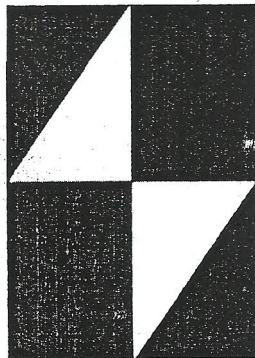


**MEGHALAYA POWER DISTRIBUTION  
CORPORATION LIMITED**

**SHILLONG**



LIGHTING UP YOUR LIFE

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**Me PDCL**

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**STATEMENT OF ACCOUNTS**

**2015-2016**

# MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED

CIN : U40101ML2009SGC008394

## BALANCE SHEET AS AT 31st March 2016

Particulars	Note No.	As At 31st March 2016	As At 31st March 2015
<b>I. EQUITY AND LIABILITIES</b>			
(1) Shareholders' funds			
(a) Share capital	2	7,42,36,91,190	5,00,000
(b) Reserves & surplus	4	(10,46,03,81,869)	(8,58,33,08,464)
		(3,03,66,90,679)	(8,58,28,08,464)
(2) Equity Capital pending allotment	3	68,04,80,008	8,01,15,21,198
<b>(3) Non-current liabilities</b>			
(a) Long-term borrowings	5	2,50,07,63,482	2,16,20,46,053
(b) Other Long term liabilities	6	35,96,98,561	33,56,62,602
		2,86,04,62,043	2,49,77,08,655
<b>(4) Current liabilities</b>			
(a) Short-term borrowings	7	52,67,46,769	93,95,20,258
(b) Trade payables	8	6,62,29,34,282	5,21,26,35,581
(c) Other current liabilities	9	5,92,96,82,020	* 4,79,76,63,919
(d) Short term provisions	10	42,06,51,071	24,98,79,799
		13,50,00,14,141	11,19,96,99,556
<b>ASSETS</b>			
<b>(1) Non-current assets</b>			
(a) Fixed assets		<b>14,00,42,65,513</b>	<b>13,12,61,20,945</b>
(i) Tangible assets	11	1,41,42,67,248	1,46,24,15,720
(ii) Capital Work in Progress	12	5,37,42,89,699	5,29,96,80,716-
		6,78,85,56,947	6,76,20,96,436
(2) Current assets			
(a) Inventories	13	32,31,42,996	17,99,89,312
(b) Trade receivables	14	5,53,96,97,798	4,65,06,24,877
(c) Cash & Bank Balances	15	94,62,35,865	1,17,98,04,937
(d) Short-term loans and advances	16	25,91,92,729	16,40,81,256
(e) Other current assets	17	14,74,39,177	18,95,24,127
		7,21,57,08,566	6,36,40,24,508
<b>TOTAL</b>		<b>14,00,42,65,513</b>	<b>13,12,61,20,944</b>
Significant accounting policies		1	
Notes to the financial statements		27	

The accompanying notes are an integral part of the financial statements

As per our report of even date attached

For and on behalf of the board

**A Paul & Co**  
Chartered Accountants  
(Firm Regn. No 312060E)

(G S Mukherjee)

(A Bhagotia)

(P S Thangkhiew)

**Ajit Paul**  
Proprietor

Company Secretary

Director (Finance)

Chairman-cum-Managing Director

M.No: 050527

M.No.: 20613

DIN:06852290

DIN:07499233

Place:- Shillong

Date:-

**MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED**  
**CIN : U40101ML2009SGC008394**  
**STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31st March 2016**

Particulars		Note No.	For the year ended 31st March 2016	For the year ended 31st March 2015
I.	<b>Revenue</b>			
(a)	Revenue from operations	18	6,96,60,75,500	6,88,43,31,423
	Less:- Electricity Duty		4,28,05,585	4,64,90,105
			6,92,32,69,915	6,83,78,41,318
(b)	Other income	19	70,69,73,337	51,32,07,345
	<b>Total Revenue</b>		<b>7,63,02,43,252</b>	<b>7,35,10,48,663</b>
II.	<b>Expenses:</b>			
(a)	Power Purchase Cost	20	7,83,52,23,911	7,11,87,15,804
(b)	Employee benefits expense	21	1,16,87,61,229	1,03,93,24,791
(c)	Finance costs	22	34,19,02,016	26,02,58,397
(d)	Depreciation & Amortisation expenses	23	10,06,89,695	9,96,40,257
(e)	Other expenses	24	10,87,22,142	14,55,43,106
(f)	Prior period items (net)	25	1,02,38,458	67,77,15,880
	<b>Total Expenses</b>		<b>9,56,55,37,451</b>	<b>9,34,11,98,236</b>
III.	<b>Profit/(Loss) before exceptional and extraordinary items and tax (I-II)</b>		<b>(1,93,52,94,199)</b>	<b>(1,99,01,49,573)</b>
IV.	Exceptional items	26	(5,21,02,046)	(1,05,37,363)
V.	<b>Profit/(Loss) before extraordinary items and tax (III-IV)</b>		<b>(1,88,31,92,153)</b>	<b>(1,97,96,12,210)</b>
VI.	Extraordinary items		-	-
VII.	<b>Profit/(loss) before tax (V-VI)</b>		<b>(1,88,31,92,153)</b>	<b>(1,97,96,12,210)</b>
VIII.	Tax expense			
(a)	Current Tax		-	-
(b)	Deferred Tax		-	-
IX.	<b>Profit/(loss) for the year (VII-VIII)</b>		<b>(1,88,31,92,153)</b>	<b>(1,97,96,12,210)</b>
X.	Basic Earnings per equity share		(2.54)	(39,592.24)
	Diluted Earnings per equity share (Face value of Rs. 10/- each):		(2.32)	(2.47)
	Significant accounting policies	1		
	Notes to the financial statements	27		

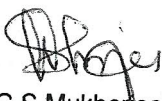
The accompanying notes are an integral part of the financial statements


As per our report of even date attached


**A Paul & Co**  
Chartered Accountants  
(Firm Regn. No 312060E)

For and on behalf of the board

**Ajit Paul**  
Proprietor  
M.No: 050527

  
(G S Mukherjee)  
Company Secretary  
M.No.: 20613

  
(A Bhagotia)  
Director (Finance)  
DIN:06852290

  
(P S Thangkiew)  
Chairman-cum-Managing Director  
DIN:07499233

Place:- Shillong  
Date:-

**MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED**

CIN : U40101ML2009SGC008394

**CASH FLOW STATEMENT FOR THE YEAR ENDED 31st March 2016**

Particulars	For the year ended 31st March 2016	For the year ended 31st March 2015
<b>A. CASH FLOW FROM OPERATING ACTIVITIES</b>		
Profit before Tax as per Statement of Profit & Loss	(1,88,31,92,153)	(1,97,96,12,210)
Adjustments for :		
Depreciation & Amortization	10,06,89,696	9,96,40,257
Interest Income	(14,89,23,157)	(51,18,37,369)
Finance Cost	34,19,02,016	26,02,58,397
Operating Profit before Working Capital Changes	(1,58,95,23,599)	(2,13,15,50,925)
Adjustments for increase/decrease in:		
Inventories	(14,31,53,684)	(3,00,35,920)
Trade receivables	(88,90,72,921)	(36,25,34,138)
Short term loans & advances	(9,51,11,474)	(20,85,385)
Other current assets	4,20,84,950	(4,14,09,883)
Other current liabilities	1,13,20,18,101	79,16,59,228
Trade payables	1,41,02,98,701	96,88,77,808
Short term provisions	17,07,71,272	6,19,84,737
Other long term liabilities	2,40,35,959	4,83,75,223
Cash generated from Operations	6,23,47,305	(69,67,19,253)
Taxes Paid	-	-
<b>Net Cash generated from Operations</b>	<b>6,23,47,305</b>	<b>(69,67,19,253)</b>
<b>B. CASH FLOW FROM INVESTING ACTIVITIES</b>		
Interest Income	14,89,23,157	51,18,37,369
Purchase of Fixed Assets & CWIP	(17,44,37,058)	(31,55,90,225)
<b>Net Cash from Investing Activities</b>	<b>(2,55,13,901)</b>	<b>19,62,47,144</b>
<b>C. CASH FLOW FROM FINANCING ACTIVITIES</b>		
Consumer contributions, grants & subsidies	4,43,66,300	4,03,25,464
Grants & subsidies	90,39,300	1,86,31,060
Increase/Decrease in long term borrowings	33,87,17,429	1,47,51,74,223
Increase/Decrease in short term borrowings	(41,27,73,488)	(4,03,57,834)
Finance Cost	(34,19,02,016)	(26,02,58,397)
Paid up Capital	7,42,31,91,190	
Equity Capital pending allotment	(7,33,10,41,190)	14,80,00,000
<b>Net Cash from Financing Activities</b>	<b>(27,04,02,475)</b>	<b>1,38,15,14,516</b>
<b>Net Increase in Cash &amp; Cash Equivalents (A+B+C)</b>	<b>(23,35,69,071)</b>	<b>88,10,42,407</b>
Inter Company Payable/(Receivable)		
Opening balance of Cash and Cash Equivalents	1,17,98,04,937	29,87,62,530
Closing balance of Cash and Cash Equivalents:	94,62,35,865	1,17,98,04,937
Consisting of:		
Cash in hand	1,91,20,190	5,50,90,341
Cash Imprests with Staff	76,37,180	64,63,312
-Balance with bank in Current accounts	37,14,49,843	28,43,41,778
-Balance with bank in Fixed Deposits	54,80,28,653	83,39,09,506
	<b>94,62,35,865</b>	<b>1,17,98,04,937</b>

As per our report of even date attached

**A Paul & Co**

Chartered Accountants  
(Firm Regn. No 312060E)

For and on behalf of the board

**Ajit Paul**  
Proprietor  
M.No.: 050527

**(G S Mukherjee)**  
Company Secretary  
M.No.: 20613

**(A Bhagotia)**  
Director (Finance)  
DIN:06852290

**(P S Thangkhiew)**  
Chairman-cum-Managing Director  
DIN:07499233

Place:- Shillong  
Date:-

# MEGHALAYA POWER DISTRIBUTION CORPORATION LTD.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2016

## SIGNIFICANT ACCOUNTING POLICIES

### 1. ACCOUNTING POLICIES: -

The financial statements are prepared under the historical cost convention and in accordance with generally accepted accounting principles and in accordance with the provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of The Electricity Act 2003 have been adopted.

#### 1.1 BASIS OF PREPARATION OF FINANCIAL STATEMENTS

- a) The Company is a Public Limited company registered under the Provisions of the Companies Act, 2013 and has applied provisions of the said Act for the preparation of its Financial Statements, unless otherwise stated. The Financial Statements are prepared and presented under the historical cost convention on accrual basis of accounting as going concern, in accordance with the accounting principles generally accepted in India and comply with the mandatory Accounting Standards referred to section 133 of the Companies Act, 2013. Accounting Policies have been followed consistently except stated specifically.
- b) The material known liabilities are provided for on the basis of available information estimates unless otherwise stated.

#### 1.2 USE OF ESTIMATES

The presentation of Financial Statements requires certain estimates and assumptions. These estimates and assumption affect the reported amount of assets and liabilities on the date of financial statements and the reported amount of revenues and expenses during the reporting period. Difference between the actual result and estimates are recognized in the period in which the results are known/ materialized.

### **1.3 FIXED ASSETS**

- a) Fixed Assets are stated at cost of acquisition or construction less accumulated depreciation. The Fixed Assets of transferred undertaking of erstwhile Meghalaya State Electricity Board are stated as specified in notification No.POWER-79/2009/290 dated 31st March 2010 issued by the Government of Meghalaya notifying “**The Meghalaya Power Sector Reforms Transfer Scheme 2010.**” as amended.
- b) In case of Fixed Assets for New Projects/ extensions/ renovation and modernization, the related expenses and interest cost up to the date of commissioning, attributable to such projects/ expansions/ renovation and modernization are capitalised.

### **1.4 CAPITAL WORK IN PROGRESS (CWIP)**

- a) Cost of material consumed, erection charges and the incidental expenses incurred for the project/asset, pending for capitalization are shown as Capital Work in Progress till the capitalization of asset/project.
- b) In case of Capital Work in Progress for work against Deposits/ Work contract where the final settlement of bills with contractor is yet to be effected, capitalization is done on provisional basis subject to necessary adjustment in the year of final settlement.
- c) Claim for price variation/ exchange rate variation in case of capital contracts are accounted for an acceptance thereof by the Company.
- d) The cost incurred and revenue generated during the Trial Run Stage of the Projects/Power Station is capitalized.

### **1.5 BORROWING COST**

Borrowing cost including interest, guarantee fees, commitment charges etc; that is directly attributable to the acquisition, construction or production of a qualifying asset is capitalized as part of the cost of that asset up to period the project is commissioned or asset is put to use.

### **1.6 CASH FLOW STATEMENT**

Cash flows are reported using the indirect method, whereby profit / (loss) before extraordinary items and tax is adjusted for the effects of transactions of non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from operating, investing and financing activities of the Company are segregated based on the available information.

## **1.7 IMPAIRMENT OF ASSETS**

The Impairment of Assets i.e. "The cash generating unit" is defined in Accounting Standard-28 notified under the Companies Act, 2013 on "Impairment of Assets" are identified at the Balance sheet date with respect to carrying amount of the asset vis-a-vis its estimated revenue generation during balance useful life of that asset and the loss, if any, is recognized in Statement of Profit & Loss. Impairment loss, if any, to be reversed subsequently is accounted for in the year of reversal. The Company has adopted the policy of carrying out impairment test once in the span of every three financial years.

## **1.8 DEPRECIATION AND AMORTIZATION**

The rates of depreciation prescribed by Central Electricity Regularity Commission for the purpose of tariff are being followed by the company which is significantly different from those prescribed under Schedule II Companies Act 2013.

## **1.9 INVESTMENT**

Investments are classified into current and non-current investments. Current investments are stated at the lower of cost and fair value. Non-current investments are stated at cost price. Provision for diminution in the value of non-current Investment is made only if such decline is not temporary in nature in the opinion of the management.

## **1.10 INVENTORIES**

- a) Stores and spares are valued at lower of the weighted average cost inclusive of freight and other allocable overheads or net realizable value.
- b) Scraps/ Obsolete assets are valued at estimated cost or net realizable value, whichever is less.
- c) Stores and spares in transit are valued at cost plus freight and other incidental expenses.

## **1.11 REVENUE RECOGNITION**

### **(i) Revenue from sale of power**

Revenue from sale of power is recognized on accrual basis at the time of billing of energy supplied in accordance with the tariff orders awarded by honorable Meghalaya State Electricity Regulatory Commission (MSERC) as applicable to the consumers.

**(ii) Misc. revenue from consumers**

Meter rent, recoveries against theft of power/ malpractices, wheeling charges are recognized on accrual basis, except Misc. charges from consumers which are recognized on cash basis.

**(iii) Revenue Subsidies**

Revenue subsidies as received from State Govt. are accounted for and credited to profit and loss account as and when received.

**(iv) Other Income**

(a) Income from sale of scrap, interest income and insurance claims are accounted for on the basis of actual realization.

(b) Other income except mentioned above is recognised on accrual basis except when ultimate realisation of such income is uncertain.

(v) Amount in respect of unclaimed security deposit, earnest money deposit and misc. deposit of suppliers and contractors, stale cheques etc. which is pending for more than three years and which are not payable is considered as income.

**1.12 EXPENDITURE**

All expenses are reflected in revenue accounts under their natural heads. Expenses shown under the power purchased, employee cost, depreciation, finance cost and other expenses are disclosed separately.

**1.13 GRANT AND SUBSIDIES FROM THE GOVERNMENT**

a) In accordance with the Accounting Standard 12 on 'Accounting for Government Grants', notified under the Companies Act 2013, Grants and Subsidies received from Government are recognised on reasonable certainty of its realisability.

b) Grants and Subsidies received for the specific assets are disclosed as Grants on Liabilities side and amortized in proportion of depreciation every year for depreciable assets acquired. On acquisition of Non depreciable assets, the cost of asset acquired is transferred from Grant account to Capital Reserve and kept intact.

c) Grants & Subsidies on Revenue Accounts are disclosed separately as Income in the Statement of Profit & Loss.



#### **1.14 TAXATION**

Tax expense comprises current income tax and deferred tax. Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the provision of Income Tax Act 1961. Deferred tax is recognised, on timing difference, being the difference between taxable income and accounting income that originate in one period and are capable of reversal in one or more subsequent periods using the tax rates and laws that are enacted and are substantively enacted as on the Balance Sheet date. Where there is unabsorbed depreciation or carried forward losses, deferred tax assets are recognised only if there is virtual certainty of realisation of such assets. Other deferred tax assets are recognised only to the extent there is reasonable certainty of realisation in future.

#### **1.15 PRIOR PERIOD ITEMS AND EXTRAORDINARY ITEMS**

Adjustments arising due to errors or omission in the Financial Statements of earlier years are accounts for under "Prior Period". Items of Income & Expenditure, which are not of recurring nature viz, damages due to floods, earth quakes etc., are disclosed as extra ordinary.

#### **1.16 PROVISIONS, LIABILITIES AND CONTINGENT ASSETS**

Provisions involving substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources. Contingent Liabilities are not recognised but are disclosed in the notes. Contingent Assets are neither recognised nor disclosed in the financial statements.

#### **1.17 SEGMENT REPORTING**

The Company identifies primary segments based on the dominant source, nature of risks and returns and the internal organisation and management structure. The operating segments are the segments for which separate financial information is available and for which operating profit/loss amounts are evaluated regularly by the executive management in deciding how to allocate resources and in assessing performance.

### **1.18 EMPLOYEE BENEFITS**

- (i) Provident fund – The contribution to Provident Fund is transferred to MeECL Provident Fund A/c maintained with Meghalaya Energy Corporation Ltd.
- (ii) Pension – The liability of pension is accounted on the basis of demand raised by MeECL Pension Trust and transfer of demanded amount to MeECL.
- (iii) Gratuity – The liability of gratuity is accounted on the basis of demand raised by MeECL Gratuity Fund and transfer of demanded amount to MeECL.
- (iv) Leave encashment - The encashment of leave is given to the employees of the company on retirement. The company accounts for leave encashment liability on the basis of demand raised by MeECL and transfer of demanded amount to MeECL.

### **1.19 LEASES**

Operating lease payments/income is recognised in the statement of Profit & Loss on a straight line basis over the lease term.

### **1.20 PROVISION FOR BAD AND DOUBTFUL DEBTS:**

As per practice in the previous year, a provision for bad and doubtful debts is made against amount of arrears.

**MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED**  
**NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016**

**Note 2 Share capital**

Particulars	As At	
	31st March 2016	31st March 2015
(a) Authorised 100,00,00,000 (Previous year 100,00,00,000) Equity Shares of Rs.10 each	10,00,00,00,000	10,00,00,00,000
(b) Issued, subscribed and fully paid up 74,23,19,119 (Previous year 50,000) Equity Shares of Rs.10 each	7,42,36,91,190	5,00,000
<b>Total</b>	<b>7,42,36,91,190</b>	<b>5,00,000</b>

1 The Company has enhanced authorised capital from Rs.2,00,00,00,000/- to Rs.10,00,00,00,000/- on dated March 16, 2015.

2 The Company has only one class of equity shares, having a par value of Rs. 10 per share. Each shareholder is eligible to one vote per share held.

3 Reconciliation of the number of shares outstanding: -

Particulars	As at 31 March 2016		As at 31 March 2015	
	No. of shares	Amount	No. of shares	Amount
Equity Shares at the beginning of the year	74,23,69,119	7,42,36,91,190	50,000	5,00,000
Additional Shares issued during the year	-	-	-	-
Equity Shares at the end of the year	74,23,69,119	7,42,36,91,190	50,000	5,00,000

4 Details of shares held by the Holding Company:-

100% Shares are held by the holding company Meghalaya Energy Corporation Limited (MeECL) and its nominees.

5 Details of the shares held by each shareholder holding more than 5% shares:-

Particulars	As at 31 March 2016		As at 31 March 2015	
	No. of shares	% held	No. of shares	% held
Meghalaya Energy Corporation Limited (MeECL) and its nominees	74,23,69,119	100%	50,000	100%

**Note 3 Equity Capital pending allotment**

Particulars	Account Code No.	As At	
		31st March 2016	31st March 2015
Equity Capital pending allotment	54.5 (A)	68,04,80,008	8,01,15,21,198
<b>Total</b>		<b>68,04,80,008</b>	<b>8,01,15,21,198</b>

1 Equity capital pending allotment represents the amount of equity capital to be allotted to the MeECL in accordance with notification issued dated April 29,2015 by Government of Meghalaya and subsequent transactions after that.

2 The 74,23,19,119 no. of Equity Shares have been issued to MeECL amounting to Rs.7,42,31,91,190/- on May 27, 2015 @10/- per share. The balance amount shares will be allotted on completion of due procedure.

REGHAI AYA POWER DISTRIBUTION CORPORATION LIMITED  
 NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016

Note 4 Reserves & surplus

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
<b>Grant &amp; Subsidies</b>			
Opening Balance	55.2 & 55.3	89,55,84,307	87,69,53,247
Add: Addition during the year		90,39,300	1,86,31,060
		90,46,23,607	89,55,84,307
<b>Less: Accumulated Amortization</b>			
Opening Balance	55.90	19,58,60,838	14,85,73,986
		70,87,62,769	74,70,10,321
<b>Consumer Contribution</b>			
Opening Balance	55.1	27,43,09,670	23,39,84,206
Add: Addition during the Year		4,43,66,300	4,03,25,464
Opening Balance		31,86,75,970	27,43,09,670
<b>Capital Reserves</b>			
Opening Balance	56.2 & 57	96,20,500	96,20,500
Add: Addition during the Year		-	-
Opening Balance		96,20,500	96,20,500
<b>Surplus in Statement of Profit &amp; Loss</b>			
Opening Balance		-9,61,42,48,955	-7,63,46,36,746
Add: Amount transferred as per Transfer Scheme		-	-
Add: Profit/(Loss) during the year as per Statement of Profit & Loss		-1,88,31,92,153	-1,97,96,12,209
Opening Balance		-11,49,74,41,109	-9,61,42,48,955
<b>Total</b>		<b>-10,46,03,81,869</b>	<b>-8,58,33,08,464</b>

Note 5 Long term borrowings

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
<b>Secured</b>			
<b>From Loans</b>			
1. Loan from State Bank of India (for Power Purchase; Monthly repayment in 3 Years with 18 months moratorium from the date of disbursement with State Govt. Guarantee & Charge on moveable assets)	53.5	-	-
2. 12.75% Loan from REC (MTL-I) (for Power Purchase; State Govt. Guarantee & Charge on moveable assets)	53.306	87,49,99,999	1,00,00,00,000.00
3. 12.75% Loan from REC (MTL-II) (for Power Purchase; State Govt. Guarantee & Charge on moveable assets)	53.307	50,00,00,000	24,31,00,000.00
<b>Sub Total (A)</b>		<b>1,37,49,99,999</b>	<b>1,24,31,00,000</b>
<b>Unsecured</b>			
<b>From Loans</b>			
1. 12.75% Loan from Indian Overseas Bank (for Power Purchase; Monthly repayment in 3 Years with 18 months moratorium from the date of disbursement with State Govt.)	53.91(IOB)	8,33,30,000	24,99,98,000
2. 8% Loan from PFC (R-APDRP-Part A) (for R-APDRP Part A Works)	53.81	10,19,40,000	10,19,40,000
3. 8% Loan from REC (Restructured) (Monthly repayment in 20 Years from 2002 with State Govt. Guarantee)	53.301	42,60,77,183	43,46,61,874
4. 8.35% Loan from State Government (with annual repayment in 10 Years with 2 years of moratorium from the date of disbursement)	54.2	3,52,16,300	3,38,14,000
5. 8% Loan from PFC (R-APDRP Part B) (for R-APDRP Part B Works)	53.810 PFC	47,92,00,000	47,92,00,000.00
<b>Sub Total (B)</b>		<b>1,12,57,63,483</b>	<b>1,29,96,13,874</b>
<b>Less: Current Maturities of Long Term Debts</b>			<b>38,06,67,821</b>
<b>Grand Total (A+B-C)</b>		<b>2,50,07,63,482</b>	<b>2,16,20,46,053</b>

MEGHHALAYA POWER DISTRIBUTION CORPORATION LIMITED  
NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016

Note 6 Other long term liabilities

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Deposit for Electrification, Service Connection etc.	47	35,57,06,395	33,16,70,436
Security Deposit from Consumers	48.1	39,92,166	39,92,166
<b>Total</b>		<b>35,96,98,561</b>	<b>33,56,62,602</b>

Note 7 Short term borrowings

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Secured (Against FDs of Holding Company)			
Payable on demand/Bank Overdrafts from Banks			
(i) Vijaya Bank	50.201 (VB)	-	22,05,16,988
(ii) State Bank of India	50.202	39,06,72,037	37,52,89,142
(iii) Punjab National Bank	50.201 (PNB)	90,51,356	12,70,23,537
(iv) Indian Bank	50.201 (IB)	(21,66,90,752)	21,66,90,752
Bank Overdraft with Indian Bank	50.203	21,66,90,752	
Bank Overdraft with Punjab National Bank	50.204	12,70,23,537	
Others	50.200	-161	-161
<b>Total</b>		<b>52,67,46,769</b>	<b>93,95,20,258</b>

Note 8 Trade payables

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Liabilities for Purchase of Power	41.1 & 41.2	6,62,29,34,282	5,21,26,35,581
<b>Total</b>		<b>6,62,29,34,282</b>	<b>5,21,26,35,581</b>

1 Based on the information available with the company, there are no dues payable to an enterprise covered under the Micro, Small and Medium Enterprises Development Act, 2006.

Note 9 Other current liabilities

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Liabilities for O & M Supplies	43.1 to 43.6	1,28,74,193	1,14,78,410
Liabilities for Capital Supplies	42.1 to 42.6	11,64,05,720	12,63,93,930
Deposit and Retention from Suppliers	46.1 & 28.930	6,87,48,889	7,29,86,266
Electricity & Other Duties Payable	46.3	22,04,73,755	17,71,82,258
Liabilities for Expenses	46.4	72,17,75,262	43,52,65,875
Other Liabilities	46.9 & 49	15,88,01,929	11,89,22,854
Service Tax Payable	46.Service Tax	40,63,493	40,63,493
Security Deposit from Franchisee	46.SD	2,95,408	2,95,408
Trade Payable (Purchase of Power from MePGCL)		-	1,91,09,91,481
Other Company Payable	30-39 & 24.5-24.6	4,15,44,08,424	1,29,49,35,388
Payment Due	51.1	15,63,72,145	(70,890)
Interest Accrued and due to	51.2	31,54,62,802	26,45,51,625
Current Maturities of Long Term Debts		-	38,06,67,821
<b>Total</b>		<b>5,92,96,82,020</b>	<b>4,79,76,63,919</b>

Note 10 Short term provisions

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Staff related liabilities & provisions	44.1 to 44.6	42,06,51,071	24,98,79,799
<b>Total</b>		<b>42,06,51,071</b>	<b>24,98,79,799</b>

POWER DISTRIBUTION CORPORATION LIMITED

Accounts Code	GROSS BLOCK			ACCUMULATED DEPRECIATION			NET BLOCK			
	As at 31.03.2015	Addition during the year	Deduction during the year	As at 31.03.2016	As at 31.03.2015	Depreciation for the year	Adjustment or Deduction	As at 31.03.2016	As at 31.03.2015	As at 31.03.2016
10.1	40,79,279	-	-	40,79,279	-	-	-	40,79,279	40,79,279	40,79,279
10.2	4,43,55,519	65,14,449	-	5,08,69,968	2,00,06,220	15,85,500	-	2,43,49,299	2,43,49,299	2,92,78,249
10.3	63,940	-	-	63,940	54,222	2,355	-	2,15,91,720	2,15,91,720	2,92,78,249
10.4	2,63,64,302	40,28,576	-	3,03,92,878	69,16,465	9,81,446	-	56,578	9,718	7,363
10.5	36,04,04,554	99,49,408	-	37,03,53,962	16,67,64,558	1,59,81,455	-	1,94,47,838	1,94,47,838	2,24,94,568
10.6	2,82,57,81,022	7,91,34,015	-	2,90,49,15,037	1,61,56,59,285	12,82,77,579	-	18,27,46,013	19,36,39,997	18,76,07,949
10.7	33,87,756	-	-	33,87,756	30,48,971	-	-	1,74,39,36,864	1,21,01,21,737	1,16,09,78,174
10.8	89,65,782	76,603	-	90,42,385	61,47,397	3,44,279	-	30,48,971	1,38,785	3,38,785
10.9	1,53,01,807	1,25,023	-	1,54,26,830	76,91,124	8,03,933	-	64,91,675	28,18,385	25,50,709
TOTAL	3,28,87,03,961	9,98,28,074	-	3,38,85,32,036	1,82,62,88,242	14,79,76,547	-	1,97,42,64,788	1,40,34,16,720	1,41,42,67,248

ARJUNALAYA POWER DISTRIBUTION CORPORATION LIMITED  
 NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016

Note 12 Capital work in progress

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Capital Work in progress	14 & 11	5,37,42,89,699	5,29,96,80,716
Advance to Suppliers	25.1 to 25.9		
<b>Total</b>		<b>5,37,42,89,699</b>	<b>5,29,96,80,716</b>

Note 13 Inventories

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Materials Stock	22	32,31,42,996	17,99,89,312
<b>Total</b>		<b>32,31,42,996</b>	<b>17,99,89,312</b>

Note 14 Trade Receivables

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Receivables for a period less than six months from the date they are due for payment			
Secured - Considered Good (Secured against security deposit)		39,92,166	39,92,166
Unsecured - Considered Good		3,48,30,37,750	3,63,40,81,041
<b>Total</b>		<b>3,48,70,29,916</b>	<b>3,63,80,73,207</b>
Receivables for a period exceeding six months from the date they are due for payment			
Secured - Considered Good	23	2,05,26,67,882	1,01,25,51,670
Unsecured - Considered Doubtful		7,86,63,132	13,15,81,739
Provision for Doubtful dues from Consumers	23.9	7,86,63,132	13,15,81,739
<b>Total</b>		<b>5,53,96,97,798</b>	<b>4,65,06,24,877</b>

Note 15 Cash & Bank Balances

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
<b>(A) Cash &amp; Cash Equivalents</b>			
Cash	24.1	1,91,20,190	5,50,90,341
Cash Deposits with Staff	24.2	76,37,180	64,63,312
Balance with Banks			
(i) Current Accounts	24.3, 24.4 & 24.7	37,14,49,843	28,43,41,778
<b>Total (A)</b>		<b>39,82,07,212</b>	<b>34,58,95,431</b>
<b>(B) Other Bank Balances</b>			
Bank Bills	20.1 & 20.2	54,80,28,653	83,39,09,506
<b>Total (B)</b>		<b>54,80,28,653</b>	<b>83,39,09,506</b>
<b>Total (A+B)</b>		<b>94,62,35,865</b>	<b>1,17,98,04,937</b>

REHABILITATION DIVISION CORPORATION LIMITED  
 STATE OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016  
 Note 18 Grant Income & Advances

Particulars	Account Code No.	As At 31st March 2016	As At 31st March 2015
Unutilized committed grant received for O & M Supplies/Works under the Advances to Staff Scheme	26.1 to 26.7 27.1 to 27.2 27.4 to 27.8 25.1 to 25.9	46,30,736 2,02,27,766 4,13,858 23,39,20,369	53,04,141 1,96,88,679 4,14,525 13,86,73,910
<b>Total</b>		<b>25,91,92,729</b>	<b>16,40,81,256</b>
<b>18.7 Other current assets</b>			
	Account Code No.	As At 31st March 2016	As At 31st March 2015
Prepaid Grants	28.1	10,240	10,240
Grant received and due to be received from the employees under various grant heads	28.3 & 28.2 28.4 28.6, 28.7 & 28.8	34,38,361 99,78,656 13,40,11,920	28,67,491 1,10,31,244 17,56,15,152
<b>Total</b>		<b>14,74,39,177</b>	<b>18,95,24,127</b>
<b>18.8 Provisions from operations</b>			
	Account Code No.	For the Year ended 31st March 2016	For the Year ended 31st March 2015
Provision from sale of power and other assets of power to Assam Electricity Corporation & Residential consumers	61.101 61.110 -122 61.201-219 61.221-236 61.241-253 61.261-273 61.281-293 61.301-313 61.321-333 61.341-372 61.381-399 61.4 & 61.219 61.501-510	18,10,86,674 1,06,11,35,160 1,62,67,35,587 67,83,75,924 3,37,19,058 2,28,49,70,516 1,23,80,750 2,58,719 23,44,03,555 42,22,19,708 98,55,501 57,65,118,79 4,28,05,585	10,05,00,042 52,76,12,565 1,39,77,46,872 56,43,93,451 3,02,74,363 2,26,64,58,855 1,40,04,902 2,43,441 23,24,71,364 36,49,34,951 99,01,839 4,64,90,105 5,55,50,32,751
<b>Total (i)</b>		<b>6,59,37,11,855</b>	<b>5,55,50,32,751</b>
Provision for contaminated water & non-availability of power and malpractices under the Advances to Staff Scheme from consumers	61.6 61.7 61.8 61.9	2,42,87,884 - - 11,08,98,135	2,15,10,103 - - 20,62,35,764
<b>Total (ii)</b>		<b>13,51,86,019</b>	<b>22,77,45,867</b>
Provision for contaminated water & non-availability of power and malpractices under the Advances to Staff Scheme from operations (Gross)	63.110 63.111 63.200 63.130	14,53,02,595 6,32,75,031 2,35,00,000 51,00,000	19,42,61,000 90,00,00,000 72,91,806 -
<b>Total (iii)</b>		<b>23,71,77,626</b>	<b>1,10,15,62,806</b>
Provision for contaminated water & non-availability of power and malpractices under the Advances to Staff Scheme from operations (Net)	61.54	6,96,60,75,500	6,88,43,31,423
		4,28,05,585	4,64,90,105
		6,92,32,69,915	6,83,78,41,318



MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED  
 NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016

Note 19 Other Income

Particulars	Account Code No.	For the year ended 31st March 2016	For the year ended 31st March 2015
<b>Interest income comprises:</b>			
Interest on loans and advances	62.211-62.216	5,676	32,228
Interest Income from FD with Banks	62.222 (MePDCL)	3,75,77,153	12,42,65,961
Delayed payment charges from consumers	62.25	10,89,23,237	38,38,30,659
Interest on Other Investment	62.223	6,34,300	31,86,127
Interest from banks	62.270-62.273	27,516	-
Miscellaneous receipts	62.901-62.950	17,55,275	5,22,394
		14,89,23,157	51,18,37,369
<b>Other Non operating Income:</b>			
Discount Received	62.260-62.264	2,49,593	13,44,976
Income from Trading	62.321-62.360	-	25,000
		2,49,593	13,69,976
Refer Note 27.20	62.XXX	55,78,00,587	
<b>Total</b>		<b>70,69,73,337</b>	<b>51,32,07,345</b>

Note 20 Power Purchase Cost

Particulars	Account Code No.	For the year ended 31st March 2016	For the year ended 31st March 2015
<b>Power Purchase Costs</b>			
Power Purchased from Outside	70.1	5,29,37,60,440	5,74,37,20,909
Wheeling Charges to Others	70.4	1,67,16,57,487	1,33,84,80,773
Commitment Charges	70.6	-	-
Pen Access Charges	70.5	2,44,49,304	3,65,14,122
Power Purchase Surcharge	70.9	84,53,56,680	
<b>Total</b>		<b>7,83,52,23,911</b>	<b>7,11,87,15,804</b>

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED  
 NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016

**Note 21 Employee benefit expense**

Particulars	Account Code No.	For the year ended 31st March 2016	For the year ended 31st March 2015
Salaries and wages	75.1 to 75.6 & 75.XXX	96,45,90,284	83,56,03,038
Contributions to provident and other funds	75.8	20,35,73,649	20,31,54,177
Staff welfare expenses	75.7	5,97,296	5,67,576
		<b>1,16,87,61,229</b>	<b>1,03,93,24,791</b>
Less: Capitalised to CWIP	75.9	-	-
<b>Total</b>		<b>1,16,87,61,229</b>	<b>1,03,93,24,791</b>

**Note 22 Finance costs**

Particulars	Account Code No.	For the year ended 31st March 2016	For the year ended 31st March 2015
Interest Expense on borrowings	78.1, 2 & 5	33,12,93,089	24,68,14,349
Cost of raising finance	78.851-869	3,67,170	8,16,189
Other charges	78.881-889	1,01,71,170	1,26,27,858
Discount to Consumers for Timely Payment of Bills	78.82	70,587.50	
<b>Total</b>		<b>34,19,02,016</b>	<b>26,02,58,397</b>

**Note 23 Depreciation & Amortisation Expenses**

Particulars	Account Code No.	For the year ended 31st March 2016	For the year ended 31st March 2015
Depreciation	77.1 to 77.7	14,79,76,547	14,59,43,389
Less:- Transferred from Reserve/Amortisation of grant	77.900	4,72,86,851	4,63,03,131
<b>Total</b>		<b>10,06,89,695</b>	<b>9,96,40,257</b>

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED  
 NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016

Note 24 Other expenses

Particulars	Account Code No.	For the year ended 31st March 2016	For the year ended 31st March 2015
<b>Repairs and maintenance of Assets</b>			
Buildings	74.2	12,40,369	35,91,203
Plant & Machinery	74.1	46,43,790	82,33,997
Hydraulics Work	74.3	7,89,315	79,933
Civil Works	74.4	5,68,608	25,53,346
Lines & Cables	74.5	2,32,20,318	4,04,37,316
Vehicles	74.6	29,17,016	30,76,176
Furniture & Fixture	74.7	2,74,056	4,08,026
Office equipment	74.8	25,86,205	27,26,692
		<b>3,62,39,677</b>	<b>6,11,06,689</b>
<b>Administration &amp; General Expenses</b>			
Insurance	76.104-76.107	2,61,818	2,62,314
Rent, Rates and Taxes	76.101-76.103	9,02,046	3,06,418
Telegram, Postage, Telegraph and Telex charges	76.110-76.113	11,25,341	11,47,969
Membership Fee	76.130	1,14,000	-
Training and conveyance	76.131-76.139	4,32,74,367	5,14,23,996
Printing and stationery	76.153	24,59,495	36,98,034
Payments to auditors	76.122	5,95,250	6,03,625
Consultancy Charges	76.123	81,50,018	96,75,529
Technical fees	76.124	9,640	15,855
Books & Periodicals	76.152	55,728	53,278
Fees & Subscription	76.151	3,220	6,420
Advertisement	76.155	8,90,340	8,03,023
Electricity Charges	76.158	-	-
Legal and professional	76.121 & 125	80,80,668	99,09,815
MSERC	76.129	11,60,000	6,90,000
Water Charges	76.16	1,12,901	29,811
Entertainment	76.162	8,163	-
Other Purchase Related Expenses	76.165 & 76.166 & 76.230-76.290	47,46,667	55,82,009
Miscellaneous expenses	76.19 & 76.xxx	5,32,803	2,28,321
Demolition & Decommission Expenses	77.5	-	-
		<b>7,24,82,465</b>	<b>8,44,36,417</b>
<b>Total</b>		<b>10,87,22,142</b>	<b>14,55,43,106</b>

Note 25 Prior period items (net)

Particulars	Account Code No.	For the year ended 31st March 2016	For the year ended 31st March 2015
<b>Expenses</b>			
Short Provision for Power Purchase & Wheeling charges	83.1	1,85,57,599	77,42,30,991
Employee costs	83.5	6,77,322	7,65,899
Depreciation under provided in previous year	83.6	-	-
Interest & Other Finance Charges	83.7	-	-
Administrative Expenses	83.82	72,500.00	600
Others	83.810, 83.840 & 83.850	18.00	-
Excess provision on Interest accrued	83.88	-	97,58,031
		<b>1,93,07,439</b>	<b>78,47,55,521</b>
<b>Incomes</b>			
Receipt from consumers	65.2	-	-
Excess provision for interest & other finance charges	65.7	-	7,43,19,941
Other excess provision	65.6, 65.8 & 65.9	90,67,761	3,27,19,699
Interest Income from Prior period	65.4	1,220	-
		<b>90,68,981</b>	<b>10,70,39,640</b>
<b>Total</b>		<b>1,02,38,458</b>	<b>67,77,15,880</b>

Note 26 Exceptional Items

Particulars	Account Code No.	For the year ended 31st March 2016	For the year ended 31st March 2015
Bad Debts and other misc. written off	79	(5,21,02,046)	(1,05,37,363)
<b>Total</b>		<b>(5,21,02,046)</b>	<b>(1,05,37,363)</b>

## MEGHALAYA POWER DISTRIBUTION CORPORATION LTD.

### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2016

#### 17. ADDITIONAL DISCLOSURES

- 17.1 Meghalaya Power Distribution Corporation Limited (MePDCL) was incorporated under the Companies Act, 1956 on 18.12.2009. The company was entitled to commence business according to the Certificate for Commencement of Business issued by the Registrar of Company, Meghalaya w.e.f. 17.03.2010. The authorized share capital of the company is Rs.1000 Crores divided into 100 Crores nos. of Equity Shares of Rs. 10 (Rupees Ten) only each. The Company is a Government Company within the meaning of Clause 45 of Section 2 of The Companies Act, 2013 and entire Share Capital is held by the Meghalaya Energy Corporation Ltd. except shares allotted to the Signatories of the Memorandum of Association of the company.
- 17.2 At the time of formation of the Company 50,000 (Fifty Thousand) nos. of Equity share of Rs.10/- each was allotted to various persons being the signatories of the Memorandum of Association of the company. However, the beneficial interest for all the shares are lying with MeECL. The names of the shareholders are available in the Memorandum and Article of Association issued by the Company.
- 17.3 In exercise of the power conferred under Section 131 of the Electricity Act, 2003 the Govt. of Meghalaya unbundled the Meghalaya State Electricity Board (MeSEB) into four companies i.e. Meghalaya Energy Corporation Limited (MeECL), the holding company, Meghalaya Power Distribution Corporation Limited (MePDCL), the distribution utility, Meghalaya Power Generation Corporation Limited (MePGCL), the generation utility, Meghalaya Power Transmission Corporation Limited (MePTCL), the transmission utility vide "The Meghalaya Power Sector Reforms Transfer Scheme, 2010" notified by the Meghalaya State Govt. vide Notification No. Power-79/2009/290 dated 31.03.2010. Subsequently through an amendment in the Transfer Scheme, the State Government transferred all the assets and liabilities of MeSEB to the holding company only and subsidiaries namely generation utility, transmission utility and distribution utility were made operational w.e.f. April 01, 2012 after re-vesting of assets and liabilities by holding company as per notification no. Power-79/2009/Pt-1/422 dated April 29, 2015.
- 17.4 The company is in the process of getting its name incorporated in the various assets and liabilities transferred to it from the holding company as per the provisions of "The Meghalaya Power Sector Reforms Transfer Scheme, 2010" on which the name of the holding company is

still appearing for example: current accounts, loans etc. The charge/mortgage created against the assets of the company as securities in respect of various loans taken by the erstwhile MeSEB and/or MeECL which are subsequently transferred to the company as on 1<sup>st</sup> April, 2012 pursuant to the Transfer Scheme notified by the State Government continue to be valid and binding on the company.

#### 17.5 Details of government grants

Particulars	For the year ended 31 March, 2016	For the year ended 31 March, 2015
Government grants and subsidies received by the Company during the year towards	24,62,16,926	112,01,83,866
Grant & Subsidies (recognized under Reserves & Surplus)	90,39,300	1,86,31,060
Grant & Subsidies (recognized under Revenue)	23,71,77,626	1,10,15,52,806

#### 17.6 Capital work in Progress

Particulars	As on 31.03.2016	As on 31.03.2015
Capital expenditure work in progress	537,42,89,699	543,83,54,626

The Breakup of CWIP for 2014-15 is as under:

CWIP	: Rs 529,96,80,716
Advance to Suppliers	: <u>Rs 13,86,73,910</u>
TOTAL	: Rs 543,83,54,626

#### 17.7 Details of borrowing costs capitalised

Particulars	For the year ended 31 March, 2016	For the year ended 31 March, 2015
Borrowing costs capitalised during the year	NIL	NIL
As fixed assets / intangible assets / capital work-in-progress	NIL	NIL
As inventory	NIL	NIL

## 17.8 Related party transactions

### Details of related parties

Description of relationship	Names of related parties
Holding Company	1. Meghalaya Energy Corporation Ltd.
Key Management Personnel (KMP)	1. Mr. P B O Warjri, IAS, Chairman-cum-Managing Director
	2. Mr. P. Jain, IAS, Director (Finance) & CFO
	3. Mr. C. Kharkrang, Director (Distribution)
	4. Mr. G. S. Mukherjee, Company Secretary

### Key Management Personnel- Salary & Benefits:

1. Mr. C. Kharkrang Director (Distribution) (w.e.f. 01.04.15 to 29.02.16)	Rs. 10,97,797.00
2. Mr. T. Passah Director (Distribution)	Rs 1,07,435.00
3. Mr. G. S. Mukherjee Company Secretary (paid from Holding Company i.e. MeECL)	

There are no transaction during the year with any related party required to be reported other than transactions between state-controlled enterprises as such as per Para 9 of Accounting Standard-18, the disclosures are not required.

## 17.9 Earnings per share

EPS has been calculated as under:

Particulars	For the year ended March 31, 2016	For the year ended March 31, 2015
Net profit / (loss) for the year	(188,31,92,153)	(1,97,96,12,209)
Number of equity shares	80,12,02,120	80,12,02,120
Value per share	10	10
Earnings per share – Basic	(2.54)	(39,592.24)
Earnings per share – Diluted	(2.32)	(2.47)

Company has not discontinued any operation during the financial year.

Company does not have any preference shares, outstanding warrants, stock options, share warrants and convertible bonds for the financial year causing any dilution effect.

Equity Capital pending allotment is resulting into anti-dilutive EPS and therefore has not been considered for calculation of EPS.

#### 27.10 Contingent Liabilities

Income Tax Assessments from the Assessment Year 2010-11 to 2013-14 have been made by the Income Tax Authority and no demand has been raised. Assessment for the AY 2014-15 is pending.

MeECL is representing all court cases related to MePDCL on its behalf, although recognition of any liability due to any unfavorable order/judgment would be passed on company.

There are 30 no. of cases are pending at various form of courts in matter related to Electricity Supply, Load Security Adjustment, Disconnection under non-payment of outstanding electricity bills, Transformer damage, Disconnection of power supply, Land dispute and compensation, Payment of cross subsidy charge etc..

The amount has been estimated at Rs.2,41,17,902/- in 8 matter and rest and for rest cases amount could not be ascertained.

There is no provision/ adjustment has been made for (Excess energy billed in FY 2008-09 & FY 2009-10) the verdict announced by Hon'ble Supreme Court of India on August 28, 2012 for Civil Appeal Nos.1237-1238 of 2011 for Byrnihat Industries Association V/s Meghalaya State Electricity Regulatory Commission and ANR. The amount has not been ascertained as of now.

Estimated liability in respect of contracts on capital account yet to be executed has not been disclosed, as the amount is not ascertainable.

#### 27.11 Payment to auditors: -

The following provisions have been made in the books w.r.t. to Auditors' Fees:

Particulars	For the year ended March 31, 2016	For the year ended March 31, 2015
Statutory Audit	5,17,500	5,17,500
Tax Audit	28,750	28,625
AG Audit	NIL	NIL
Cost Audit	49,000	57,500

#### 27.12 Terminal Benefits

In terms of "The Meghalaya Government Power Sector Reforms Transfer Scheme 2010." the company has all its employees on deputation from MeECL. The expenses arising relating to terminal benefits of employees comprising of provident fund, pension, CPS gratuity, leave encashment etc. during the financial year has been taken into consideration on the basis of allocation given by the holding company and the same has been paid/adjusted.

### 27.13 Net deferred tax (liability) / asset

Applying the principles of AS 22, on Accounting for taxes on income, Deferred tax asset has emerged on account of unabsorbed depreciation and brought forward business losses, however in absence of reasonable and virtual certainty to earn future profits sufficient to set off such assets; the same has not been recognized in the accounts.

### 27.14 Segment Reporting

As the company deals in a single business and operates under the same economic environment and is not subject to different risks and returns, segment information as per AS – 17 is not required to be disclosed.

27.15 The figures mentioned in financial statements are in confirmation with the books of accounts and are subject to confirmation and reconciliation, if any. In this regard, Note 14 of the financial statement, i.e., Unsecured, Considered Good Debtors comprises of the following:

SI No.	Accounting Code	As on 31.03.2016	As on 31.03.2015
1	23.1 Sundry Debtors from Sale of Power	270,19,76,419	2,33,26,17,022
2	23.2 Electricity Duty Receivable	7,63,94,260	8,90,21,428
3	23.601 (B) Inter State Assam	4,74,39,764	1,17,07,444
4	23.602 Inter State Mizoram	13,68,746	13,68,746
5	23.606 to 23.617 UI & 23.618	81,71,69,439	42,74,25,012
6	23.7 Miscellaneous	197,40,12,302	1,92,00,66,963
	Sub-Total	561,83,60,930	4,78,22,06,615
7	Less: Provision for doubtful dues*	7,86,63,132	13,15,81,739
	Total	5,53,96,97,798	4,65,06,24,876

\* Provision for doubtful dues calculated @ 3% of Rs 2,62,21,04,420 as received from the O/o the ACE (Commercial), MePDCL, Shillong which is subject to reconciliation.

27.16 Balances of Trade Payables, Other Current Liabilities, Loans & Advances, IUTs are as per the books of accounts of the company and are subject to confirmation and reconciliation.

### 27.17 Foreign Currency Transactions

Particulars	As on 31.03.2016	As on 31.03.2015
Value of imports on CIF basis	Nil	Nil
Earnings in Foreign Currency	Nil	Nil
Expenditure in Foreign Currency	Nil	Nil



- 27.18 There is no non-cancellable Lease as such, disclosure as per AS-19 is not required.
- 27.19 During the year, some of the accounting policies have been added / reworded / redrafted / modified for better presentation and to bring them in line with accounting standards.
- 27.20 Adjustment against power purchase bills from MePGCL & Transmission charges bills from MePTCL for FY 2013-14 & FY 2014-15 have been made as per calculation below:

**Calculation of adjustment in MePDCL against Bills relating to MePTCL and MePGCL**

Year	Particulars	MePGCL	MePTCL
2013-14	A Bills received from	1,70,38,38,420.00	58,32,00,000.00
	Expenses met from MePDCL		
	1 Employee benefits expense	52,98,62,953.00	41,09,28,928.00
	2 Finance costs	98,34,04,551.00	2,06,27,809.00
	3 Other expenses	11,95,51,139.00	4,58,89,226.00
	4 Prior period items (net)	11,43,97,465.00	70,09,641.00
	B Total Expenses	1,74,72,16,108.00	48,44,55,604.00
	C Difference (A-B)	-4,33,77,688.00	9,87,44,396.00

2014-15	D Bills received from	1,91,09,91,481.00	72,72,00,000.00
	Expenses met from MePDCL		
	Employee benefits expense	58,08,30,897.00	47,11,71,672.00
	Finance costs	1,09,23,85,112.00	2,73,19,743.00
	Other expenses	16,12,82,149.00	5,64,40,212.00
	Prior period items (net)	-28,47,54,176.00	3,10,81,993.00
	E Total Expenses	1,54,97,43,982.00	58,60,13,620.00
	F Difference (D-E)	36,12,47,499.00	14,11,86,380.00

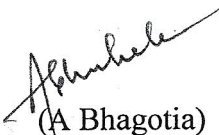
2013-14 & 2014-15	G Total (C+F)	31,78,69,811.00	23,99,30,776.00
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Outstanding amount adjusted in FY 2015-16 for FY 2013-14 & FY 2014-15 (31,78,69,811.00 + 23,99,30,776.00)	55,78,00,587.00
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- 27.21 The figures mentioned in financial statements are in confirmation with the books of accounts and are subject to confirmation and reconciliation, if any.
- 27.22 Amounts stated in the financial statements are in Indian Rupees and have been rounded off to the nearest rupees.
- 27.23 Investments in Fixed Deposits by MeECL pertaining to MePDCL have been transferred from MeECL.
- 27.24 Previous year's figures have been regrouped, recast and rearranged wherever possible and necessary to correspond with the current year's classification.
- 27.25 Power Availability through Swapping is at 345.91 MU and Power Sale through Swapping is 367.80 MU.
- 27.26 Delayed Payment Charges has been accounted on the basis of March 2016 figures as per Minutes of Meeting held in the Chamber of the Chief Engineer (MePDCL) on 17<sup>th</sup> Nov 2016.

**For and on behalf of the board**

(G S Mukherjee)  
**Company Secretary**  
M.No.:20613

  
(A Bhagotia)  
**Director (Finance)**  
DIN:06852290

  
(P S Thangkhiew)  
**Chairman-cum-Managing Director**  
DIN:07499233

As per our report of even date attached

**For A Paul & Co.**  
*Chartered Accountants*  
(Firm Regn. No.:312060E)

**CA Ajit Paul**  
(Proprietor)  
M No.:050527

**Place:- Shillong**  
**Date:-**