# MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED SHILLONG



STATEMENT OF ACCOUNTS 2014-2015

# MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED

CIN: U40101ML2009SGC008393

## BALANCE SHEET AS AT 31st March 2015

Par	ticulars	Note No.	As At	As At
-	T		31st March 2015	31st March 201
ī.	EQUITY AND LIABILITIES			
(1)	Shareholders' funds			
(a)	Share capital	2	5,00,000	5.00.00
(b)	Reserves & surplus	2 4	(4,25,83,423)	5,00,00
		1	(4,20,83,423)	(14,36,83,50
			(4,20,03,423)	(14,31,83,50
(2)	Equity Capital pending allotment	3	3,77,31,62,833	3,57,61,01,13
(3)	Non-current liabilities			
(a)	Long-term borrowings	5	28,91,83,443	23,64,76,98
(b)	Other Long term liabilities	6	96,45,120	12,39,36
	ME OF THE STATE OF ST		29,88,28,563	23,77,16,34
(4)	Current liabilities			20,77,10,0
(a)	Trade payables	7	6,36,75,997	7,89,09,45
(b)	Other current liabilities	8	23,30,30,066	55,98,34,40
(c)	Short term provisions	9	4,92,96,868	3,66,84,80
			34,60,02,931	67,54,28,66
	TOTAL		4,37,59,10,904	4,34,60,62,64
H.	ASSETS			
(1)	Non-current assets			
a)	Fixed assets			
(i)	Tangible assets	10	2,76,97,07,104	2,90,58,03,26
(ii)	Capital Work in Progress	11	1,05,14,13,408	84,89,14,54
2)	Comment		3,82,11,20,512	3,75,47,17,81
a)	Current assets Inventories		Control Section	
b)	Cash & Bank Balances	12	7,18,31,184	1,67,66,70
c)	Short-term loans and advances	13	52,72,59,247	1,54,27,22
d)	Other current assets	14	72,66,487	70,69,56
uj	Other current assets	15	(5,15,66,526)	55,20,81,33
		-	55,47,90,392	59,13,44,82
	TOTAL		4,37,59,10,904	4,34,60,62,64
	Significant accounting policies	1		
	Notes to the financial statements	23		

As per our report of even date attached

A Paul & Co

Chartered Accountants (Firm Regn. No 312060E)

> Ajit Paul Proprietor M.No: 050527

(C Kharkrang)
Director (Transmissi

Director (Transmission) DIN:06788691

(G S Mukherjee)

Company Secretary M.No.: 20613

Place: - Shillong
Date: - 30th November, 2016.

For and on behalf of the board

Jun-

(P S Thangkhiew)

Chairman-cum-Managing Director DIN:07499233

DIN:07499233

(M S S Rawat)

Chief Accounts Officer

## MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED

CIN: U40101ML2009SGC008393

STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31st March 2015

Part	iculars	Note No.	For the year ended 31st March 2015	For the year ended
1.	Revenue		Sistiviaren 2015	31st March 2014
(a)	Revenue from operations Less:- Electricity Duty	16	83,06,79,294	63,86,63,936
			83,06,79,294	63,86,63,936
(b)	Other income	17	65,85,980	26,93,185
	Total Revenue		83,72,65,274	64,13,57,121
11.	Expenses:			
(a)	Employee benefits expense	18	47,11,71,672	41,09,28,928
(b)	Finance costs	19	2,73,19,743	2,06,27,809
(c)	Depreciation & Amortisation expenses	20	17,95,81,331	17,07,45,626
(d)	Other expenses	21	5,64,40,212	4,58,89,226
(e)	Prior period items (net)	22	3,10,81,993	70,09,641
	Total Expenses	1 1 1	76,55,94,951	65,52,01,230
III.	Profit/(Loss) before exceptional and extraordinary items	-	7,16,70,323	(1,38,44,109
	and tax (I-II)			(1,00,11,100
IV.	Exceptional items		*	
V.	Profit/(Loss) before extraordinary items and tax (III-IV)		7,16,70,323	(1,38,44,109
VI.	Extraordinary items		U mar	
VII.	Profit/(loss) before tax (V-VI)		7,16,70,323	(1,38,44,109
VIII.	Tax expense		STATION IN THE	(1,00,111,100
(a)	Current Tax		1	*
(b)	Deferred Tax			1+3
IX.	Profit/(loss) for the year (VII-VIII)		7,16,70,323	(1,38,44,109
X.	Basic Earnings per equity share		1,433.41	(276.88
XI.	Diluted Earnings per equity share	1.	0.19	
	(Face value of Rs, 10/- each):			
	Significant accounting policies Notes to the financial statements	1		
	Indies to the infancial statements	23		

The accompanying notes are an integral part of the financial statements

As per our report of even date attached

A Paul & Co

Chartered Accountants (Firm Regn. No 312060E)

> Ajit Paul Proprietor M.No: 050527

(C Kharkrang)

DIN:06788691

Director (Transmission)

(G S Mukherjee) Company Secretary M.No.: 20613

Place: - Shillong

Date: - 30th November, 2016.

For and on behalf of the board

(P S Thangkhiew) Chairman-cum-Managing Director

DIN:07499233

(MSSRawat) Chief Accounts Officer

# MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED

CIN: U40101ML2009SGC008393

CASH FLOW STATEMENT FOR THE YEAR ENDED 31st March 2015

Particulars	For the year ended 31st March 2015	For the year ended 31st March 2014	
A CASH FLOW FROM OPERATING ACTIVITIES		013t Walti 2014	
Profit before Tax as per Statement of Profit & Loss Adjustments for:	7,16,70,323	(1,38,44,109	
Depreciation & Amortization Finance Cost	17,95,81,331	17,07,45,626	
	2,73,19,743	2,06,27,809	
Operating Profit before Working Capital Changes Adjustments for increase/decrease in:	27,85,71,397	17,75,29,326	
Inventories	(5,50,64,479)	1,84,85,706	
Short term loans & advances	(1,96,924)	(7,03,989)	
Other current assest	60,36,47,858	13,20,39,806	
Trade payables	(1,52,33,458)	6,22,83,143	
Other current liabilities	(32,68,04,343)	4,30,54,313	
Short term provisions	1,26,12,066	90,50,746	
Cash generated from Operations	49,75,32,117	44,17,39,051	
Taxes Paid		44, 17, 33, 031	
et Cash generated from Operations	49,75,32,117	44,17,39,051	
Purchase of Fixed Assets & CWIP		44,17,00,001	
let Cash from Investing Activities	(24,65,54,268)	(95,42,66,851)	
at Sast from fivesting Activities	(24,65,54,268)	(95,42,66,851)	
CASH FLOW FROM FINANCING ACTIVITIES			
Grants & subsidies	3,00,00,000		
Increase/Decrease in long term borrowings	5,27,06,454	6,58,77,573	
Increase/Decrease in other long term borrowings Finance Cost	84,05,760	12,39,360	
	(2,73,19,743)	(2,06,27,809)	
Equity Capital pending allotment	19,70,61,700	47,43,10,000	
et Cash from Financing Activities	26,08,54,171	52,07,99,124	
et Increase in Cash & Cash Equivalents (A+B+C)	51,18,32,019	82,71,324	
pening balance of Cash and Cash Equivalents	1,54,27,227	71,55,903	
losing balance of Cash and Cash Equivalents:	52,72,59,247		
onsisting of:	02,72,35,247	1,54,27,227	
ash in hand	45,997	25.044	
ash Imprests with Staff	23,15,653	25,611	
lalance with bank in Current accounts	2,55,29,104	15,54,370	
alance with bank in deposit accounts	49,93,68,493	1,38,47,246	
· · · · · · · · · · · · · · · · · · ·	43,53,00,493	-	
	52,72,59,247	1,54,27,227	

As per our report of even date attached

A Paul & Co Chartered Accountants

(Firm Regn. No 312060E)

Ajit Paul Proprietor M.No: 050527

(C Kharkrang) Director (Transmission) DIN:06788691

(P S Thangkhiew)

Chairman-cum-Managing Director

Men

For and on behalf of the board

DIN:07499233

(G S Mukherjee) Company Secretary

M.No.: 20613

(M S S Rawat) Chief Accounts Officer

Place: - Shillong

Date: - 30th November, 2016.

# MEGHALAYA POWER TRANSMISSION CORPORATION LTD.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2015

# SIGNIFICANT ACCOUNTING POLICIES

#### 1 ACCOUNTING POLICIES: -

The financial statements are prepared under the historical cost convention and in accordance with generally accepted accounting principles and in accordance with the provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of The Electricity Act 2003 have been adopted.

# 1.1 BASIS OF PREPARATION OF FINANCIAL STATEMENTS

- a) The Company is a Public Limited company registered under the Provisions of the Companies Act, 2013 and has applied provisions of the said Act for the preparation of its Financial Statements, unless otherwise stated. The Financial Statements are prepared and presented under the historical cost convention on accrual basis of accounting as going concern, in accordance with the accounting principles generally accepted in India and comply with the mandatory Accounting Standards referred to section 133 of the Companies Act. 2013. Accounting Policies have been followed consistently except stated specifically.
- b) The material known liabilities are provided for on the basis of available information estimates unless otherwise stated.

#### 1.2 USE OF ESTIMATES

The presentation of Financial Statements requires certain estimates and assumptions. These estimates and assumption affect the reported amount of assets and liabilities on the date of financial statements and the reported amount of revenues and expenses during the reporting period. Difference between the actual result and estimates are recognized in the period in which the results are known/ materialized.

#### 1.3 FIXED ASSETS

a) Fixed Assets are stated at cost of acquisition or construction less accumulated depreciation. The Fixed Assets of transferred undertaking of erstwhile Meghalaya State Electricity Board are stated as specified in notification No.POWER-79/2009/290 dated 31st March 2010 issued by the Government of Meghalaya notifying "The Meghalaya Power Sector Reforms Transfer Scheme 2010." as amended.

b) In case of Fixed Assets for New Projects/ extensions/ renovation and modernization, the related expenses and interest cost up to the date of commissioning, attributable to such projects/ expansions/ renovation and modernization are capitalised.

#### 1.4 CAPITAL WORK IN PROGRESS (CWIP)

- a) Cost of material consumed, erection charges and the incidental expenses incurred for the project/asset, pending for capitalization are shown as Capital Work in Progress till the capitalization of asset/project.
- b) In case of Capital Work in Progress for work against Deposits/ Work contract where the final settlement of bills with contractor is yet to be effected, capitalization is done on provisional basis subject to necessary adjustment in the year of final settlement.
- c) Claim for price variation/ exchange rate variation in case of capital contracts are accounted for an acceptance thereof by the Company.
- d) The cost incurred and revenue generated during the Trial Run Stage of the Projects/Power Station is capitalized.

#### 1.5 BORROWING COST

Borrowing cost including interest, guarantee fees, commitment charges etc; that is directly attributable to the acquisition, construction or production of a qualifying asset is capitalized as part of the cost of that asset up to period the project is commissioned or asset is put to use.

#### L6 CASH FLOW STATEMENT

Cash flows are reported using the indirect method, whereby profit / (loss) before extraordinary items and tax is adjusted for the effects of transactions of non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from operating, investing and financing activities of the Company are segregated based on the available information.

#### 1.7 IMPAIRMENT OF ASSETS

The Impairment of Assets i.e. "The cash generating unit" is defined in Accounting Standard-28 notified under the Companies Act, 2013 on "Impairment of Assets" are identified at the Balance sheet date with respect to carrying amount of the asset vis-a-vis its estimated revenue generation during balance useful life of that asset and the loss, if any, is recognized

in Statement of Profit & Loss. Impairment loss, if any, to be reversed subsequently is accounted for in the year of reversal. The Company has adopted the policy of carrying out-impairment test once in the span of every three financial years.

#### 1.8 DEPRECIATION AND AMORTIZATION

The rates of depreciation prescribed by Central Electricity Regularity Commission for the purpose of tariff are being followed by the company which is significantly different from those prescribed under Schedule II Companies Act 2013.

#### 1.9 INVESTMENT

Investments are classified into current and non-current investments. Current investments are stated at the lower of cost and fair value. Non-current investments are stated at cost price. Provision for diminution in the value of Non-current Investment is made only if such decline is not temporary in nature in the opinion of the management.

#### 1.10 INVENTORIES

- a) Stores and spares are valued at lower of the weighted average cost inclusive of freight and other allocable overheads or net realizable value.
- b) Scraps/ Obsolete assets are valued at estimated cost or net realizable value, whichever is less.
- c) Stores and spares in Transit are valued at cost plus freight and other incidental expenses.

#### 1.11 REVENUE RECOGNITION

#### (i) Revenue from MePDCL & MePGCL

Company is engaged in power transmission business as defined in "The Meghalaya Power Sector Reforms Transfer Scheme 2010". It provides transmission services to MePDCL and other consumers. It also charges MePGCL for its operation in-sync with grid system through SLDC unit. The revenue for company has been determined as per Tariff Order passed by MSERC for FY 2014-15.

#### (ii) Other Income

- (a) Income from sale of scrap, interest income and insurance claims are accounted for on the basis of actual realization.
- (b) Other income except mentioned above is recognised on accrual basis except when ultimate realisation of such income is uncertain.

#### 1.12 EXPENDITURE

All expenses are reflected in revenue accounts under their natural heads. Expenses shown under the employee cost (including allocation from holding company), depreciation, finance cost and other expenses are disclosed separately.

#### 1.13 GRANT AND SUBSIDIES FROM THE GOVERNMENT

- a) In accordance with the Accounting Standard 12 on 'Accounting for Government Grants', notified under the Companies Act 2013, Grants and Subsidies received from Government are recognised on reasonable certainty of its realisability.
- b) Grants and Subsidies received for the specific assets are disclosed as Grants on Liabilities side and amortized in proportion of depreciation every year for depreciable assets acquired. On acquisition of Non depreciable assets, the cost of asset acquired is transferred from Grant account to Capital Reserve and kept intact.
- c) Grants & Subsidies on Revenue Accounts are disclosed separately as Income in the Statement of Profit & Loss.

#### 1.14 TAXATION

Tax expense comprises current income tax and deferred tax. Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the provision of Income Tax Act 1961. Deferred tax is recognised, on timing difference, being the difference between taxable income and accounting income that originate in one period and are capable of reversal in one or more subsequent periods using the tax rates and laws that are enacted and are substantively enacted as on the Balance Sheet date. Where there is unabsorbed depreciation or carried forward losses, deferred tax assets are recognised only if there is virtual certainty of realisation of such assets. Other deferred tax assets are recognised only to the extent there is reasonable certainty of realisation in future.

#### 1.15 TRANSACTIONS IN FOREIGN CURRENCY

- a) Transactions denominated in foreign currencies are normally recorded at the exchange rate prevailing at the time of the transaction.
- b) The exchange difference arising out of receipt/payment of foreign currency are recognised in the Statement of Profit & Loss.

#### 1.16 PRIOR PERIOD ITEMS AND EXTRAORDINARY ITEMS

Adjustments arising due to errors or omission in the Financial Statements of earlier years are accounts for under "Prior Period". Items of Income & Expenditure, which are not of recurring nature viz, damages due to floods, earth quakes etc. are disclosed as extra ordinary.

#### 1.17 PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

Provisions involving substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources. Contingent Liabilities are not recognised but are disclosed in the notes. Contingent Assets are neither recognised nor disclosed in the financial statements.

#### 1.18 SEGMENT REPORTING

The Company identifies primary segments based on the dominant source, nature of risks and returns and the internal organisation and management structure. The operating segments are the segments for which separate financial information is available and for which operating profit/loss amounts are evaluated regularly by the executive management in deciding how to allocate resources and in assessing performance.

#### 1.19 EMPLOYEE BENEFITS

- (i) Provident fund The contribution to Provident Fund is transferred to MeECL Provident Fund A/c maintained with Meghalaya Energy Corporation Ltd.
- (ii) Pension The liability of pension is accounted on the basis of demand raised by MeECL Pension Trust and transfer of demanded amount to MeECL.
- (iii) Gratuity The liability of gratuity is accounted on the basis of demand raised by MeECL Gratuity Fund and transfer of demanded amount to MeECL.
- (iv) Leave encashment The encashment of leave is given to the employees of the company on retirement. The company accounts for leave encashment liability on the basis of demand raised by MeECL and transfer of demanded amount to MeECL.

# MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED. MOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31NI March 2015

#### Note 2 Share capital

Particulars	As At 31st March 2015	As At 31st March 2014
Authorised 200,00,000 (Previous year 10,00,00,000) Equity Shares of Rs 10 each	3,20,00,00,000	1,00,00,00,000
ssued, subscribed and fully paid up 50 000 (Previous year 50,000) Equity Shares of Rs 10 each	5,00,000	5,00,000
Total	5,00,000	5,00,000

- 21 The Company has enhanced authorised capital from Rs 1,00,00,00,000/ to Rs.3,20,00,00,000/- on dated March 16, 2015.
- 22 Further, enhanced authorised capital from Rs 3,20,00,00 000/ to Rs.500,00.00,000/- on dated January 28, 2016
- 2.2 The Company has only one class of equity shares, having a par value of Rs. 10 per share. Each shareholder is eligible to one vote per share
- 23 Reconciliation of the number of shares outstanding -

Particulars	As at 31 March	As at 31st March 2014		
	No. of shares	Amount	No. of shares	Amount
Shares at the beginning of the year	50,000	5,00,000	50,000	5,00,000
- Shares issued during the year	=	8		
Shares at the end of the year	50.000	5,00,000	50,000	5,00,000

24 Details of shares held by the Holding Company -

Shares are held by the holding company Meghalaya Energy Corporation Limited (MeECL) and its nominees

25 Details of the shares held by each shareholder holding more than 5% shares:-

Particulars	As at 31 March 2015		As at 31st March 2014	
	No. of shares	% held	No. of shares	% held
Meghalaya Energy Corporation Limited MeECL) and its nominees	50,000	100%	50,000	100%

#### Note 3 Equity Capital pending allotment

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Equity Capital pending allotment	54.500(A)	3,77,31,62,833	3,57,61,01,133
Total		3,77,31,62,833	3,57,61,01,133

- 31 Equity capital pending allotment represents the amount of equity capital to be allotted to the MeECL in accordance with notification issued on cased April 29,2015 by Government of Meghalaya and subsequent transactions after that
- 3.2 The 22,12,59,213 no. of Equity Shares have been issued to MeECL amounting to Rs.2,21,25,92,130/- on May 27, 2015 @10/- per share. For balance amount shares will be allotted on completion of due procedure.

# MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016

#### Note 4 Reserves & surplus

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Grant & Subisdies			
Opening Balance			
dd: Addition during the year	55 300	1,08,00,000	1,08,00,000
Less: Accumulated Amortization		4,08,00,000	1,08,00,000
THE STATE OF THE WAS DESIGNED AND A SHOULD SELECT AND A STATE OF THE S	55.90	55,14,240	49,44,000
apital Reserves		3,52,85,760	58,56,000
Opening Balance			50,00,000
dd -Addition during the Year	56 2 & 56 3	46,20,500	46,20,500
osing Balance		12	40,20,500
		46,20,500	46,20,500
pening Balance			40,20,000
Droft//Local design		15 44 00 007	VIDE 162 VIDE 174 CONTROL ABOVE THE
dd - Profit/(Loss) during the year as per Statement of Profit & Loss	1	-15,41,60,007	-14,03,15,898
losing Balance	l F	7,16,70,323	-1,38,44,109
at-I		-8,24,89,683	-15,41,60,007
otal			
		-4,25,83,423	-14,36,83,507

#### Note 5 Long term borrowings

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Unsecured Ioans 9 30 % Loan from State Govt Semi annual repayment in 10 Years with 2 years of moratorium from the	54.200 (S)	31,16,83,443	25,59,89,316
ess:- Current Maturities of Long Term Debts  Total		2,25,00,000	1,95,12,327
		28,91,83,443	23,64,76,989

#### Note 6 Other long term liabilities

Particulars	Account Code No.	As At 31st March 2015	As At
Security Deposit From Open Access Consumers		Total March 2015	31st March 2014
Total	48.1	96 45,120	12,39,360
otal		96,45,120	12,39,360

#### Note 7 Trade payables

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Liabilities for Capital Supplies Liabilities for O & M Supplies	42.1 to 42.6 43.1 to 43.6	4.64.07.440	
		4,61,97,143	6,01,44,84
Total	43 1 10 43 6	1,74,78,854	1,87,64,613
		6,36,75,997	7,89,09,45

<sup>7.1</sup> Based on the information available with the company, there are no dues payable to an enterprise covered under the Micro, Small and Medium

# MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2015

#### Note 8 Other current liabilities

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Deposit and Retention from Suppliers Electricity & Other Duties Payble Liabilities for Expenses Other Liabilities Service Tax Payable Repayment due Herest Accrued and due Deviation / UI Charges Reactive Energy Charges/VAR Pool Current Maturities of Long Term Debts	46.1 46.3 46.4 27.7, 27.8, 46.9 & 49 46. Service Tax 51.104 51.206 46. Deviation 46. Reactive	3,79,30,160 13,62,058 4,78,48,255 3,70,40,483 1,51,971 52,59,327 7,73,55,356 26,98,872 8,83,583 2,25,00,000	3,77,44,818 10,03,476 37,95,56,973 4,72,53,938 1,51,97 2,07,84,95 5,00,51,708 37,74,253 1,95,12,323

#### Note 9 Short term provisions

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Staff related liabilities & provisions	44.1 to 44.6	4,92,96,868	3,66,84,802
Total		4,92,96,868	3,66,84,802

# MEDIALAYA POWER TRANSMISSION CORPORATION LIMITED HITTER TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2015

#### Nate 10 Fixed Assets

Asset Group	Accounts Code		GROSS	BLOCK		P	ACCUMULATED	DEPRECIATI	ON		
\$	Code	As at 31.03.2014	Addition during the year	Deduction during the year	As at 31.03.2015	As at 31.03.2014	Depreciation for the year	Adjustment or Deduction	As at 31.03.2015	NET B As at 31.03.2014	As at 31.03.2015
I and and land rights	10.1	1,61,75,723			1,61,75,723						
Mulldings	10.2	7,41,85,868	3,22,028		7,45,07,896	2 27 05 240	0.4.00.400	1000		1,61,75,723	1,61,75,72
Others Civil Works	10.4	5,59,45,764				2,27,05,248	100 (2.1 (Sec. of 1 (1 (Sec. of 1 )	24,200	2,51,52,631	5,14,80,620	4,93,55,26
Mant and Machinery	10.5	The second secon			5,59,45,764	65,63,659	18.69,923		84,33,582	4,93,82,105	4,75,12,18
Lines and Cable Network		1,35,41,04,619	Manufacture of the Control of the Co	1.	1,35,56,19,227	16,04,63,355	6.91 26.749	99.964	22.96.90.068	1,19,36,41,264	1,12,59,29,19
	10.6	2,09,00,08,335	4,25,16,889		2,13,25,25,224	49,94,01,138	10.63.07,964	18,56,419	60.75.65.520	1,59,06,07,198	
Vahicles	10.7	3,35,858	-		3,35,858	3,02,272		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3.02.272		1,52,49,59,70
millione and Fixtures	10.8	37,82,948	14,28,309		52,11,257	10,41,344	2,37,769		CONTRACTOR OF THE PERSON OF TH	33,586	-33,5
Office Equipment	10.9	30,01,753	2,54,156		The second second			-	12.79.114	27,41,604	39,32.1
TOTAL		3,59,75,40,868	4,60,35,990		32,55,909	12,60,584	1,85,984	19.80,583	14.46.568 87.38.69,755	17,41,169	18.79.3

# MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2015

#### Note 11 Capital work in progress

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Capital Work-in-progress	14 25 1 to 25 9	98,49,00,850 6,65,12,558	78,24,01,989 6,65,12,558
Total		1,05,14,13,408	84,89,14,547

#### Note 12 Inventories

Farticulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Materials Stock	22	7,18,31,184	1,67,66,705
Total		7,18,31,184	1,67,66,705

#### Note 13 Cash & Bank Balances

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
A Cash & Cash Equivalents			
Cash	24 1	45,997	25,611
Cash Imprests with Staff	24.2	23,15,653	15,54,370
Balance with Banks	Coll a Kola	Marin Marin A Succession	
In Current Accounts	24 3 & 24 4 & 24 7	2,55,29,104	1,38,47,246
Total (A)		2,78,90,754	1,54,27,227
S Other Bank Balances			
Bank FDs	20.2	49,93,68,493	
Total (B)	1,000 medical	49,93,68,493	
Total (A+B)		52,72,59,247	1,54,27,227

# WEGHALAYA POWER TRANSMISSION CORPORATION LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2016 Note 14 Short term loans & advances

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Advances for O & M Supplies/Works Loans and Advances to Staff	26 1 to 26 7 27 1 to 27 2	30,15,678 42,50,810	30,15,678 40,53,886
Total		72,66,487	70,69,563

#### Note 15 Other current assets

Particulars	Account Code No.	As At 31st March 2015	As At 31st March 2014
Recoveries from Ex-employees Other claims and Receivables Inter Company Receivable	28.3 28.4 28.6 to 28.9 30-39 & 24.5-24.6	25.39,320 27,206 (5,41,33,052)	25,89,137 23,78,314 22,971 54,70,90,911
Total		-5,15,66,526	55,20,81,332

#### Note 16 Revenue from operations

Particulars	Account Code No.	For the year ended 31st March 2015	For the year ended 31st March 2014
Wheeling Charges from MePDCL Transmission & Operating Charges SLDC Charges from MePGCL Other Charges	61.8 (R) 61.810 61.921 61.920	72,72,00,000 6,78,94,709 1,17,00,000 2,38,84,585	58,32,00,000 4,23,60,269 1,31,03,667
Revenue from operations		83,06,79,294	63,86,63,936

#### Note 17 Other Income

Particulars	Account Code No.	For the year ended 31st March 2015	For the year ended 31st March 2014
Interest Income			
From Banks	62.270-62.273		F#1
interest on loans and advances	62.211-62.216	2,536	18,410
Interest income from fixed depsits with banks	62.222(MePTCL)	57,73,687	7.83
Interest income from other investments	62 223	<u>u</u>	12
Other Income			
Discount Received	62.260-62.264		
Application Fee for STOA	62.801	7,50,000	3,40,000
Miscelleneous receipts	62.901-62.950	59,757	20,54,775
Income from Trading	62.321-62.360	1	2,80,000
Interest on overdue trade receivables	62.25	7 8	
Total		65,85,980	26,93,185

# MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2015

#### Note 18 Employee benefit expense

Particulars	Account Code No.	For the year ended 31st March 2015	For the year ended 31st March 2014
Salaries and wages	75.1 to 75.6 & 75.XXX	26,86,40,013	24,77,45,605
Contributions to provident and other funds Saff Welfare Expenses	75.8 75.7	20,24,04,917 1,26,742	16,18,41,741 13,41,582
Total		47,11,71,672	41,09,28,928

#### Note 19 Finance costs

Particulars	Account Code No.	For the year ended 31st March 2015	For the year ended 31st March 2014
Other charges	78.1, 2 & 5 78.851-889	2.73.03.651 16,092	2,06,20,259 7,550
Total		2,73,19,743	2,06,27,809

## Note 20 Depreciation & Amortisation Expenses

Particulars	Account Code No.	For the year ended 31st March 2015	For the year ended 31st March 2014
Depreciation Less - Transferred from Reserve/Amortisation of grant	77 1 - 77 7 77 9	18,01,51,571 5,70,240	17,11,77,626 4,32,000
Total		17,95,81,331	17,07,45,626

# SOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2015

Mode 21 Other expenses

Particulars	Account Code No.	For the year ended 31st March 2015	For the year ended 31st March 2014
Repairs and maintenance of Assets		STSC WIGHTEN 2015	31st Warch 2014
Buildings	74.2	9.71.619	720 100
Plant & Machinery	74 1	89,42,528	50,876
Works	74.4	1,36,482	96,25,274
Lines & Cables	74.5		1,61,139
Vehicles	74.6	1,33,10,330	2,10,24,591
Furniture & Fixture	74.7	6,01,954	4,55,118
Cfice equipment	74.7	1,05,492	1,13,618
	74.0	4,07,459	3,35,743
inistration & General Expenses		2,44,75,864	3,17,66,359
Insurance	76 104-76 107		
Fient, Rates and Taxes	76 101-76 103	2,70,995	89,603
Telegram, Postage, Telegraph and Telex charges		45,756	A Company of the Comp
Training and conveyance	76 110-76 113	4,97,505	5.02,673
Proting and stationery	76 131-76 139	1,25,23,682	1,08,41,853
Consultancy Charges	76 153	2,10,497	2,24,681
Fayments to auditors	76 123	4,045	18.
Books & Periodicals	76.122	3,73,625	7,29,034
- Svertisement	76.152	21,567	21,160
Legal and professional	76.155	2,14,680	1,40,518
Spend, Training expenses	76 121 & 125	1,66,12,260	15,163
second, Training expenses	76.126-76.127	9,07,092	7,64,758
Enedainment	76.129	380	4,10,000
	76.162	87,024	21,906
Oner Purchase Related Expenses	76.165 & 76.230-76.290	1,41,800	3,01,539
Scellaneous expenses	76 19	53,820	59,979
fotal		3,19,64,348	1,41,22,867
mad.		5,64,40,212	4,58,89,226

#### Mote 22 Prior period items (net)

Particulars	Account Code No.	For the year ended 31st March 2015	For the year ended
Expenses		SIST Warch 2015	31st March 2014
chase of Power poyee costs execuation under provided in previous year aerials Related Expenses to Works (O&M) exess Provision on Interest Accrued experior Period expenses	83 1 83 5 83 6 83 84 83 85 83 88 83 9	25,91,912 19,80,583 20,944 8,89,318 2,24,69,186 35,92,450	740.00 17,68,396.00 66,00,603.11
hoomes		3,15,44,393	83,69,739
⇒ excess provision	65.6, 65.8 & 65.9	4,62,400	13,60,098.00
	1	4,62,400	13,60,098
Total		3,10,81,993	70,09,641

# MEGHALAYA POWER TRANSMISSION CORPORATION LTD.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2015

#### 23. ADDITIONAL DISCLOSURES

- Meghalaya Power Transmission Corporation Limited (MePTCL) was incorporated under the Companies Act, 1956 on 18.12.2009. The company was entitled to commence business according to the Certificate for Commencement of Business issued by the Registrar of Company, Meghalaya w.e.f. 17.03.2010. The authorized share capital of the company is Rs.320 Crores divided into 32 Crores nos. of Equity Shares of Rs. 10 (Rupees Ten) only each. The Company is a Government Company within the meaning of Clause 45 of Section 2 of The Companies Act, 2013 and entire Share Capital is held by the Meghalaya Energy Corporation Ltd. except shares allotted to the Signatories of the Memorandum of Association of the company.
- 23.2 At the time of formation of the Company 50,000 (Fifty Thousand) nos. of Equity share of Rs.10/- each was allotted to various persons being the signatories of the Memorandum of Association of the company. However, the beneficial interest for all the shares are lying with MeECL. The names of the shareholders are available in the Memorandum and Article of Association issued by the Company.
- In exercise of the power conferred under Section 131 of the Electricity Act. 2003 the Govt. of Meghalaya unbundled the Meghalaya State Electricity Board (MeSEB) into four companies i.e. Meghalaya Energy Corporation Limited (MeECL), the holding company, Meghalaya Power Distribution Corporation Limited (MePDCL), the distribution utility, Meghalaya Power Generation Corporation Limited (MePGCL), the generation utility, Meghalaya Power Transmission Corporation Limited (MePTCL), the transmission utility vide "The Meghalaya Power Sector Reforms Transfer Scheme, 2010" notified by the Meghalaya State Govt. vide Notification No. Power-79/2009/290 dated 31.03.2010. Subsequently through an amendment in the Transfer Scheme, the State Government transferred all the assets and liabilities of MeSEB to the holding company only and subsidiaries namely generation utility, transmission utility and distribution utility were made operational w.e.f. April 01, 2012 after revesting of assets and liabilities by holding company as per notification no. Power-79/2009/Pt-1/422 dated April 29, 2015.

23.4 The company is in the process of getting its name incorporated in the various assets and liabilities transferred to it from the holding company as per the provisions of "The Meghalaya Power Sector Reforms Transfer Scheme, 2010" on which the name of the holding company is still appearing for example: current accounts, loans etc. The charge/mortgage created against the assets of the company as securities in respect of various loans taken by the erstwhile MeSEB and/or MeECL which are subsequently transferred to the company as on 1st April, 2012 pursuant to the Transfer Scheme notified by the State Government continue to be valid and binding on the company.

# 23.5 Details of government grants

Particulars	For the year ended 31 March, 2015	For the year ended 31 March, 2014
Government grants and subsidies received by the Company during the year towards	3,00,00,000	NIL
- Grant & Subsidies (recognized under Reserves & Surplus)	3,00,00,000	NIL
- Grant & Subsidies (recognized under Revenue)	NIL	NIL

# 23.6 Details of borrowing costs capitalised

Particulars	For the year ended 31 March, 2015	For the year ended 31 March, 2014
Borrowing costs capitalised during the year	NIL	NIL
As fixed assets / intangible assets / capital work-in-progress	NIL	NIL
As inventory	NIL	NIL

#### 23.7 Capital work in Progress

Particulars	As on 31.03.2015	As on 21 02 2014
Capital expenditure work in progress	1,05,14,13,408	As on 31.03.2014 84,89,14,547
Others	NIL	NII

## 23.8 Related party transactions

#### Details of related parties

Description of relationship	Names of related parties
Holding Company	Meghalaya Energy Corporation Ltd.
Key Management Personnel (KMP)	
	2. Mr. P. Jain, IAS, Director (Finance) & CF()
	3. Mr. E. Slong, Director (Transmission)
	4. Mr. G. S. Mukherjee, Company Secretary

# Key Management Personnel- Salary & Benefits:

1.	Mr. E. Slong	
	Director (Transmission)	Rs. 12,12,832/-
2.	Mr. G. S. Mukherjee	
	Company Secretary (paid from	
	Holding Company i.e MeECL)	

There are no transaction during the year with any related party required to be reported other than transactions between state-controlled enterprises as such as per Para 9 of Accounting Standard-18, the disclosures are not required.

## 23.9 Earnings per share

EPS has been calculated as under:

Particulars	For the year ended March 31, 2015	For the year ended March 31, 2014
Net profit / (loss) for the year	7,16,70,323	(1,38,44,109)
Number of equity shares	50,000	50,000
Value per share	10	10
Earnings per share – Basic	1,433.41	(276.88)
Earnings per share – Diluted	0.19	(276.88)

Company has not discontinued any operation during the financial year. Also, there are no extraordinary items during the year.

Company does not have any preference shares, outstanding warrants, stock options, share warrants and convertible bonds for the financial year causing any dilution effect.

Equity Capital pending allotment is resulting into anti-dilutive EPS and therefore has not been considered for calculation of EPS.

#### 23.10 Terminal Benefits

In terms of "The Meghalaya Government Power Sector Reforms Transfer Scheme 2010," the company has all its employees on deputation from MeECL. The expenses arising relating to terminal benefits of employees comprising of provident fund, pension, CPS gratuity, leave encashment etc. during the financial year has been taken into consideration on the basis of allocation given by the holding company and the same has been paid/adjusted.

#### 23.11 Contingent Liabilities

Income Tax Assessments from the Assessment Year 2010-11 to 2013-14 have been made by the Income Tax Authority and no demand has been raised. Assessment for the AY 2013-14 and AY 2014-15 is pending.

MeECL is representing all court cases related to MePTCL on its behalf, although recognition of any liability due to any unfavorable order/judgment would be passed on company.

M/s Shyam Century Ferrous has filed case in High Court of Meghalaya on-matter related to Purchase of power through open access.

Estimated liability in respect of contracts on capital account yet to be executed has not been disclosed, as the amount is not ascertainable.

#### 23.12 Payment to auditors

The following provisions have been made in the books w.r.t. to Auditors' Fees:

Particulars	For the year ended March 31, 2015	For the year ended March 31, 2014
Statutory Audit	2,87,500	4,56,000
Tax Audit	28,625	28,090
AG Audit	NIL	2,00,000
Cost Audit	57,500	74,047

23.13 Balances of Trade Payables. Other Current Liabilities, Loans & Advances, IUTs are as per the books of accounts of the company and are subject to confirmation and reconciliation.

#### 23.14 Net deferred tax (liability) / asset

Applying the principles of AS 22, on Accounting for taxes on income, Deferred tax asset has emerged on account of unabsorbed depreciation and brought forward business losses, however in absence of reasonable and virtual certainty to earn future profits sufficient to set off such assets, the same has not been recognized in the accounts.

#### 23.15 Foreign Currency Transactions

Particulars	For the year ended March 31, 2015	For the year ended March 31, 2014
Value of imports on CIF basis	Nil	Nil
Earnings in Foreign Currency	Nil	Nil
Expenditure in Foreign Currency	Nil	Nil

- 23.16 There is no non-cancellable Lease as such, disclosure as per AS-19 is not required.
- 23.17 During the year, some of the accounting policies have been added / reworded / redrafted / modified for better presentation and to bring them in line with accounting standards.
- 23.18 The figures mentioned in financial statements are in confirmation with the books of accounts and are subject to confirmation and reconciliation, if any.
- 23.19 Amounts stated in the financial statements are in Indian Rupees and have been rounded off to the nearest rupees.
- 23.20 Investments in Fixed Deposits by MeECL pertaining to MePTCL have been transferred from MeECL.
- 23.21 The Transmission Charges levied to MePDCL:

Particulars	2014-15	2013-14
Transmission Charges	72,72,00,000	58,32,00,000

23.22 Previous year's figures have been regrouped, recast and rearranged wherever possible and necessary to correspond with the current year's classification.

#### For and on behalf of the board

(C Kharkrang)
Director (Transmission)
DIN: 06788691

(G S Mukherjee) Company Secretary M.No.: 20613 (P S Thangkhiew)

Chairman-cum-Managing Director

DIN: 07499233

(M S S Rawat) Chief Accounts Officer

As per our report of even date attached

For A Paul & Co.

Chartered Accountants (Firm Regn. No.:312060E)

> (Proprietor) M No.:050527

Place: - Shillong

Date: - 30th November, 2016.