	0.41
6	Furniture & Fixtures	0.03	0.04	0.04	0.04	0.05	0.05
7	Office equipments	0.28	0.32	0.34	0.35	0.37	0.39
8	Operating expenses/ Civil Works	0.06	0.05	0.05	0.06	0.06	0.06
10	Add / Deduct share of other						
11	Total expenses	3.67	10.11	10.62	11.15	11.70	12.29
12	Less capitalized						
13	Net expenses	3.67	10.11	10.62	11.15	11.70	12.29

MePDCL

ADMINISTRATION & GENERAL EXPENSE

S.No	Particulars	FY 2015-16 (Actual)	FY 2016-17 (Provisional)	FY 2017-18 (Estimated)	FY 2017-18 (Projected)	FY 2019-20 (Projected)	FY 2020-21 (Projected)
1	2	3	4	5	6	7	8
1	Rent, rates & taxes	0.11	0.07	0.07	0.08	0.08	0.09
2	Insurance	0.04	0.05	0.05	0.06	0.06	0.06
3	Telephone, postage & Telegrams	0.14	0.21	0.22	0.23	0.24	0.26
4	Consultancy fees	1.43	3.14	3.30	3.46	3.63	3.82
5	Technical fees	0.00	0.00	0.00	0.00	0.00	0.00
6	Other professional charges	0.81	0.49	0.51	0.54	0.57	0.60
7	Conveyance & travel expenses	4.52	5.42	5.69	5.98	6.27	6.59
8	Electricity & Water charges	0.01	0.01	0.01	0.01	0.01	0.01
9	Others	0.58	0.38	0.40	0.42	0.44	0.46
10	MSERC Fees	0.12	0.12	0.12	0.13	0.13	0.14
11	Freight	0.00	0.00	0.00	0.00	0.00	0.00
12	Other material related expenses	0.51	0.51	0.54	0.56	0.59	0.62
13	Total expenses	8.27	10.40	10.92	11.46	12.04	12.64
14	Less Capitalised						
15	Net expenses	8.27	10.40	10.92	11.46	12.04	12.64

Format 6

MePDCL

VALUE ASSET & DEPRECIATION 2015-16 (Actual)

	Particulars	Opening GFA	Addition	Withdrawn	Closing GFA	Depreciation
1	Land	2.19	0.04	0.00	2.23	0.00
2	Buildings	7.26	0.65	0.00	7.91	0.25
3	Hydraulic works	0.01	0.00	0.00	0.01	0.00
4	Other Civil works	3.44	0.40	0.00	3.84	0.11
5	Plant & Machinery	37.59	0.99	0.00	38.59	1.60
6	Lines & Cables	282.64	7.91	0.00	290.55	12.83
7	Vehicles	2.96	0.13	0.00	3.09	0.06
8	Furniture	1.60	0.01	0.00	1.61	0.05
9	Office equipment	2.53	0.03	0.00	2.56	0.11
	Less: Amortization of Assets Created out of Grants					4.72
	TOTAL:	340.23	10.17	0.00	350.39	10.30

Format 6

VALUE ASSETS AND DEPRECIATION: 2016-17 (Provisional)

	Particulars	Opening GFA	Addition	Withdrawn	Closing GFA	Depreciation
1	Land	2.23	0.16	0.14	2.25	0.00
2	Buildings	7.91	0.00	0.00	7.91	0.25
3	Hydraulic works	0.01	0.08	0.00	0.09	0.00
4	Other Civil works	3.84	0.01	0.00	3.85	0.10
5	Plant & Machinery	38.59	0.85	0.00	39.44	1.54
6	Lines & Cables	290.55	9.06	0.00	299.61	13.14
7	Vehicles	3.09	0.53	0.25	3.37	0.07
8	Furniture	1.61	0.00	0.00	1.61	0.05
9	Office equipment	2.56	0.17	0.00	2.73	0.12
	Less: Amortization of Assets Created out of Grants					4.77
	TOTAL:	350.39	10.85	0.39	360.86	10.51

MePDCL

Format 6

VALUE ASSETS AND DEPRECIATION: 2017-18 (Estimated)

	Particulars	Opening GFA	Addition	Withdrawn	Closing GFA	Depreciation
1	Land	2.25	3.03		5.28	0.00
2	Buildings	7.91	10.69		18.60	0.44
3	Hydraulic works	0.09	0.13		0.22	0.01
4	Other Civil works	3.85	5.20		9.05	0.22
5	Plant & Machinery	39.44	53.30		92.74	3.84
6	Lines & Cables	299.61	404.96		704.57	26.51
7	Vehicles	3.37	4.55		7.92	0.54
8	Furniture	1.61	2.18		3.80	0.17
9	Office equipment	2.73	3.68		6.41	0.29
	Less: Amortization of Assets Created out of Grants					10.44
	TOTAL:	360.86	487.73	0.00	848.59	21.57

Format 6

VALUE ASSETS AND DEPRECIATION: 2018-19 (Projected)

	Particulars	Opening GFA	Addition	Withdrawn	Closing GFA	Depreciation
1	Land	5.28	2.23		7.51	0.00
2	Buildings	18.60	7.86		26.46	0.75
3	Hydraulic works	0.22	0.09		0.31	0.01
4	Other Civil works	9.05	3.83		12.88	0.37
5	Plant & Machinery	92.74	39.21		131.95	6.52
6	Lines & Cables	704.57	297.89		1,002.46	45.07
7	Vehicles	7.92	3.35		11.27	0.91
8	Furniture	3.80	1.61		5.40	0.29
9	Office equipment	6.41	2.71		9.12	0.49
	Less: Amortization of Assets Created out of Grants					22.51
	TOTAL:	848.59	358.78	0.00	1,207.37	31.91

MePDCL

Format 6

VALUE ASSETS AND DEPRECIATION: 2019-20 (projected)

	Particulars	Opening GFA	Addition	Withdrawn	Closing GFA	Depreciation
1	Land	7.51	1.05		8.57	0.00
2	Buildings	26.46	3.71		30.17	0.95
3	Hydraulic works	0.31	0.04		0.36	0.02
4	Other Civil works	12.88	1.81		14.68	0.46
5	Plant & Machinery	131.95	18.51		150.46	8.20
6	Lines & Cables	1,002.46	140.63		1,143.09	56.64
7	Vehicles	11.27	1.58		12.85	1.15
8	Furniture	5.40	0.76		6.16	0.37
9	Office equipment	9.12	1.28		10.40	0.62
	Less: Amortization of Assets Created out of Grants					38.26
	TOTAL:	1,207.37	169.38	0.00	1,376.75	30.13

Format 6

VALUE ASSETS AND DEPRECIATION: 2020-21 (projected)

	Particulars	Opening GFA	Addition	Withdrawn	Closing GFA	Depreciation
1	Land	8.57	1.12		9.69	0.00
2	Buildings	30.17	3.94		34.11	1.07
3	Hydraulic works	0.36	0.05		0.40	0.02
4	Other Civil works	14.68	1.92		16.60	0.52
5	Plant & Machinery	150.46	19.65		170.11	9.30
6	Lines & Cables	1,143.09	149.27		1,292.36	64.30
7	Vehicles	12.85	1.68		14.53	1.30
8	Furniture	6.16	0.80		6.97	0.42
9	Office equipment	10.40	1.36		11.76	0.70
	Less: Amortization of Assets Created out of Grants					49.25
	TOTAL:	1,376.75	179.78	0.00	1,556.53	28.39

Format 7

MePDCL

DETAILS OF LOANS 2015-16 (Actuals)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of Interest paid
1	2	3	4	5	6	7	8
1	REC (Reschedulement)	4345.91	8.00%		77.41	4268.50	669.56
4	IOB-TL-II	2638.87	12.75%		1527.79	1111.08	224.37
5	REC MTL (100 Cr)	10000.00	12.75%			10000.00	905.95
6	REC MTL (50 Cr)	2431.00	12.75%	2569.00		5000.00	366.69
7	PFC (R-APDRP) Pt. A	1019.40	9.00%			1019.40	---
8	PFC (R-APDRP) Pt. B	4792.00	9.00%			4792.00	----
10	Total	25227.18		2569.00	1605.20	26190.98	2166.57
11	State Govt. Loan	338.14	9.31%	43.28		381.42	
12	Grand Total	25565.32		2612.28	1605.20	26572.40	2166.57

Format 7

DETAILS OF LOANS 2016-17 (Provisional)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of Interest paid
1	2	3	4	5	6	7	8
1	REC (Reschedulement)	4268.50	8.00%		473.86	3794.64	412.36
2	IOB-TL-II	1111.08	12.75%		1111.08	0.00	85.09
3	REC MTL 100 crs	10000.00	12.75%		10000.00	0.00	1204.90
4	REC MTL 50 crs	5000.00	12.75%		2083.33	2916.67	712.54
5	PFC Loan 325 crs		12.15%	32500.00		32500.00	348.31
6	PFC (R-APDRP) Pt. A	1019.40	9.00%			1019.40	
7	PFC (R-APDRP) Pt. B	4792.00	9.00%			4792.00	
8	Loan advance by Holding		11.75%	12198.63	357.04	11841.59	265.07
	Total	26190.98		44698.63	14025.31	56864.29	3028.27
1	State Govt. Loan	381.42	9.31%	13.38		394.80	
	Grand Total	26572.40		44712.01	14025.31	57259.09	3028.27

MePDCL

Format 7

DETAILS OF LOANS 2017-18 (Estimated)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of Interest Accrued
1	2	3	4	5	6	7	8
1	REC (Reschedulement)	3794.64	8.00%		542.25	3252.39	281.88
2	REC MTL 50 crs	2916.67	12.75%		2500.00	416.67	212.50
3	PFC Loan 325 crs	32500.00	12.15%			32500.00	3948.75
4	PFC (R-APDRP) Pt. A	1019.40	9.00%			1019.40	91.75
5	PFC (R-APDRP) Pt. B	4792.00	9.00%			4792.00	431.28
6	Loan advance by Holding	11841.59	11.75%	459.01	2515.64	9784.95	1200.89
	Total	56864.29	0.54	459.01	5557.89	51765.41	6167.04
1	State Govt. Loan	394.80	9.31%	3146.82		3541.63	183.24
	Grand Total	57259.09	0.63	3605.83	5557.89	55307.03	6350.28

Format 7

DETAILS OF LOANS 2018-19 (Projected)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of Interest Accrued
1	2	3	4	5	6	7	8
1	REC (Reschedulement)	3252.39	8.00%		585.66	2666.73	236.76
2	REC MTL 50 crs	416.67	12.75%		416.67	0.00	26.56
3	PFC Loan 325 crs	32500.00	12.15%			32500.00	3948.75
4	PFC (R-APDRP) Pt. A	1019.40	9.00%			1019.40	91.75
5	PFC (R-APDRP) Pt. B	4792.00	9.00%			4792.00	431.28
6	Loan advance by Holding	9784.95	11.75%		2609.32	7175.63	996.43
	Total	51765.41	0.46	0.00	3611.65	48153.76	5731.54
1	State Govt. Loan	3541.63	9.31%	6642.96	1.34	10183.24	638.89
	Grand Total	55307.03	0.55	6642.96	3612.99	58337.00	6370.43

MePDCL

Format 7

DETAILS OF LOANS 2019-20 (Projected)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of Interest Accrued
1	2	3	4	5	6	7	8
1	REC (Reschedulement)	2666.73	8.00%		632.54	2034.19	188.04
2	PFC Loan 325 crs	32500.00	12.15%		1160.71	31339.29	3878.24
3	PFC (R-APDRP) Pt. A	1019.40	9.00%			1019.40	91.75
4	PFC (R-APDRP) Pt. B	4792.00	9.00%			4792.00	431.28
5	Loan advance by Holding	7175.63	11.75%		2609.32	4566.31	689.84
	Total	48153.76	0.33	0.00	4402.58	43751.19	5279.14
1	State Govt. Loan	10183.24	9.31%	6696.60	316.02	16563.83	1245.08
	Grand Total	58337.00	0.42	6696.60	4718.60	60315.01	6524.21

Format 7

DETAILS OF LOANS 2020-21 (Projected)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of Interest Accrued
1	2	3	4	5	6	7	8
1	REC (Reschedulement)	2034.19	8.00%		683.18	1351.02	135.41
2	PFC Loan 325 crs	31339.29	12.15%		4642.86	26696.43	3525.67
3	PFC (R-APDRP) Pt. A	1019.40	9.00%			1019.40	91.75
4	PFC (R-APDRP) Pt. B	4792.00	9.00%			4792.00	431.28
5	Loan advance by Holding	4566.31	11.75%		2609.32	1956.99	383.24
	Total	43751.19	0.33	0.00	7935.35	35815.83	4567.35
1	State Govt. Loan	16563.83	9.31%	1985.26	980.32	17568.77	1588.87
	Grand Total	60315.01	0.42	1985.26	8915.67	53384.60	6156.22

MePDCL

Format 9:

Information regarding restructuring of outstanding loans during the year

S. N	Source of loan	Amount of original loan	Old rate of interest (%)	Amount already restructured	Revised rate of interest (%)	Amount now being restructured	New rate of interest (%)
1	2	3	4	5	6	7	8
	NA						

Format 10

Income from Other Business

S.N	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Total Revenue from other business	108.76	114.20	119.91	125.91	132.20
2	Income from other business to be considered For licenses business as per regulations	108.76	114.20	119.91	125.91	132.20

Format 11

MePDCL

INTEREST ON WORKING CAPITAL

Particulars	FY 2015-16 (Actual)	FY 2016-17 (Prov)	FY 2017-18 (Estimated)	FY 2018-19 (Projected)	FY 2019-20 (Projected)	FY 2020-21 (Projected)
O&M for 1 Months	11.34	13.07	13.72	14.38	15.17	15.94
Maintenance Spares	3.45	3.56	6.05	10.28	12.92	14.67
Receivables for 2 Months	164.27	194.74	216.85	282.38	279.97	286.20
Total (INR Crore)	179.06	211.37	236.62	307.04	308.06	316.80
Interest Rate (%)	14.75%	14.75%	14.05%	14.05%	14.05%	14.05%
Interest on Working Capital (INR Crore)	26.41	31.18	33.25	43.14	43.28	44.51

MePDCL

Format 12

Information Regarding FERV

S.N	Particulars	Amount
1	Amount of liability provided	NA
2	Amount recovered	
3	Amount adjusted	

Format 13

Information Regarding Wholesale Price Index (All Commodities)

S.N	Period	WPI	Increase over
1	2	3	4
1	As on April 1 of previous year	NA	
2	As on April 1 of current year		
3	As on April 1 of ensuing year		

Format 14

MePDCL

Expected Revenue with existing Tariff FY 2018-19

SI No	Categories	Connected Load (MVA)	Sale (MU)	Revenue (Crores)	Average Tariff(Rs/kWh)
14 (a)					
1	Domestic LT	386.84	407.12	216.02	5.31
2	Commercial LT	69.26	64.58	50.51	7.82
3	General Purpose	12.33	25.48	17.83	7.00
4	Industrial LT	0.28	5.06	3.89	7.69
5	Water Supply LT	1.01	12.15	8.76	7.21
6	Kutir Jyoti (BPL)	6.73	28.95	10.04	3.47
7	Public Lighting	13.28	1.02	0.69	6.81
8	Agriculture	27.38	0.10	0.04	4.39
9	Crematorium	0.14	0.21	0.09	4.38
	LT Total	517.24	544.67	307.89	5.65
14 (b)					
1	Commercial HT	23.55	28.52	22.61	7.93
2	Domestic HT	18.37	20.57	15.79	7.67
3	Industrial HT	96.13	141.65	107.65	7.60
4	Water Supply HT	7.79	24.07	17.55	7.29
5	Bulk Supply	44.88	82.50	63.92	7.75
	HT Total	190.72	297.31	227.52	7.65
14 (c)					
1	Industrial EHT	68.70	173.64	122.60	7.06
	Grand Total	776.66	1,015.62	658.01	6.48