

BEFORE
MEGHALAYA STATE ELECTRICITY REGULATORY
COMMISSION, SHILLONG

PETITION

FOR

**ANNUAL REVENUE REQUIREMENT & TRANSMISSION
TARIFF FOR FY 2013-14**

FILED BY
**MEGHALAYA POWER TRANSMISSION
CORPORATION LTD.**

Lum Jingshai, Short Round Road, Shillong - 793 001

BEFORE THE HON'BLE MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

FILE / PETITION NO.....

IN THE MATTER OF

APPROVAL OF ANNUAL REVENUE REQUIREMENT AND TARIFF OF THE MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED (MePTCL) WITHIN THE STATE OF MEGHALAYA FOR THE FINANCIAL YEAR 2013-14 UNDER THE MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITIONS FOR DETERMINATION OF TARIFF) REGULATIONS 2011 AND UNDER SECTION-62 READ WITH SECTION 86 OF THE ELECTRICITY ACT 2003

AND IN THE MATTER OF

MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED; LUMJINGSHAI, SHILLONG – 793001, MEGHALAYA

PETITIONER

IT IS RESPECTFULLY SUBMITTED BY THE PETITIONER THAT:

1. The Power Supply Industry in Meghalaya had been under the control of the erstwhile Meghalaya State Electricity Board (MeSEB) with effect from 21st January 1975. On 31st March 2010, the Government of Meghalaya issued a Notification "The Meghalaya Power Sector Reforms Transfer Scheme 2010" (enclosed as **ANNEXURE-I**) thereby giving effect to the transfer of assets, properties, rights, liabilities, obligations, proceedings and personnel of the erstwhile MeSEB to, namely, (i) Meghalaya Energy Corporation Limited (MeECL), the Holding Company; (ii) Meghalaya Power Distribution Corporation Limited (MePDCL), the Distribution Utility; (iii) Meghalaya Power Generation Corporation Limited (MePGCL), the Generation Utility; & (iv) Meghalaya Power Transmission Corporation Limited (MePTCL), the Transmission Utility. However, the Government of Meghalaya, vide Notification dated 19th May 2011, authorized that the transfer scheme of the MeECL be extended for another period of 1 (one) year with effect from 1st April 2011. On 31st March 2012, Government of Meghalaya issued further amendment to the above mentioned transfer scheme, to transfer Assets and Liabilities including all rights, obligations and contingencies with effect from 1st April 2012 (enclosed as **ANNEXURE-II**).
2. Presently, the Meghalaya Energy Corporation Limited (MeECL) is functioning as a Holding Company and the other utilities, namely, Meghalaya Power Distribution Corporation Limited (MePDCL); the Meghalaya Power Generation Corporation Limited (MePGCL) and the Meghalaya Power Transmission Corporation Limited (MePTCL) have not yet commenced commercial operation as independent entities till date. Based on

the provisional segregated financials and transfer scheme, estimates for the FY 2012-13 and projections for FY 2013-14 are prepared.

3. The latest tariff order of MeECL for FY 2012-13 was passed by Hon'ble Commission on 20th January 2012.
4. The Annual Revenue Requirement (ARR) for FY 2013-14 is projected at Rs 75.36 Crores.
5. The Resolution of the Board of Directors, MePTCL approving the proposed ARR and authorizing the undersigned to file this Tariff Petition is enclosed as ANNEXURE-III.
6. The applicant, therefore, humbly prays to the Hon'ble MSERC to pass appropriate orders on the following:
 - a. Approval of ARR amounting to Rs. **75.36** Crore proposed in this Petition.
 - b. To pass such orders, as Hon'ble Commission may deem fit and proper and necessary in view of the facts and circumstances of the case.
 - c. To condone any inadvertent omissions, errors & shortcomings and permit the applicant to add/change/modify/alter this filing and make further submissions as required.

Marchborn Marbaniang,
Superintending Engineer, T&T, Shillong Circle
For and on behalf of
Meghalaya Power Transmission Corporation Ltd

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1 Background

1.1 Introduction

1.1.1 The Power Supply Industry in Meghalaya had been under the control of the erstwhile Meghalaya State Electricity Board (MeSEB) with effect from 21st January 1975. The Government of Meghalaya (GoM or State Government) unbundled and restructured the Meghalaya State Electricity Board with effect from 31st March 2010. The Generation, Transmission and Distribution businesses of the erstwhile Meghalaya State Electricity Board were transferred to four successor companies. The State Government issued a Notification "The Meghalaya Power Sector Reforms Transfer Scheme 2010" thereby giving effect to the transfer of assets, properties, rights, liabilities, obligations, proceedings and personnel of the erstwhile MeSEB. On 31st March 2012, Government of Meghalaya issued further amendment to the above mentioned transfer scheme, to transfer Assets and Liabilities including all rights, obligations and contingencies with effect from 1st April 2012 to namely :

- Transmission: Meghalaya Power Transmission Corporation Ltd. (MePTCL)
- Generation: Meghalaya Power Generation Corporation Ltd. (MePGCL)
- Distribution: Meghalaya Power Distribution Corporation Ltd. (MePDCL)
- Meghalaya Energy Corporation Limited (MeECL), a holding company.

1.1.2 As per the said notification issued by Government of Meghalaya a separate company "Meghalaya Power Transmission Corporation Ltd" (MePTCL) for undertaking transmission business was incorporated.

1.1.3 The Meghalaya State Electricity Regulatory Commission (hereinafter referred to as "MSERC" or "the Hon'ble Commission") is an independent statutory body constituted under the provisions of the Electricity Regulatory Commissions (ERC) Act, 1998, which was superseded by Electricity Act (EA), 2003. The Hon'ble Commission is vested with the authority of regulating the power sector in the State inter alia including determination of transmission tariff.

1.2 Provisions of Law

1.2.1 Hon'ble Commission has notified the Meghalaya State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2011 on 10th February 2011.

1.2.2 The Meghalaya State Electricity Regulatory Commission (Terms and Conditions for determination of Tariff) Regulations, 2011 (hereinafter referred to as Tariff Regulations, 2011) issued by the Hon'ble Commission provides the provisions under which Hon'ble Commission determines tariff. Accordingly, the key provisions of the said Regulation are reproduced below for reference.

"3 (3) The Commission shall subject to the provisions of sub-regulation 3(4), determine the tariff in accordance with the provisions of the Act, and these regulations, for –

- (a) Supply of electricity by a generating company to a distribution licensee;*
- (b) Transmission of electricity;*
- (c) Wheeling of electricity;*
- (d) Retail sale of electricity;*

4 .Charging of permissible Tariff

(1) Subject to the provisions of sub-regulations 3(3) and 3(4), no generating company or licensee shall, without prior approval of the Commission, charge any tariff;

Provided that the existing tariff being charged by the generating company or the licensee shall continue to be charged even after the date of commencement of these regulations, till such time the tariff is revised by the Commission.

17. Filing of Tariff Petition

(1) Each generating company and the licensee shall file Tariff Petition on or before 30th November each year with the Commission which shall include statements containing calculation of the expected aggregate revenue from charges under it, currently approved tariff and the expected cost of providing services i.e., Aggregate Revenue Requirement (ARR) during the previous year, current year and ensuring year. The information for the previous year should be based on audited accounts and in case audited accounts are not available, audited accounts for the year immediately preceding the previous year should be filed along with un-audited accounts for the previous year.

The tariff application shall also contain tariff proposals so as to fully cover the gap if any, between the expected aggregate revenue at the prevalent tariff and the expected cost of services including schemes for reduction loss levels and other efficiency gains to be achieved."

1.2.3 Section 61 & Section 62(b) of Electricity Act 2003 empowers the Hon'ble Commission to determine tariff for transmission licensee. MePTCL is presently submitting this petition according to the aforementioned provisions of the Tariff Regulations, 2011.

1.3 Submissions to the Hon'ble Commission

1.3.1 MePTCL hereby submits the petition under section 62 of the Electricity Act, 2003 and Tariff Regulations, 2011 as amended from time to time for approval of ARR and Tariff for FY 2013-14.

2 Overall approach for present filing

2.1 Approach for ARR of FY 2013-14

- 2.1.1 In accordance with the provisions of the Tariff Regulations, 2011, MePTCL hereby submits the ARR for FY 2013-14 based on provisional & segregated financials for the FY 2011-12/2012-13 and transfer scheme.
- 2.1.2 MePTCL submits that though the notified date of independent functioning is from 1st April 2012, it has not yet finalized the commercial agreement with MePGCL and MePDCL. MePTCL submits that, Transmission service agreements (TSA) for transmission of power to MePDCL are being finalised and such power under TSAs will be supplied on cost plus basis. Therefore, MePTCL submits that the tariff for MePTCL be determined on cost plus basis.
- 2.1.3 Annual Fixed cost for the transmission system is to be calculated for computation of the Annual Revenue Requirement. The revenues from other sources such as surcharge from open access consumers, wheeling charges and other authorized income are to be adjusted in accordance with the Tariff Regulations, 2011.

3 ARR for FY 2013-14

3.1 Segregation of Financials

- 3.1.1 The segregation of annual accounts for restructured entities is yet to be finalized and provisional figure of Opening Balance of Gross Fixed Assets is available. The opening balance of GFA for transmission function as on 1.4.2012 is Rs **74.54** Crs.
- 3.1.2 Pursuant to Meghalaya Power Sector Reforms Transfer Scheme 2010 (as amended in 2012), the Assets and Liabilities including rights, obligations and contingencies is transferred to and vested in MePTCL from MeECL on and from 1.4.2012. Transfer of Assets and Liabilities to MePTCL is based on the provisional financials of MeECL.

3.2 Transmission Network details

- 3.2.1 MePTCL has a total transmission network of **226.82** Ckt Kms at 220 kV level and **709.23** Ckt Kms at 132 KV voltage level. The detail of the network is provided in **Format T (1A)**. The summarized transmission line detail is mentioned in **Table 1**

below:

Table 1: Voltage wise Transmission Line details

Transmission Line	Single Circuit		Double Circuit	
	No.	Ckt. Km	No.	Ckt. Km
220 kV	-	-	1	226.82
132 kV	28	281.97	13	427.26

- 3.2.2 MePTCL fixed assets includes a total of **17** sub-stations with a total capacity of **885** MVA. The Sub-Station wise detail is provided in **Format T (1B)**. The summarized sub-station detail of MePTCL is mentioned in **Table 2** below.

Table 2: Sub-Station details of MePTCL

Sub-Station	Number	Capacity (MVA)
220/132 kV	2	420
132/33 kV	13	435
132/33/11 kV	1	10
132/11 kV	1	20

3.3 Normative Annual Transmission Availability Factor

Regulation 80(b) of the Tariff Regulations, 2011 provides for Target availability of the transmission system. Based on the said regulation, the Normative Annual Transmission Availability Factor has been considered as 98%.

3.4 Transmission Losses

- 3.4.1 As per Regulation 83 of the Tariff Regulations, 2011, MePTCL needs to provide Transmission Loss reduction plan. The relevant provisions of the said regulation are as mentioned below:

"83. Transmission losses and treatment thereof

(1) The Commission shall fix the norm for transmission losses based on the loss reduction plan provided by the licensee. The Commission shall make a periodical review of the reduction in transmission losses with reference to the norms fixed by it.

(2) In the case of failure to achieve the target for loss reduction, the Commission will not allow the excess over the norm as a pass through.

(3) Only Transmission Losses fixed as provided for in clause (1) above shall be debited to energy account of customers of the transmission system."

- 3.4.2 It is submitted that at present the boundary meters installed at MePTCL network are not accurate; hence the loss calculated based on the readings of boundary meters cannot be used for computing the present level of transmission loss. Therefore

MePTCL has taken the average loss of NER for the period from July 2011 to July 2012 to arrive at provisional loss of 4 %.

MePTCL submits before the Hon'ble Commission to kindly approve a provisional transmission loss level of 4 %. However, it is submitted that the actual loss may be more or less than the same.

3.4.3 It is further submitted that MePTCL is taking measures such as installation of New Meters, CT/PT and replacement of existing meters to arrive at the actual level of transmission loss. MePTCL would be submitting the actual level of loss and loss reduction plan thereafter.

3.4.4 **Transmission Investment Plan**

MePTCL has prepared the Investment Plan for FY 2013-14 to FY 2016-17 and the same is attached as ANNEXURE-IV.

3.5 Annual Expenditures of MePTCL

3.5.1 As per as Regulation 73(1) of the Tariff Regulations, 2011 the Annual Expenditure of MePTCL shall comprise of:

- (a) Return on Equity as may be allowed*
- (b) Interest on Loan capital*
- (c) Operation and Maintenance expenses*
- (d) Interest on Working Capital*
- (e) Depreciation as may be allowed*
- (f) Taxes on Income*
- (g) Annual License Fee"*

3.5.2 Gross Fixed Assets

The provisional Gross Fixed Assets (GFA) as on 31st March 2012 for segregated entity MePTCL is Rs. **74.54** Cr. The closing GFA for FY 2013-14 are worked out considering additional capitalization for the transmission segment. The table below provides closing GFA of MePTCL for FY 2013-14.

Table 3: Gross Fixed Asset Details

Particulars	Rs Cr
Opening GFA as on 1.4.2012	74.54
Add: Additions to GFA during FY 2012-13	154.56
Less: Retirements to GFA during FY 2012-13	-
<i>Closing GFA as on 31.3.2013</i>	<i>229.10</i>
<i>Opening GFA as on 1.4.2013</i>	<i>229.10</i>
Add: Additions to GFA during FY 2013-14	44.67
Less: Retirements to GFA during FY 2013-14	-
Closing GFA as on 31.3.2014	273.77

3.5.3 Computation of Return on Equity

3.5.3.1 The relevant regulations for determination of debt-equity ratio are extracted for reference as below:

"72. Debt-equity ratio

(1) For the purpose of determination of tariff, debt-equity ratio in the case of existing, ongoing as well as new projects commencing after the date of notification of these regulations shall be 70:30. Where equity employed is more than 30%, of the capital cost the amount of equity for the purpose of tariff shall be limited to 30% and the balance shall be treated as loan. Where actual equity employed is less than 30%, of the capital cost the actual equity employed shall be considered.

Provided that the Commission may, in appropriate case, consider equity higher than 30% for the purpose of determination of tariff, where the transmission licensee is able to establish to the satisfaction of the Commission that deployment of equity more than 30% is in the interest of general public. The debt and equity amounts arrived at in accordance with clause (1) above shall be used for calculating interest on loan, return on equity, advance against depreciation and foreign exchange rate variation.

Any expenditure incurred or projected to be incurred after notification of these Regulations as may be admitted by the Commission as additional capital expenditure for determination of tariff and renovation and modernization expenditure for life extension shall be served on the manner indicated in sub-regulation (1) above."

3.5.4 As per State Government Notification No. 37 dated 31.03.10, equity for MePTCL has

been notified at Rs 68.61 Crores and the same is considered as equity for calculation of RoE. The equity notified is shown at page no. 381 of the above notification attached as ANNEXURE-I.

3.5.4.1 As per Tariff Regulations, 2011 Return on Equity shall be computed on the equity base determined in accordance with regulation 74 and shall be at least 14%. It is submitted that the assets added during FY 2012-13 & FY 2013-14 are proposed to be funded through 90% grant and 10% loan from State Government. Therefore for FY 2012-13 & FY 2013-14 no equity component is taken. The equity held at end of FY 2013-14 is projected to be Rs **68.61** Cr.

Table 4: Computation of RoE

Particulars	2012-13	2013-14
Opening Equity (Rs Cr)	68.61	68.61
Additions During the Year (Rs Cr)	-	-
Closing Equity (Rs Cr)	68.61	68.61
Equity considered of RoE	68.61	68.61
RoE (%)	14%	14%
RoE (Rs Cr)	9.61	9.61

MePTCL submits before the Hon'ble Commission to kindly approve the Return on Equity of Rs. **9.61** Cr. for FY 2013-14

3.5.5 Interest on Loan Capital

As per Regulation 75 of the Tariff Regulations, 2011 Interest and finance charges on loan capital shall be computed on the outstanding loans, duly taking into account the schedule of loan repayment, terms and conditions of loan agreements, bond or debenture and the prevailing lending rate of bank and financial institution. The Hon'ble Commission in its Tariff Order of FY 2008-09 has not allowed the provision for interest to be paid on the State Government Loan. For FY 2013-14 entire loan components is from State Government and Centrally Sponsored Scheme, hence no interest on loan capital is claimed in computation of ARR.

3.5.6 Operation & Maintenance expenses (O & M expenses)

As per Regulation 76 (1) of the MSERC Tariff Regulation the O & M expense will be a sum of the following

- (a) Employee Cost
- (b) Repairs and Maintenance
- (c) Administration and General Expenses

3.5.6.1 Employee Cost

A significant component of the employees cost has been the terminal benefit which is being met from the revenue earning on a year to year basis. In other words, the

actual pension outflow for the retired personnel of the erstwhile MeSEB is being managed from the revenue earned in the year. The MePTCL is also recruiting employees to meet the shortage of man power due to gradual retirement of employees. The employee cost details is shown in **Table 5** below and attached as Format 1(A).

Table 5: Employee Cost (Rs Cr)

Sl. No.	Particulars	FY 2011-12 (Pre-Audit)	FY 2012-13 (Estimated)	FY 2013-14 (Projected)
	Salaries & Allowances			
1	Basic Pay	12.78	26.93	17.33
2	Dearness Pay	-	-	-
3	Dearness Allowance	3.50	4.31	4.74
4	House rent Allowance	-	-	-
5	Fixed Medical Allowance	1.93	2.38	2.62
6	Medical re-imburement charges	0.42	0.52	0.57
7	Over time payment	0.13	0.16	0.17
8	Other allowances	-	-	-
9	Generation incentive	0.01	0.01	0.01
10	Bonus	-	-	-
	Sub-Total	18.77	34.31	25.44
	Terminal Benefits			
11	Leave encashment	0.28	0.35	0.39
12	Staff welfare	0.02	0.02	0.02
13	CPS	0.05	0.06	0.07
14	Workman compensation	-	-	-
15	Ex-gratia	1.41	1.74	1.91
	Sub-Total	1.76	2.17	2.39
	Pension Payment			
16	Basic Pension	11.26	16.08	15.27
17	Dearness Pension	-	-	-
18	Dearness Allowance	-	-	-
19	Any other expenses	0.57	0.70	0.77
	Sub-Total	11.83	16.78	16.04
20	Total	32.36	53.26 *	43.87
21	Amount capitalized	-	-	-
22	Net Amount	32.36	53.26	43.87
23	Add prior period expenses	0.38	-	-
	Grand Total:	32.74	53.26	43.87

MePTCL submits before the Hon'ble Commission to kindly approve Employee Cost of Rs. **43.87** Cr for FY 2013-14.

3.5.6.2 Repair and Maintenance Expense

Meghalaya being a hilly terrain, state demands comparatively more investment for maintaining the transmission network. Under these circumstances there is a genuine need for incurring repair & maintenance expenses to keep the current assets under satisfactory running condition. The R & M Expenses for FY 2011-12

(Provisional), FY 2012-13 (Estimated) & FY 2013-14 (Projected) are given in Table below and attached in Format-4.

Table 6: Repair and Maintenance Cost (Rs Cr)

Sl. No.	Particulars	FY 2011-12 (Pre-Audit)	FY 2012-13 (Estimated)	FY 2013-14 (Projected)
1	Plant & Machinery	0.86	1.12	1.23
2	Building	0.22	0.29	0.32
3	Hydraulic & Cical Works	0.41	0.53	0.58
4	Line Cable & Network	1.98	2.58	2.84
5	Vehicles	0.18	0.23	0.25
6	Furnitures & Fixtures	0.03	0.04	0.05
7	Office equipments	0.07	0.09	0.10
8	Civil Works	0.07	0.09	0.10
9	Add/deduct share of other (To be specified)	-	-	-
10	Total expenses	3.82	4.97	5.47
11	Less capitalized	-	-	-
12	Net expenses	3.82	4.97	5.47
14	Add prior period	-	-	-
	Total expenses charges to revenue as R&M expenses	3.82	4.97	5.47

MePTCL submits before the Hon'ble Commission to kindly approve R & M Cost of Rs. **5.47** Cr for FY 2013-14.

3.5.6.3 Administration and General Expenses

The administrative and general expenses of the MeECL are also increasing gradually due to expansion of the power sector in the state and also to keep pace with the inflation. The A & G Expenses for FY 2011-12 (Provisional), FY 2012-13 (Estimated) & FY 2013-14 (Projected) are given below in **Table 7** and attached as Format-5.

Table 7: A & G Expenses (Rs Cr)

Sl. No.	Particulars	FY 2011-12 (Pre-Audit)	FY 2012-13 (Estimated)	FY 2013-14 (Projected)
1	Rent, Rates & Taxes	0.04	0.05	0.06
2	Insurance	0.22	0.25	0.29
3	Telephone, Postage & Telegrams	0.09	0.10	0.11
4	Consultancy fees	0.67	0.77	0.88
5	Technical fees	0.01	0.01	0.01
6	Other professional charges	0.16	0.18	0.21
7	Conveyance & travel expenses	0.97	1.11	1.28
8	Electricity & water charges	-	-	-
9	Others	0.31	0.36	0.41
10	Freight	-	-	-
11	Other material related expenses	0.05	0.06	0.07
12	Total Expenses	2.52	2.89	3.32
13	Less Capitalized	-	-	-
14	Net Expenses	2.52	2.89	3.32
15	Add prior period	-	-	-
16	Total expenses charged to revenue	2.52	2.89	3.32

MePTCL submits before the Hon'ble Commission to kindly approve A & G Expenses of Rs. **3.32** Cr for FY 2013-14.

3.5.6.4 Summary of Operation & Maintenance Expenses

The summarized Operation and Maintenance Expense is shown in table below. MePTCL submits before the Hon'ble Commission to kindly approve a total O & M Expense of Rs **52.66** Cr for FY 2013-14.

Table 8: O & M Expense (Rs Cr)

Sl. No.	Particulars	FY 2011-12 (Pre-Audit)	FY 2012-13 (Estimated)	FY 2013-14 (Projected)
1	Employee Cost	32.74	53.26	43.87
2	Repairs & Maintenance	3.82	4.97	5.47
3	Administrative & General expenses	2.52	2.89	3.32
	Total O & M Expense	39.08	61.12	52.66

3.5.6.5 It is submitted that this being the first year of operation of MePTCL, the O&M expenses on the basis of circuit kilometers of transmission lines, transformation capacity and number of bays in substations is not yet available. Therefore the norms for O & M shall be submitted for approval of the Hon'ble Commission after segregated commercial operation of MePTCL is established and stabilized.

3.5.7 Interest on Working Capital

3.5.7.1 Regulation 77 of the Tariff Regulations, 2011 provides provision for computation of Interest on Working Capital. The relevant provisions are reproduced as below:

“77. Interest on Working Capital

(1) Working Capital shall cover:

- a) Operation and Maintenance expenses for one month;
- b) Budget for maintenance spares at the rate of 1% of the historical cost escalated at the rate of 6% per annum from the date of commercial operation and
- c) Receivables equivalent to two months transmission charges calculated on target availability level.

(2) Rate of interest on working capital shall be on normative basis and shall be equal to the short-term Prime Lending Rate of State Bank of India as on 1st April of the financial year for which the generating station files petition for annual Revenue Requirement and tariff proposal. The interest on working capital shall be calculated on normative basis notwithstanding that the generating company has not taken working capital loan from any outside agency.”

3.5.7.2 Based on the above mentioned provision the Interest on Working Capital is computed and the detail calculation is shown in the table below:

Table 9: Interest on Working Capital

Particulars	Rs Cr.
O&M Expenses for 12 month - (A)	52.66
O&M expense for a month (A/12)- (B)	4.39
Opening Fixed Assets for FY 13- 14- (C)	229.10
1% Spares budgted for FY 13- 14 (1% of C)- (D)	2.29
Maintenance spares budget post escalation @ 6%- (E)	2.43
Account receivables-2 months (F)	12.56
Total Working Capital (B+E+F)	19.38
Short Prime Lending Rate of SBI as on 01/04/2012	14.75%
Interest on Working Capital	2.86

MePTCL submits before the Hon’ble Commission to kindly approve the Interest on Working Capital of Rs. **2.86 Cr.** calculated as above for **FY 13-14.**

3.5.8 Depreciation

Category wise Depreciation is calculated as per Regulation 78 of Tariff Regulations, 2011. A comparative analysis of depreciation for FY 2011-12, FY 2012-13 and FY 2013-14 is

shown in below. The detailed calculation for Depreciation for each FY is shown in Format 6.

Table 10: Computation of Depreciation (Rs Cr)

Sl. No.	Particulars	FY 2011-12 (Pre-Audit)	FY 2012-13 (Estimated)	FY 2013-14 (Projected)
1	Land	-	-	-
2	Buildings	0.29	0.28	0.29
3	Hydraulic works	-	-	-
4	Other Civil works	0.04	0.18	0.19
5	Plant & Machinery	0.38	3.44	4.73
6	Lines & Cables	1.90	6.63	7.57
7	Vehicles	0.09	0.23	0.23
8	Furniture	0.04	0.06	0.06
9	Office equipment	0.05	0.06	0.06
	Total	2.79	10.88	13.13

MePTCL submits before the Hon'ble Commission to kindly approve Rs **13.13** Cr. as Depreciation for FY 2013-14.

3.5.9 Tax on Income

Regulation 79 of Tariff Regulations, 2011 provide for claim of Income Tax as expenses. However MePTCL submits that this being the first independent filing for transmission function and also due to fact that audited accounts of segregated is in process, income tax shall be claimed in subsequent filings in annual performance review/ true-up.

3.5.10 Annual License fee

As per Regulation 73 (1) (g) of the Tariff Regulations, 2011 the Annual License fee payable by the Transmission Licensee is a part of the Annual Expenditure of MePTCL. In accordance with Regulation 5 and Schedule 1 of Meghalaya State Electricity Regulatory Commission (Fees and Charges) Regulations, 2009, MePTCL needs to pay Rs 0.03 Crs as Annual License Fee for each Financial Year. Therefore Hon'ble Commission may kindly allow Rs 0.03 Crs to be passed through as part of Annual Expenditure of MePTCL.

3.5.11 SLDC Charges

As per as Regulation 1, 3(3) , 3(6) of MSERC (Levy and Collection of State Load Despatch Centre Fees and Charges) Regulations, 2009, MePTCL will need to bear 50% of the Annual Revenue Requirement of SLDC. As per information received from SLDC, the total ARR of SLDC is Rs **4.00** Cr. Therefore it is submitted that the Rs **2.00**

Cr (50% of the total SLDC ARR) may kindly be allowed to be passed through as a part of Transmission ARR.

3.6 Other Income

3.6.1 As per Regulation 73(2) of the MSERC Tariff Regulation the net annual revenue requirement of a transmission licensee shall be worked out by adjusting the following:

- (a) *Income from surcharge and additional surcharge from open access consumers if any,*
- (b) *Transmission and / or wheeling charges recovered from open access customers, if any*
- (c) *Authorized portion of Income / Revenue from other business engaged in by the Licensee for optimum utilization of assets, if any*

3.6.2 The summarized detail of other income is mentioned in **Table 11** below. The detail of any other income is enclosed in Format 10. Hon'ble commission is requested to approve Rs. **0.93** Cr as other Incomer for FY 2013-14.

Table 11: Other Income Summary (Rs Cr)

Particulars	Rs Cr
Charges Recoverable from OA Consumer	0.88
Any Other Income	0.05
Total Other Income	0.93

4 Annual Revenue Requirement

It is submitted that while compiling the ARR of MePTCL the ARR of SLDC has also been included. Therefore the ARR attributed to SLDC is required to be deducted to arrive at the ARR of Transmission business of MePTCL. The ARR proposed by SLDC for FY 2013-14 is Rs **4.00** Cr, therefore the same is deducted from Transmission ARR. The abstract of ARR for MePTCL is shown in **Table 12** below.

Table 12: Annual Revenue Requirement

Sl. No.	Particulars	FY 2013-14 (Projected)
1	Return on Equity (RoE)	9.61
2	Interest on Loan capital	-
3	Operation and Maintenance expenses	52.66
4	Interest on Working Capital	2.86
5	Depreciation as may be allowed	13.13
6	Taxes on Income	-
7	Annual License Fee	0.03
8	SLDC Charges	2.00
9	Total Annual Expenditure	80.28
10	Less: SLDC ARR	4.00
11	Less: Other Income	0.93
	Net Annual Revenue Requirement	75.36

MePTCL submits before the Hon'ble Commission to kindly approve Rs **75.36** Cr. as Annual Revenue requirement for FY 2013-14.

5 Computation of Transmission Charges

MePTCL submits that based on the Annual fixed Cost approved by Hon'ble Commission it will calculate the Transmission Charges based on following provisions:

*“(A) **Transmission Charges:** As per regulation 84 (Computation and payment of transmission charges for Intra state Transmission system)*

The fixed cost of transmission system shall be computed on annual basis, in accordance with norms contained within these regulations, aggregated as appropriate, and recovered on monthly basis as transmission charges from users who shall share the charges in a manner specified in Regulation 82.

= AFC x (NDM / NDY) x (TAFM / NATAF) (in Rupees)

Where,

AFC = Annual fixed cost specified for the year, in Rupees.

NATAF= Normative annual transmission availability factor in percentage

NDM = Number of days in the month

NDY = Number of days in the year

TAFM = Transmission availability factor achieved during the month, in percentage

(3) The TAFM shall be computed in accordance with the following formula:

TAFM= (100-100 x NAFM) where

$$\begin{aligned}
 \text{NAFM} = & \left[\sum_{l=1}^L (\text{OH}_{l1} \times \text{Cktkm}_l \times \text{NSC}_l) \right] + \left[\sum_{t=1}^T (\text{OH}_{t2} \times \text{MVA}_t \times 2.5) \right] \\
 & + \left[\sum_{r=1}^R (\text{OH}_{r3} \times \text{MVAR}_r \times 4) \right] \div \text{THM} \times \left[\sum_{l=1}^L (\text{Cktkm}_l \times \text{NSC}_l) \right] + \\
 & \left[\sum_{t=1}^T (\text{MVA}_t \times 2.5) \right] + \left[\sum_{r=1}^R (\text{MVAR}_r \times 4) \right]
 \end{aligned}$$

Where,

l identifies transmission line circuit

t identifies transformer circuit

r identifies bus reactor, switchable line reactor and SVCs.

T= total no. of transformers and ICTs.

L= total no. of line circuits

R= total no. of bus reactors, switchable line reactor and SVCs.

Ckt km= length of a transmission line circuit in km

NSC= no. of sub conductors per phase

MVA= MVA rating of transformer/ ICTs

MVAR=MVAR rating of bus reactor, switchable line reactor and SVCs.

THM= Total hours in a month

OH= Outage hours or hours of non-availability in a month, excluding the duration of outages not attributable to transmission licensee

(B)Sharing of Transmission Charges: As per regulation 82 In case two or more beneficiaries of the transmission system, the monthly transmission charges leviable on each beneficiary shall be computed as per the following formula:

$$\text{Monthly transmission charges payable by a beneficiary} = \left[\frac{\text{TC}}{12} - \text{TRSC} \right] \times \frac{\text{CL}}{\text{SCL}}, \text{ where}$$

TC= Annual transmission charges

CL=Alloted transmission capacity of the beneficiary

SCL=Sum of alloted transmission capacities of all the beneficiaries

TRSC=Total recovery of transmission charges for the month from short term transmission consumers."

Name of the Licensee: MePTCL

Format- T1 (A)

(A) DETAILS OF TRANSMISSION LINES

Sl. No.	Name of Transmission line	No. of Circuit	Voltage level (KV)	Line length in circuit km	Date of commercial operation
1	Mawlai - NEHU line	DC	132	7.20	1996
		SC	132	4.20	1967
2	Mawlai- Cherra	DC	132	11.70	1977
		SC	132	28.30	1977
3	Mawlai- Nongstoin	DC	132	11.70	1983
		SC	132	59.00	1983
4	Nongstoin- Nangal	SC	132	57.00	1983
5	Nangal-Rongkhon	SC	132	68.70	1987
6	Mawlai -Stg-I	SC	132	12.05	1964
7	NEHU -Umiam	SC	132	6.55	1991
8	Stg-I-Umiam	SC	132	4.60	1991
9	Stg-I- Stg-III	DC	132	35.00	1964/1979
10	Stg-I- Stg-II	SC	132	3.00	1967
11	Stg-I- Mawphlang	DC	132	66.14	2011
12	Stg-III- UPS	DC	132	82.20	1964/1979
13	Stg-III-Stg-IV, Line-1	SC	132	8.02	1992
14	Stg-III-Stg-IV, Line-2	SC	132	9.87	2009
15	Stg-IV- UPS	DC	132	59.88	2004/2010
16	UPS- Sarasujai	DC	132	35.20	2004/2010
17	UPS-Kahilipara	DC	132	22.60	1959
18	220KV Misa-Killing Line	DC	220	226.82	29.01.2011
19	132kV Umtru P/S - EPIP-II line	DC	132	1.40	2007
20	132kV EPIP-I - EPIP-II line	DC	132	6.06	2003
21	132kV Leshka - Khliehriat line	DC	132	52.94	Jan'2010
22	132kV Killing - EPIP-II line	DC	132	20.53	29.01.2011
23	132kV Lumshnong - M/s CMCL line	SC	132	0.30	2002
24	132kV Lumshnong - M/s MCL line	SC	132	3.27	15.02.2006
25	132kV Lumshnong - M/s JUD line	SC	132	1.87	28.01.2009
26	132kV Lumshnong - M/s HCCL line	DC	132	7.62	November'2009
		SC		5.50	
27	132kV Lumshnong - M/s Adhunik Cements Ltd. line(D/C portion as in Sl. No. 24 above)	SC	132	3.64	February'2010
28	132kV line tapping to M/s GVIL	SC	132	2.18	April'2012
29	132kV Umiam substation to M/s RNB Cements	SC	132	0.40	May'2012
30	132kV EPIP-I to M/s Shyam Century Ferro alloys	SC	132	0.50	15.12.2001
31	132kV EPIP-II to M/s Trishul Hitech Pvt. Ltd.	SC	132	0.16	07.06.2002
32	132kV EPIP-II to M/s Nalari	SC	132	0.10	26.05.2003
33	132kV EPIP-I to M/s Maithan Smelters (P) Ltd.	SC	132	0.44	24.06.2003
34	132kV EPIP-I - M/s Greystone Ispat Ltd.	DC	132	0.52	07.08.2004
		SC		0.14	
34	132kV line tapping to Nezone Industries Ltd.	SC	132	0.31	30.09.2004
36	132kV EPIP-I to M/s Sai Prakash Ltd.	DC	132	6.01	15.05.2006
		SC		1.44	
37	132kV EPIP-I to M/s Adhunik Meghalaya Steels (P) Ltd. (Disconnected)	DC	132	0.00	-
		SC		0.09	

38	132kV EPIP-I to M/s Meghalaya Carbide Ltd.(Disconnected)	SC	132	0.27	-
39	132kV EPIP-II to M/s Meghalaya Sova Ispat alloys Pvt. Ltd.	DC	132	0.56	-
		SC		0.07	
TOTAL				936.05	

Format- T1 (B)

Name of the Licensee: MePTCL

DETAILS OF SUB-STATIONS

(B) Sub-Stations

Sl. No.	Name of the Substation	Voltage ratio	Capacity (MVA)	No. of Transformer	Total capacity	Date of commercial operation
A	220/132 KV					
1	Sarusajai	220/132 KV	100	1	100	June'2005
2	Killing	220/132 KV	160	2	320	25.01.2011
	Total Capacity			3	420	
B	132/33 KV & 132/33/11 KV & 132/11 KV					
1	Mawlai	132/33KV	20	3	60	1965
2	NEHU	132/33KV	20	2	40	1996
3	NEIGRIHMS	132/11KV	10	2	20	2005
4	Khliehriat	132/33KV	20	2	40	1967/2003
5	Lumshnong	132/33/11KV	10	1	10	2004
6	Cherra	132/33KV	12.5	1	12.5	1978
7	Nongstoin	132/33KV	12.5	1	12.5	2002
8	Umiam	132/33KV	20	2	40	16.06.2008
9	Rongkhon	132/33KV	20	2	40	2004
		132/33KV	5	3	15	
10	Nangalbibra	132/33KV	12.5	2	25	1983 & 20.11.2007
11	EPIP-I (Rajabagan)	132/33KV	20	2	40	02.09.2003 & 13.04.2004
12	EPIP-II(Norbong)	132/33KV	50	1	50	01.02.2007
		132/33KV	20	1	20	12.10.2007
13	Mawphlang	132/33KV	20	2	40	20.02.2012
	Total Capacity(132/33 KV) :			24	465	
	Grand Total Capacity (A + B) :			27	885	

Format- T2 (A)

Name of the Licensee: MePTCL

TRANSMISSION LINES (WORK IN PROGRESS)

Sl. No.	Name of the line	Voltage level (kV)	Line length in circuit km	Approved cost (Rs in lakhs)	Financing pattern (also indicate %) (` in lakhs)			Year of commencement (Date of LOA)	Anticipated date of commercial operation (DOCO)
					Debt		Equity		
					Loan	Grant			
1	LILO of one circuit of 400kV Palatana-Bongaigaon line at Killing	400	4.22	1113.00	0.00	0.00	1113.00	16.12.2011	31.12.2012
2	132kV S/C line on D/C towers from Nangalbibra to Agia	132	92.15	4332.00	0.00	0.00	4332.00	20.12.2007	31.03.2013
3	132kV S/C line on D/C towers from Rongkhon substation to Ampati	132	32.77	1674.93	0.00	0.00	1674.93	29.07.2011	31.03.2014
4	132kV D/C LILO of Agia - Nangalbibra line at Mendipathar	132	4.57	439.30	0.00	0.00	439.30	11.02.2011	31.12.2012
5	132kV D/C LILO of Mawlai - Cherra line at Mawngap(Mawphlang)	132	7.38	485.43	0.00	0.00	485.43	19.01.2011	31.03.2013
6	132kV D/C LILO of Mawlai - Nangalbibra line at Mawngap(Mawphlang)	132	5.36	441.86	0.00	0.00	441.86	21.03.2012	31.12.2012
7	132kV multi circuit line from 220/132kV Killing substation to EPIP-I substation	132	16.29	1215.00	0.00	0.00	1215.00	18.03.2011	31.12.2012
	Total: -		162.74	9701.52	0.00	0.00	9701.52		

Name of the Licensee: MePTCL

SUB-STATION(WORK IN PROGRESS)

Sl. No.	Name of the substation	Transformers/ Reactor with capacity (MVA)	Bay details (220/132/33kV) etc	Approved cost (Rs in lakhs)	Financing pattern (also indicate %) (` in lakhs)			Year of commencement (Date of LOA)	Anticipated date of commercial operation (DOCO)
					Debt		Equity		
					Loan	Grant			
1	Killing substation (GIS), 400kV	(i) Transformer - 2 x 315MVA, 400/220kV (ii) Reactor - 1 x 50 MVAR, 1 x 63MVAR	(i) 400kV bay - 2 nos. (ii) 220kV bay - 2nos.	8235.00	0.00	0.00	8235.00	25.08.2011	31.03.2011
2	Agia substation	1 x 100MVA, 220/132kV	(i) 220kV bay - 1no. (ii) 132kV bay - 1no.	1143.00	0.00	0.00	1143.00	-	31.03.2011
3	Ampati	2 x 25MVA, 132/33kV	(i) 132kV bay- 3no. (ii) 33kV bay-4 no.	1377.99	0.00	0.00	1377.99	-	31.03.2011
4	Rongkhon (Augmentation)	1 x 20MVA, 132/33kV		426.86	0.00	0.00	426.86	-	31.12.2010
5	Mendipathar	2 x 20MVA, 132/33kV	(i) 132kV bay- 4no. (ii) 33kV bay-4 no.	956.00	0.00	0.00	956.00	16.12.2010	31.03.2011
	Total:			12138.85	0.00	0.00	12138.85		

Format- T3**Name of the Licensee: MePTCL****NORMATIVE PARAMETERS TO BE CONSIDERED FOR TARIFF CALCULATIONS**

S. No	Particulars	Unit	Previous Year (actuals)	Current Year (Estimated)	Ensuing Year (Projected)
1	Target Availability	%	NA	NA	98%
2	Normative Operation and Maintenance per Ckt. Km	Rs. lakhs	Not Proposed		
3	Normative Operation and Maintenance per bay	Rs. lakhs	Not Proposed		
4	Spares for working capital as % of O&M	%	Not Proposed		
5	Receivables in Months for working capital	months	Not Proposed		
6	Rate of Return on Equity (%)	%	NA	NA	14%

Note: It is submitted that this being the first year of operation of MePTCL, the O&M expenses on the basis of circuit kilometers of transmission lines, transformation capacity and number of bays in substations is not yet available. Therefore the norms for O & M shall be submitted for approval of the Hon'ble Commission after segregated commercial operation of MePTCL is established and stabilized.

Format - T4 (A)

Name of the Licensee: MePTCL

ENERGY BALANCE

(A) Energy Received

S. No	Name of the Generating Station	Units Received (MU)
1	MePGCL	
A	Umiam Stage I	107.00
B	Umiam Stage II	54.00
C	Umiam Stage III	131.60
D	Umiam Stage IV	198.00
E	Umtru Power Station	26.00
F	Micro Hydrel (Sonapani)	6.00
G	Leshka HEP	401.00
H	Lakroh HEP	6.00
2	NTPC	
A	NTPC Farakka	60.87
B	NTPC Talcher	38.04
C	NTPC Kahalgaon I	31.96
D	NTPC Kahalgaon II	157.42
E	NTPC-BTPS	29.47
3	NHPC	
	a) Loktak HEP	49.37
4	NEEPCO	
A	Free Power	58.90
B	Kopili Stage-I HEP	82.81
C	Kopili Stage-II HEP	8.72
D	Khandong HEP	16.89
E	Ranganadi HEP	124.63
F	Doyang HEP	23.35
G	AGBPP	68.37
H	AGTPP	189.64
5	OTPC -PALLATANA GPP	416.81
6	Other sources	
	a) UI/Bilateral/ Exchange	23.63
	b) Solar	5.59
	c) Swapping	126.62
	Total Energy Received	2442.70

Format - T4 (B)

Name of the Licensee: MePTCL

(B) Energy Sent Out

S.No	Name of the licensee	Units Sent Out (MU)
	Auxiliary Consumption	1.20
	Gross Energy Sent Out	2,345.00

Format - T4 (C)

Name of the Licensee: MePTCL

(C) Transmission Losses

S.No	Name of the licensee	Units Sent Out (MU)
1	Total Energy Received	2,442.70
2	Gross energy sent out	2,345.00
3	Transmission loss (1-2)	97.71
4	% Transmission losses $((3/1) \times 100)$	4%

Format - T5 (A)

Name of the Licensee: MePTCL

TRANSMISSION LOSSES

A Historical data of transmission losses:

Sl. No.	Year	T ₁₋₄	T ₁₋₃	T ₁₋₂	T ₁₋₁	T ₁
1	% Transmission losses	NA	NA	NA	NA	NA

Note: T1 is previous year, T1-1 is pre-previous year and so on

Format - T5 (B)

Name of the Licensee: MePTCL

B Proposed Transmission Loss Trajectory

Sl. No.	Year	Current year (T)	T ₊₁	T ₊₂	T ₊₃	T ₊₄
1	% Transmission loss trajectory	NA	4% (*)	NA	NA	NA

T+1 = Ensuing year and so on

Note: * indicates proposed.

Format -T6

Name of the Licensee: MePTCL

OTHER INCOME DETAILS

Rs in lakhs

Sl.No.	Particulars	Previous Year (Actual)	Current Year (Estimated)	Current Year (Projected)
1	2	3	4	5
1	Interest on Staff Loans and Advances	-	-	-
2	Discount / Rebates from Suppliers Contractors	0.01	0.01	0.01
3	Interest on Advances to others	-	-	-
4	Interest from Banks (other than on Fixed Deposits)& Income from Investments deposits	4.41	4.60	4.35
5	Income from Trading-Stores, Scrap	-	-	-
6	Income from Staff Welfare Activities	-	-	-
7	Gain on sale of Fixed Assets	-	-	-
8	Miscellaneous Receipts	0.27	0.24	0.22
9	Contribution & Grants towards cost of Capital Assets	-	-	-
10	TOTAL:	4.69	4.85	4.58

Format - T7

Name of the Licensee: MePTCL

ANNUAL TRANSMISSION CHARGES

(Rs. in Lakhs)

S.No	Particulars	Previous year (Actuals)	Current Year (Estimated)	FY 2013-14 (Projected)
1	Employees Cost	NA	NA	4,387.00
2	Repairs & Maintenance	NA	NA	547.00
3	Admin & General Expenses	NA	NA	332.00
4	Depreciation	NA	NA	1,313.10
5	Advance Against Depreciation	NA	NA	-
6	Interest and Finance Charges	NA	NA	-
7	Interest on Working Capital	NA	NA	285.80
8	Return on Equity	NA	NA	960.53
9	Income Tax	NA	NA	-
10	Others (including ULDC charges)	NA	NA	202.83
11	Total Fixed Costs	NA	NA	8,028.26
12	Less: Other Income	NA	NA	93.03
12	Less: Expenses Capitalised	NA	NA	-
13	Less: SLDC ARR	NA	NA	399.67
14	Total Transmission Charges	NA	NA	7,535.56
15	Net Annual Transmission Charges			7,535.56

Format - T8

Name of the Licensee: MePTCL

PROPOSED TRANSMISSION TARIFF

Rs. in lakhs

S. No	Particulars	FY 2011-12 (Actuals)	FY 2012-13 (Estimated)	FY 2013-14 (Projected)
1	Annual Transmission Charges (Rs. Lakhs)	NA	NA	7,535.56
2	Total MW Allocation (MW)	NA	NA	NA
3	Transmission Tariff (Rs / MW / Day)	NA	NA	NA
4	Energy Transferred (MU)	NA	NA	2,442.70
5	Transmission Tariff (Paise / Unit)	NA	NA	30.85

Format-1

Name of the Licensee: **Meghalaya Power Transmission Corporation Ltd.****EMPLOYEE COST**

(` In Crores)

Sl.No.	Particulars	Previous Year (Actuals)	Current Year (Estimated)	Ensuing Year (Projected)
		2011-12	2012-13	2013-14
SALARIES & ALLOWANCES				
1	Basic Pay	12.78	26.93	17.33
2	Dearness Pay			
3	Dearness Allowance	3.50	4.31	4.74
4	House rent Allowance	1.93	2.38	2.62
5	Fixed Medical Allowance			
6	Medical re-imbursment charges	0.42	0.52	0.57
7	Over time payment	0.13	0.16	0.17
8	Other allowances (detailed list to be attached)	-	-	-
9	Generation incentive	0.01	0.01	0.01
10	Bonus	-	-	-
11	Sub-Total	18.77	34.31	25.44
Terminal Benefits				
12	Leave encashment	0.28	0.35	0.39
13	Staff welfare	0.02	0.02	0.02
14	CPS	0.05	0.06	0.07
15	Workman compensation	-	-	-
16	Ex-gratia	1.41	1.74	1.91
17	Sub-Total	1.76	2.17	2.39
Pension Payment				
18	Basic Pension	11.26	16.08	15.27
19	Dearness Pension	-	-	-
20	Dearness Allowance	-	-	-
21	Any other expenses	0.57	0.70	0.77
22	Sub-Total	11.83	16.78	16.04
23	Total (11+17+22)	32.36	53.26 *	43.87
24	Amount capitalized	-	-	-
25	Net Amount	32.36	53.26	43.87
26	Add prior period expenses	0.38	-	-

27	Grand Total:	32.74	53.26	43.87
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Year-wise details of prior period employees cost, if any, may be provided

* includes payment of arrear pay of ₹ 9.6 crores.

Format-2

Name of the Licensee: Meghalaya Power Transmission Corporation Ltd.

TOTAL NUMBER OF EMPLOYEES

Sl.No.	Particulars	Previous year (Actuals)	Current year (Estimated)	Ensuing Year (Projected)
		2011-12	2012-13	2013-14
1).	Number of employees as on 1st April	441	453	448
2).	Number of employees on deputation/foreign service as on 1st April	-	-	-
3).	Total Number of employees (1+2)	441	453	448
4).	Number of employees retired/retiring during the year	15	16	16
5).	Number of employees newly joined during the year	26	5	0
6).	Number of employees at the end of the year (3-4+5)	452	442	432

Format- 3

Name of the Licensee: Meghalaya Power Transmission Corporation Ltd.

EMPLOYEES PRODUCTIVE PARAMETERS

Sl.No.	Particulars	Previous year (Actuals)	Current year (Estimated)	Ensuing Year (Projected)
		2011-12	2012-13	2013-14
1	Number of consumers in million	NA	NA	NA
2	Connected load in kW	NA	NA	NA
3	Line circuit in KM (LT+HT)	NA	NA	NA
4	Energy sold in MU	NA	NA	NA
5	Employees per MU of energy sold	NA	NA	NA
6	Employees per 1000 consumers	NA	NA	NA
7	Share of employees cost in total expenses	NA	NA	NA
8	Employees cost in paise / kWh of energy sold	NA	NA	NA
9	Line circuit KM (EHT Lines)	936.05	1098.79	1098.79
10	Employees per KM of EHT line (Transmission related)	2	2	3
11	Power station installed capacity own generation (MW)	NA	NA	NA
12	Employees per MW of capacity For generating company	NA	NA	NA

Format-4

Name of the Licensee: Meghalaya Power Transmission Corporation Ltd.

REPAIRS AND MAINTENANCE EXPENSES

(₹ In Crores)

Sl.No.	Particulars	FY 2011-12 (Actual)	FY 2012-13 (Estimated)	FY 2013-14 (Projected)
1	Plant & Machinery	0.86	1.12	1.23
	Plant & Apparatus	-	-	-
	EHV Sub-Stations	-	-	-
	33 KV Sub-Stations	-	-	-
	11 KV Sub-Stations	-	-	-
	Switch gear and Cable connections	-	-	-
	Others	-	-	-
	TOTAL:	0.86	1.12	1.23
2	Building	0.22	0.29	0.32
3	Hydraulic & Civil Works	0.41	0.53	0.58
4	Line Cable & Network	1.98	2.58	2.84
	EHV Lines	-	-	-
	33 KV Lines	-	-	-
	11 KV Lines	-	-	-
	LT Lines	-	-	-
	Meters & metering equipment	-	-	-
	Others	-	-	-
	TOTAL:	2.61	3.40	3.74
5	Vehicles	0.18	0.23	0.25
6	Furnitures & Fixtures	0.03	0.04	0.05
7	Office equipments	0.07	0.09	0.10
8	Civil Works	0.07	0.09	0.10
9	TOTAL:	0.35	0.45	0.50
10	Add/deduct share of other (To be specified)	-	-	-
11	Total expenses	3.82	4.97	5.47
12	Less capitalized	-	-	-
13	Net expenses	3.82	4.97	5.47
14	Add prior period	-	-	-
15	Total expenses charges to revenue as R&M expenses	3.82	4.97	5.47

Format-5

Name of the Licensee: **Meghalaya Power Transmission Corporation Ltd.**

ADMINISTRATION AND GENERAL EXPENSES

(` In Crores)

Sl.No.	Particulars	FY 2011-12 (Actual)	FY 2012-13 (Estimated)	FY 2013-14 (Projected)
1	Rent, Rates & Taxes	0.04	0.05	0.06
2	Insurance	0.22	0.25	0.29
3	Telephone, Postage & Telegrams	0.09	0.10	0.11
4	Consultancy fees	0.67	0.77	0.88
5	Technical fees	0.01	0.01	0.01
6	Other professional charges	0.16	0.18	0.21
7	Conveyance & travel expenses	0.97	1.11	1.28
8	Electricity & water charges	-	-	-
9	Others	0.31	0.36	0.41
10	Freight	-	-	-
11	Other material related expenses	0.05	0.06	0.07
12	Total Expenses	2.52	2.89	3.32
13	Less Capitalized	-	-	-
14	Net Expenses	2.52	2.89	3.32
15	Add prior period	-	-	-
16	Total expenses charged to revenue	2.52	2.89	3.32

Format-6

Name of the Licensee: MePTCL

VALUE ASSETS AND DEPRECIATION: 2011-12

		Value of Assets at the beginning	Addition during the year	Withdrawn during the year	Value of Assets at the end of the year	Rate of Depreciation	Depreciation charges for the year
1	Land	3.08			3.08		
2	Buildings	9.00			9.00	3.34	0.26
3	Hydraulic works	0.01			0.01	5.28	-
4	Other Civil works	1.26			1.26	3.34	0.04
5	Plant & Machinery	8.92	3.92		12.84	5.28/6.33	0.34
6	Lines & Cables	43.72			43.72	5.28	1.71
7	Vehicles	2.53	0.09		2.62	9.50	0.08
8	Furniture	0.87	0.01		0.88	6.33	0.04
9	Office equipment	1.11	0.02		1.13	6.33	0.05
	TOTAL:	70.50	4.04		74.54		2.51

Format-6

VALUE ASSETS AND DEPRECIATION: 2012-13

		Value of Assets at the beginning	Addition during the year	Withdrawn during the year	Value of Assets at the end of the year	Rate of Depreciation	Depreciation charges for the year
1	Land	3.08	0.36		3.44		-
2	Buildings	9.00	0.27		9.27	3.34	0.28
3	Hydraulic works	0.01			0.01	5.28	-
4	Other Civil works	1.26	4.87		6.13	3.34	0.18
5	Plant & Machinery	12.84	52.88		65.72	5.28/6.33	3.44
6	Lines & Cables	43.72	95.93		139.65	5.28	6.63
7	Vehicles	2.62	0.05		2.67	9.50	0.23
8	Furniture	0.88	0.18		1.06	6.33	0.06
9	Office equipment	1.13	0.02		1.15	6.33	0.06
	TOTAL:	74.54	154.56		229.10		10.88

Format-6

VALUE ASSETS AND DEPRECIATION: 2013-14

		Value of Assets at the beginning	Addition during the year	Withdrawn during the year	Value of Assets at the end of the year	Rate of Depreciation	Depreciation charges for the year
1	Land	3.44	0.07		3.51		
2	Buildings	9.27	0.19		9.46	3.34	0.29
3	Hydraulic works	0.01			0.01	5.28	-
4	Other Civil works	6.13	0.12		6.25	3.34	0.19
5	Plant & Machinery	65.72	24.66		90.38	5.28/6.33	4.73
6	Lines & Cables	139.65	19.54		159.19	5.28	7.57
7	Vehicles	2.67	0.05		2.72	9.50	0.23
8	Furniture	1.06	0.02		1.08	6.33	0.06
9	Office equipment	1.15	0.02		1.17	6.33	0.06
	TOTAL:	229.10	44.67		273.77		13.13

Format-7

Name of the Licensee: MePTCL

DETAILS OF LOANS FOR THE YEAR 2011-12

(` In Lakhs)

Sl.No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of interest paid
1	2	3	4	5	6	7	8
1	SLR Bonds						
2	Non SLR Bonds						
3	LIC						
4	REC						
5	Commercial Banks						
6	Bills Discounting						
7	Lease rental						
8	PFC						
9	GPF						
10	CSS	899.76				899.76	410.87
11	Working Capital Loan						
12	Other (details to be given)						
13	TOTAL:	899.76				899.76	410.87
14	Add State Govt. Loan	8040.54		798.50		8839.04	582.22
15	TOTAL: (13+14)	8940.30		798.50		9738.80	993.09
16	Less Capitalization						
17	Net Interest						993.09
18	Add prior period						
19	Total Interest						993.09
20	Finance Charges						83.27
21	Total Interest and Finance Charges						1076.36

Format-7

Name of the Licensee: MePTCL

DETAILS OF LOANS FOR THE YEAR 2012-13

(` In Lakhs)

Sl.No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of interest paid
1	2	3	4	5	6	7	8
1	SLR Bonds						
2	Non SLR Bonds						
3	LIC						
4	REC						
5	Commercial Banks						
6	Bills Discounting						
7	Lease rental						
8	PFC						
9	GPF						
10	CSS	899.76			46.88	852.88	98.39
11	Working Capital Loan						
12	Other (details to be given)						
13	TOTAL:	899.76			46.88	852.88	98.39
14	Add State Govt. Loan	8839.04		95.54	410.12	8524.46	573.75
15	TOTAL: (13+14)	9738.80		95.54	457.00	9377.34	672.14
16	Less Capitalization						
17	Net Interest						672.14
18	Add prior period						
19	Total Interest						672.14
20	Finance Charges						87.43
21	Total Interest and Finance Charges						759.57

Format-7

Name of the Licensee: MePTCL

DETAILS OF LOANS FOR THE YEAR 2013-14

(In Lakhs)

Sl.No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of interest paid
1	2	3	4	5	6	7	8
1	SLR Bonds						
2	Non SLR Bonds						
3	LIC						
4	REC						
5	Commercial Banks						
6	Bills Discounting						
7	Lease rental						
8	PFC						
9	GPF						
10	CSS	852.88			46.88	806.00	98.39
11	Working Capital Loan						
12	Other (details to be given)						
13	TOTAL:	852.88			46.88	806.00	98.39
14	Add State Govt. Loan	8524.46		400.00	456.29	8468.17	614.52
15	TOTAL: (13+14)	9377.34		400.00	503.17	9274.17	712.91
16	Less Capitalization						
17	Net Interest						712.91
18	Add prior period						
19	Total Interest						712.91
20	Finance Charges						91.8
21	Total Interest and Finance Charges						804.71

Format-8

Name of the Licensee: MePTCL

INTEREST CAPITALIZED

(` In Lakhs)

Sl.No.	Particulars	Previous Year (Actual)	Current Year (Estimated)	Ensuing Year (Projected)
1	2	3	4	5
1	WIP	23253.19	11497.12	11110.25
2	GFA at the end of the year	7454.28	22910.00	27377.00
3	WIP + GFA at the end of the year	30707.47	34407.12	38487.25
4	Interest(Excluding interest on WCL	410.87	98.39	98.39
5	Interest Capitalized			

WIP = Work-in-Progress

GFA = Gross Fixed Assets

WCL = Working Capital Loan

Format-9

Name of the Licensee: MePTCL

INFORMATION REGARDING RESTRUCTURING OF OUTSTANDING LOANS
DURING THE YEAR

(` In Lakhs)

Sl.No.	Sources of Loan	Amount of Original Loan	Old rate of Interest (%)	Amount already restructured	Revised rate of interest (%)	Amount now being restructured	New rate of interest (%)
1	2	3	4	5	6	7	8
NA							

Format- 10**Name of the Licensee:MePTCL****INFORMATION REGARDING REVENUE FROM OTHER
BUSINESS****(Rs. in lakhs)**

S.N	Particulars	Amount
1	2	3
1	Total Revenue from other business	93.03
2	Income from other business to be considered for licenses business as per regulations	

Format- 11**Name of the Licensee: MePTCL****INFORMATION REGARDING WORKING CAPITAL FOR THE
CURRENT AND ENSURING YEAR****(Rs. in lakhs)**

S.N	Particulars	Amount
1	2	3
1	One month employees cost and adm.& Gen. Expenses	393
2	One month R&M Cost	46
3	Maintenance Spares	243
4	Two Months Receivables	1,256
5	Total	1,938

Format- 12

Name of the Licensee: MePTCL

**INFORMATION REGARDING FOREIGN EXCHANGE RATE
VARIATION (FERV)**

(Rs. in lakhs)

S.N	Particulars	Amount
1	2	3
1	Amount of liability provided	NA
2	Amount recovered	
3	Amount adjusted	

Format- 13

Name of the Licensee: MePTCL

INFORMATION REGARDING WHOLESALE PRICE INDEX (ALL COMMODITIES)
(TO BE SUPPLIED WITH DOCUMENTARY EVIDENCE)
(to be supplied with documentary evidence)

(Rs. in lakhs)

S.N	Period	WPI	Increase over previous year
1	2	3	4
1	As on April 1 of previous year	NA	
2	As on April 1 of current year		
3	As on April 1 of ensuing year		

Format- 14 (A)

Name of the Licensee: MePTCL

A. ESTIMATED REVENUE AT EXISTING TARIFF (LT)

S. No	Category	Connect ed Load (KW)	Fixed Charges per KW (Rs.)	Total Fixed Charges (Rs. in Lakhs)	Slab in the Category	Sale in each Slab (MU)	Existing Tariff	Amount (in lakh)	Total amount for the category (lakh)	Average tariff for the year (paise per Kwhr)
							Rate (paise per Kwh)			
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11	Total (LT)									

Format- 14 (B)

Name of the Licensee:
MePTCL

B. ESTIMATED REVENUE AT EXISTING TARIFF (HT)

S. No	Category	Contract Demand (kVA)	Billing Demand (KVA)	Sale of Energy (MU)	Fixed Charge (Rs / kVA)	Energy Charges (Ps / kWh)	Total Fixed Charges (Rs. Lakhs)	Total Energy Charges (Rs. lakhs)	Grand Total amount for the category (Lakh)	Average tariff for the year (paise per Kwh)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10	Total (HT)									
11	Total (LT)									
12	Total (LT+HT)									

Format- 14 (c)

Name of the Licensee: MePTCL

C. ESTIMATED REVENUE AT EXISTING TARIFF (EHT)

S. No	Category	Contract Demand (KVA)	Billing Demand (KVA)	Sale of Energy (MU)	Existing Tariff	Total amount for the year (lakh)	Total amount for the category (Lakh)	Average tariff for the year (Paise per kwhr)
1	Not Applicable							
2								
3								
4								
5								
6	Total (LT+HT+ EHT)							

Format- 14 (d)

Name of the Licensee: MePTCL

D. ESTIMATED REVENUE AT EXISTING TARIFF (Outside)

S. No	Category	Contract Demand (KVA)	Billing Demand (KVA)	Sale of Energy (MU)	Existing Tariff	Total amount for the year (lakh)	Total amount for the category (Lakh)	Average tariff for the year (Paise per kwhr)
1	Not Applicable							
2								
3								
4								
5								
6	Grand Total							

Format - 15

Name of the Licensee: MePTCL

Investment Plan (Scheme - wise)

(Rs. in lakhs)

S. N	Name of Scheme/ Project	Approved Outlay	Previous Year (Actuals)	Current Year (RE)	Ensuing Year (Projections)	Progressive Expenditure upto Ensuing Year
1	2	3	4	5	6	7
	Details as per Annexure-A					

Note: I) Information for previous year to be given in columns 1 to 7

Note: ii) Information for the current year to be given in columns 1 to 5

iii) Schemes costing Rs. Ten lakhs are above to be shown.

For others lumpsum provision may be indicated.

Format- 16

Name of the Licensee: MePTCL

Investment Plan (Year - wise)

(Rs. in lakhs)

S.N	Year	Originally proposed by the Utility	Approved by the Commission	Revised by the Utility	Revised approval by the Commission in review	Actual expenditure
1	2	3	4	5	6	7
	Details as per Annexure-A					

Note: I) Information for previous year to be given in columns 1 to 7

Note: ii) Information for the current year to be given in columns 1 to 5

Format-17Name of the Licensee: **Me.P.T.C.L.**

WORK -IN-PROGRESS

(` in lakhs)

Sl.No.	Particulars	Previous year (Actuals)	Current year (Estimated)	Ensuing Year (Projected)
1	2	3	4	5
1).	Opening Balance	18727.85	23253.19	11497.12
2).	Add: New investments	4914.64	3551.03	3622.05
3).	TOTAL:	23642.49	26804.22	15119.17
4).	Less investment capitalized	389.30	15307.10	4008.92
5).	Closing Balance	23253.19	11497.12	11110.25

Name of the Transmission Licensee: Meghalaya Power Transmission Corporation Ltd**Investment Plan (Scheme-wise)****LIST OF TRANSMISSION SCHEMES PROPOSED FOR NEC FUNDING DURING THE YEAR 2012-17**

Sl. No.	Name of work	Voltage level	No. of circuits	Qntty of work	Estimated amount (Rs in Lakhs)	Proposed outlay during 12th plan					
						2012-13	2013-14	2014-15	2015-16	2016-17	Total
A	132KV LINES:										
1	132kV S/C line on D/C towers from Mawphlang substation to Balat including bay extension works	132kV	S/C	70 km	3200.00	500.00	500.00	1500.00	700.00	0.00	3200.00
2	132kV D/C LILO of Rongkhon - Ampati line at Praharinagar	132kV	D/C	10 km	760.00	500.00	260.00	0.00	0.00	0.00	760.00
3	132kV S/C line on D/C towers from Praharinagar to Baghmara	132kV	S/C	110 km	6000.00	0.00	500.00	1000.00	3500.00	1000.00	6000.00
4	132kV D/C LILO of UPS- KSS line at Killing substation including bay extension	132kV	D/C	10 km	1000.00	0.00	0.00	500.00	500.00	0.00	1000.00
B	132/33KV Substation:										
a	New Substation:										
1	Balat	132/33KV		2 x 20 MVA	2000.00	500.00	700.00	500.00	300.00	0.00	2000.00
2	Praharinagar(Dakopgre)	132/33KV		2 x 20 MVA	2000.00	500.00	1300.00	200.00	0.00	0.00	2000.00
3	Baghmara	132/33KV		2 x 20 MVA	2000.00	0.00	500.00	500.00	500.00	500.00	2000.00
b	Augmentation:										
1	Re -engineering of 132kV Shillong transmission system				700.00	200.00	100.00	100.00	200.00	100.00	700.00
2	Upgradation, installation of communication system, RTUs and laying of OPGW for different 132kV Grid substation				2000.00	0.00	500.00	500.00	500.00	500.00	2000.00
3	Upgradation and improvement of PLCC communication for different Grid substation and Power station				500.00	0.00	0.00	300.00	100.00	100.00	500.00
4	Mawdiangdiang(RGIIM campus)	132/33KV		2 x 20 MVA	1000.00	0.00	0.00	0.00	100.00	900.00	1000.00
	Total (A + B)				21160.00	2200.00	4360.00	5100.00	6400.00	3100.00	21160.00

LIST AS PER STRENGTHENING OF TRANSMISSION & DISTRIBUTION SYSTEM IN NER & SIKKIM AS PREPARED BY POWER GRID:

Sl. No.	Name of the line	Voltage level	No. of circuits	Qntty of work	Estimated amount (Rs in Lakhs)	Proposed outlay during 12th plan					
						2012-13	2013-14	2014-15	2015-16	2016-17	Total
A1	Transmission lines:										
a	220kV lines:										
1	220kV D/C line from Killing substation to Mawngap (Mawphlang) substation to New Shillong	220kV	D/C	120 km	10379.14	3000.00	4000.00	3379.14	0.00	0.00	10379.14
b	132kV lines:										
1	LILO of both circuit of MLHEP-Khliehriat 132kV D/C line at Mynkre	132kV	D/C	36 km	2543.76	500.00	1500.00	543.76	0.00	0.00	2543.76
2	132kV S/C line on D/C towers from Nangalbibra to Rongkhon substation	132kV	S/C	80 km	5401.27	500.00	1000.00	2000.00	1901.27	0.00	5401.27
3	132kV D/C LILO of one circuit of Umtru - Kyrdemkulai D/C line at Nongpoh	132kV	D/C	10 km	821.57	200.00	500.00	121.57	0.00	0.00	821.57
4	132kV D/C line from Mawngap to Nongstoin to Nangalbibra	132kV	D/C	125 km	9094.35	500.00	2000.00	4000.00	2000.00	594.35	9094.35
5	132kV D/C line from Mendipathar to Phulbari	132kV	D/C	120 km	8829.50	500.00	2000.00	2000.00	3000.00	1329.50	8829.50
6	132kV D/C line from Phulbari to Ampati	132kV	D/C	70 km	3930.33	0.00	0.00	1000.00	2000.00	930.33	3930.33
7	132kV D/C line from Cherrapunjee to Ishamati	132kV	D/C	28 km	1949.62	0.00	0.00	0.00	1000.00	949.62	1949.62
B	SUBSTATIONS:										
a	220/132kV substations:										
1	2 x 160MVA, 220/132kV (GIS) at Mawngap (Mawphlang) substation (Upgradation)	220/132kV		320MVA	3636.70	1000.00	2000.00	636.70	0.00	0.00	3636.70
2	2 x 160MVA, 220/132kV (GIS) & 2 x 20MVA, 132/33kV substations at New Shillong	220/132kV & 132/33kV		360MVA	6683.21	1000.00	2000.00	3683.21	0.00	0.00	6683.21
b	132/33kV substation										
1	2 x 20MVA, 132/33kV substation at Mynkre	132/33kV		40MVA	2761.16	0.00	0.00	1000.00	1761.16	0.00	2761.16
2	2 x 20MVA, 132/33kV Substation at Nongpoh	132/33kV		40MVA	2704.3	0.00	0.00	1000.00	1704.30	0.00	2704.30
3	2 x 20MVA, 132/33kV substation at Phulbari	132/33kV		40MVA	2657.16	0.00	0.00	0.00	500.00	2157.16	2657.16
4	2 x 20MVA, 132/33kV substation at Ishamati	132/33kV		40MVA	2513.55	0.00	0.00	0.00	500.00	2013.55	2513.55
5	Augmentation of 132/33kV substation from 1 x 12.5MVA to 1 x 12.5MVA + 1 x 20MVA at Nongstoin(GIS)	132/33kV		20MVA	3393.18	2500.00	893.18	0.00	0.00	0.00	3393.18

6	Augmentation of 132/33kV substation from 1 x 12.5MVA to 2 x 12.5MVA at Cherra	132/33kV		12.5MVA	743.44	743.44	0.00	0.00	0.00	0.00	743.44
7	Augmentation of 132/33kV substation from 1 x 50MVA to 2 x 50MVA at EPIP-II, Byrnihat(GIS)	132/33kV		50MVA	3016.53	0.00	0.00	1000.00	2016.53	0.00	3016.53
8	Augmentation of 132/33kV substation from 2 x 12.5MVA to 2 x 20MVA at Nangalbibra	132/33kV		15MVA	1432.72	0.00	0.00	0.00	500.00	932.72	1432.72
9	Augmentation of 132/33kV substation at Rongkhon from AIS to GIS	132/33kV		20MVA	3164.77	0.00	0.00	0.00	500.00	2664.77	3164.77
Total (A + B)					75656.26	10443.44	15893.18	20364.38	17383.26	11572.00	75656.26

LIST AS PER SYSTEM IMPROVEMENT SCHEME(SIS) UNDER NEC FUNDING

Sl. No.	Name of the line	Voltage level	No. of circuits	Qntty of work	Estimated amount (Rs in Lakhs)	Proposed outlay during 12th plan					
						2012-13	2013-14	2014-15	2015-16	2016-17	Total
1	Stringing of second circuit of 132kV Nangalbibra- Agia line	132kV		92.15 km	2500.00	1500.00	1000.00	0.00	0.00	0.00	2500.00
2	132kV S/C line interconnecting New Umtru power station with EPIP -II & Old Umtru power station	132kV	S/C	4.5 km	595.00	100.00	495.00	0.00	0.00	0.00	595.00
3	2 x 20MVA, 132/33kV substation at Mendipathar (Phase-II)	132/33kV		20MVA	500.00	500.00	0.00	0.00	0.00	0.00	500.00
Total					3595.00	2100.00	1495.00	0.00	0.00	0.00	3595.00


LIST OF SCHEMES TO BE TAKEN UP FOR FUNDING

Sl. No.	Name of work	Voltage level	No. of circuits	Qntty of work	Estimated amount (Rs in Lakhs)	Proposed outlay during 12th plan					
						2012-13	2013-14	2014-15	2015-16	2016-17	Total
A1	Transmission lines:										
a	400kV lines:										
1	Killing(Byrnihat) - Nangalbibra (Seperately for ATS of Nangalbibra) (GIS)	400kV	D/C	200 km	60000.00	2500.00	5000.00	25000.00	17500.00	10000.00	120000.00

b	220kV lines:										
1	220kV D/C line from Mawphlang to Mustem(GIS)	220kV	D/C	75 km	11250.00	500.00	500.00	1000.00	3750.00	5500.00	22500.00
2	220kV D/C line from Umgnot HEP to Mustem(GIS)	220kV	D/C	15 km	2250.00	0.00	0.00	500.00	1000.00	750.00	4500.00
3	220kV D/C line from Umgnot HEP to Mawphlang(GIS)	220kV	D/C	85 km	12750.00	0.00	0.00	1000.00	5750.00	6000.00	25500.00
4	220kV D/C line from Mawphlang to Weiloi(GIS)	220kV	D/C	40 km	6000.00	0.00	0.00	1000.00	2000.00	3000.00	12000.00
c	132kV lines:										
1	132kV D/C LILO of NEHU-Khliehriat line at Mustem	132kV	D/C	5 km	513.00	100.00	413.00	0.00	0.00	0.00	1026.00
2	132kV D/C LILO of NEIGRIHMS-Khliehriat line at Lad Nongkrem	132kV	D/C	5 km	500.00	100.00	400.00	0.00	0.00	0.00	1000.00
3	132kV D/C LILO of Nongstoin - Nangalbibra line at Riangdo	132kV	D/C	15 km	900.00	100.00	500.00	300.00	0.00	0.00	1800.00
B	SUBSTATIONS:										
a	400/220kV substations:										
1	2 x 315 MVA, 400/220kV substation at Nangalbibra(GIS)	400/220kV		630 MVA	11000.00	0.00	0.00	1000.00	6000.00	4000.00	11000.00
b	220/132kV substations:										
1	2 x 160 MVA, 220/132kV substation at Nangalbibra(GIS)	220/132kV		320 MVA	8000.00	0.00	0.00	1000.00	4000.00	3000.00	8000.00
2	2 x 160 MVA, 220/132kV substation at Mustem(GIS)	220/132kV		320 MVA	8000.00	0.00	0.00	1000.00	5000.00	2000.00	8000.00
3	2 x 160MVA, 220/132kV substation at Umgnot(GIS)	220/132kV		320 MVA	8000.00	0.00	0.00	1000.00	5000.00	2000.00	8000.00
4	2 x 160 MVA, 220/132kV substation at Weiloi(GIS)	220/132kV		320 MVA	8000.00	0.00	0.00	1000.00	5000.00	2000.00	8000.00
c	132/33kV substations:										
1	2 x 20MVA, 132/33kV substation at Mustem	132/33kV		20MVA	2000.00	500.00	1500.00	0.00	0.00	0.00	2000.00
2	2 x 20MVA, 132/33kV substation at Lad Nongkrem	132/33kV		20MVA	2000.00	500.00	1500.00	0.00	0.00	0.00	2000.00
3	1 x 10MVA, 132/33kV substation at Killing	132/33kV		10MVA	1500.00	500.00	1000.00	0.00	0.00	0.00	1500.00
4	2 x 20MVA, 132/33kV substation at Weloi	132/33kV		20MVA	2500.00	0.00	0.00	500.00	1000.00	1000.00	2500.00
5	2 x 20MVA, 132/33kV substation at Riangdo	132/33kV		20MVA	2500.00	0.00	0.00	500.00	1000.00	1000.00	2500.00
6	Augmentation of Mawlai substation from 3 x 20MVA to 2 x 50MVA(GIS)	132/33kV		40MVA	5000.00	2000.00	3000.00	0.00	0.00	0.00	5000.00
	Total (A + B)				152663.00	6800.00	13813.00	34800.00	57000.00	40250.00	152663.00
	Grand Total:				253074.26	21543.44	35561.18	60264.38	80783.26	54922.00	253074.26

ANNEXURE-I

Postal Registration No. N. E.—771/2006-2008



सत्यमेव जयते

The Gazette of Meghalaya

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No.37 Shillong, Wednesday, March 31, 2010. 10th Chaitra, 1932 (S. E.)

PART II-A

GOVERNMENT OF MEGHALAYA
POWER DEPARTMENT
ORDERS BY THE GOVERNOR

NOTIFICATION

The 31st March, 2010.

THE MEGHALAYA POWER SECTOR REFORMS TRANSFER SCHEME 2010

No.POWER-79/2009/290. - In exercise of the powers conferred by Section 131 and 133 and other applicable provisions of the Electricity Act 2003, (Central Act No.36 of 2003) the State Government hereby makes the following Scheme for providing and giving effect to the transfer of assets, properties, rights, liabilities, obligations, proceedings and personnel of Meghalaya State Electricity Board to, namely :-

- (i). Meghalaya Energy Corporation Limited (MeECL), the Holding Company;
- (ii). Meghalaya Power Distribution Corporation Limited (MePDCL), the Distribution Utility;
- (iii). Meghalaya Power Generation Corporation Limited (MePGCL), the Generation Utility; and
- (iv). Meghalaya Power Transmission Corporation Limited (MePTCL), the Transmission Utility.

1. Short title, extent and commencement:

(1) This Scheme shall be called the Meghalaya Power Sector Reforms Transfer Scheme, 2010.

- (2) This Scheme shall extend to the whole of the State of Meghalaya and also to such Assets, Properties, Rights, Liabilities, Obligations, Proceedings and Personnel of the Meghalaya State Electricity Board outside the State of Meghalaya
- (3) This Scheme shall come into force with immediate effect from the date notified by the State Government for the purpose.

2. Definitions:

- (1) In this Scheme, unless there is anything repugnant in the subject or context, namely :-
- (a) **“Act”** means the Electricity Act, 2003 (Central Act No.36 of 2003);
- (b) **“Board”** means the Meghalaya State Electricity Board (MeSEB) constituted under Section 5 of the Electricity (Supply) Act, 1948 (Central Act No. 54 of 1948) as was in force at the relevant time;
- (c) **“Effective date of transfer”** means the date of transfer notified by the State Government and/or different dates as may be notified for transfer of different functions assets liabilities and personnel;
- (d) **“Transferee”** means following companies in whom the Undertaking or Undertakings of Board, the transferor shall be vested:-
- (i). **“MeECL.”** means the Meghalaya Energy Corporation Limited, which is incorporated with the principal objective of acting as the Holding Company and also engaging in the business of coordinating and smooth functioning of distribution, generation and transmission of electricity in the State of Meghalaya.
- (ii). **“MePDCL”** means the Meghalaya Power Distribution Corporation Limited, which is incorporated with the principal objective of engaging in the business of Distribution of power in the State of Meghalaya.
- (iii). **“MePGCL”** means the Meghalaya Power Generation Corporation Limited, which is incorporated with the principal objective of engaging in the business of Generation of power in the State of Meghalaya.
- (iv). **“MePTCL”** means the Meghalaya Power Transmission Corporation Limited, which is incorporated with the principal objective of engaging in the business of Transmission of power and providing open access facilities to the consumers in the State of Meghalaya.
- (e) **“Assets”** means the Power system assets of any description whatsoever belonging to the Board and shall include dams, dykes, reservoirs, tunnels, intake and outlet structures of water conductor systems, generating stations with associated plants, machineries.

equipments, transmission and distribution systems, lands, buildings, offices, stores, furniture, fixtures, vehicles, residential quarters and guest houses and amenities and installations pertaining thereto and other movable and immovable assets, cash in hand, cash at bank, investments, book debts, corporeal or incorporeal, tangible and intangible assets, benefits, licences, consents, authorities, registrations, liberties, patents, trade marks and powers of every kind, nature and description whatsoever, rights, privileges, easements, advantages, benefits and approvals, contracts, deeds, schemes, bonds, agreements and other instruments and interest of whatever nature and wherever situated including the contingent Assets, which may arise in regard to dealings before the effective date of transfer in respect of the specified Undertakings;

(f) **“Liabilities”** include all liabilities, debts, duties, obligations and other outgoings including statutory liabilities and Government levies of whatever nature including the contingent liabilities, which may arise in regard to dealings before the effective date of transfer in respect of the specified Undertaking (s);

(g) **“Personnel”** means existing and retired workmen, employees, staff and officers of the Board by whatever name called including those on deputation to other organisations or institutions, but shall exclude persons on deputation from other organisations to the Board;

(h) **“Proceedings”** include all proceedings of whatever nature including suits, appeals, complaints, petitions, applications, conciliatory or arbitration, whether civil or criminal, or otherwise in which ‘Board’ is one of the parties;

(i) **“Schedule”** means the schedules appended to this Scheme;

(j) **“State Government”** means the Government of Meghalaya;

(k) **“Undertaking (s)”** mean a block or blocks of assets and liabilities of whatever nature of the Board, as the case may be, concerning generation, transmission, distribution or supply of electricity, and unless the context otherwise requires shall include the concerned personnel;

(2) Words and expressions used and defined in the Act but not defined in this Scheme shall have the same meaning as assigned in the Act.

3. Transfer of Assets and Liabilities etc. to the State Government:-

(1) On and from the effective date of transfer, all assets, property interest in property rights and liabilities of the Board and including all obligations and contingencies shall stand transferred to and vest in the State Government absolutely, and all claims of the Board against the State

Government and all claims of State Government against the Board shall stand extinguished and cancelled.

(2) Nothing in sub-clause (1) shall apply to rights, responsibilities, liabilities and obligations in respect of the Personnel and matters relating thereto including statutory dues such as salary, wages, gratuity, pension, provident fund, compensation and retirement benefits and these shall be dealt with in the manner provided under **clause 6** of this Scheme.

4. Classification of Assets and Liabilities etc. into Company (ies)/Undertaking (s):-

(1) The Assets and Liabilities vested in the State Government in terms of **clause 3** and such other Assets and Liabilities as the State Government considers appropriate but excluding those specified in sub-clause (3) of this clause shall stand classified into:

- (a) Distribution Undertaking as set out in **Schedule – “A”**
- (b) Generation Undertaking as set out in **Schedule – “B”**
- (c) Transmission Undertaking as set out in **Schedule – “C”**
- (d) Holding Undertaking as set out in **Schedules – “D”**

(2) If the assets under sub-clause (1) above are subject to security documents or arrangements in favour of third parties for any financial assistance or obligation taken by the Board and the liabilities in respect thereof are to be classified in different Undertaking (s), the State Government, may by order, provide for the apportionment of the liabilities secured by such properties, assets and rights between the different Undertaking (s) and upon such apportionment the security shall be applicable to the apportioned liability only.

(3) The assets and liabilities specified in **Schedule – “E”** shall not form a part of the assets and liabilities classified in **Schedules – “A to D”** but shall form part of residuary assets and liabilities to be retained by the State Government.

5. Transfer of Assets, Liabilities, etc. by the State Government:-

(1) The Assets and Liabilities including all rights, obligations and contingencies forming part of **Schedule – “A”** shall stand transferred to and vest in MePDCL on and from the effective date of transfer without any further act or thing to be done by the State Government or the Board or MePDCL or any other person, subject, however, to the terms and conditions of this Scheme.

(2) The Assets and Liabilities including all rights, obligations and contingencies forming part of **Schedule – “B”** shall stand transferred to and vest in MePGCL on and from the effective date of transfer without any further act or thing to be done by the State Government or the Board

or MePGCL or any other person, subject, however, to the terms and conditions of this Scheme.

- (3) The Assets and Liabilities including all rights, obligations and contingencies forming part of **Schedule – “C”** shall stand transferred to and vest in MePTCL on and from the effective date of transfer without any further act or thing to be done by the State Government or the Board or MePTCL or any other person, subject, however, to the terms and conditions of this Scheme.
- (4) The Assets and Liabilities including all rights, obligations and contingencies forming part of **Schedules – “D”** shall stand transferred to and vest in MeECL on and from the effective date of transfer without any further act or thing to be done by the State Government or the Board or MeECL or any other person, subject, however, to the terms and conditions of this Scheme.
- (5) The Assets and Liabilities including all rights, obligations and contingencies forming part of **Schedules – “E”** shall be retained by the State Government on and from the effective date of transfer without any further act or thing to be done by the State Government or the Board or MeECL or MePTCL or MePGCL or MePDCL or any other person, subject, however, to the terms and conditions of this Scheme.
- (6) On such transfer and vesting of the Assets and Liabilities including all rights, obligations and contingencies in terms of sub-clause (1) to MePDCL or in terms of sub-clause (2) to MePGCL or in terms of sub-clause (3) to MePTCL, or in terms of sub-clause (4) to MeECL in terms of sub-clause (5) to the State Government, as the case may be, the Transferee concerned shall be responsible for all contracts, rights, deeds, schemes, bonds, agreements and other instruments of whatever nature pertaining to the Undertaking (s) or assets or liabilities transferred to it, to which the Board was initially a party, subsisting or having effect on the effective date of transfer, in the same manner as the Board was liable immediately before the effective date of transfer, and the same shall be in full force and effect against or in favour of the Transferee and may be enforced as fully and effectively as if the Transferee had been a party thereto instead of the Board.
- (7) As consideration for the transfer and vesting of the Assets and Liabilities including all rights, obligations and contingencies to MePDCL, MePGCL, MePTCL and MeECL as mentioned in sub-clauses (1), (2), (3) and (4) respectively, the State Government will be issued shares and/ or instruments in MeECL as specified in **Schedules – “D”** and MeECL will be issued shares and/ or instruments in MePDCL, MePGCL and MePTCL as specified in **Schedules – “A”** **“B”** and **“C”** respectively.

6. Transfer and Deputation of Personnel:-

- (1) The transfer of personnel in terms of this Scheme shall be subject to the terms and conditions contained in the Act.
- (2) The personnel of the Board, involved in Distribution, Generation Transmission and Common Services including at the Head Office, on the effective date of notification of the transfer scheme, will stand transferred to the holding company MeECL.
- (3) Subject to sub-clause (1), the personnel on the effective date of transfer shall stand further deputed as under: -
 - (a) The personnel classified in **Schedule – “F”** pertaining to MePDCL Distribution activities shall stand deputed to MePDCL.
 - (b) The personnel classified in **Schedule – “G”** pertaining to MePGCL Generation activities and all other Personnel of the Board shall stand deputed in MePGCL.
 - (c) The personnel classified in **Schedule – “H”** pertaining to Transmission activity shall stand deputed in MePTCL.
- (4) On such transfer and subject to the provisions of the Act and other provisions of this Scheme the personnel shall form a part of the services of MePDCL, MePGCL and MePTCL as the case may be, but their rank, scale of pay and inter-se seniority as existing in the Board on the effective date of transfer shall be maintained in the holding company and the retirement benefits and other facilities shall in no way be reduced than the one existing in the Board on the effective date of transfer.
- (5) Notwithstanding the provisional nature of transfer of personnel to MeECL and further deputed to MePDCL, MePGCL and MePTCL, as per sub- clause (2)&(3) of clause 6, the personnel shall discharge the duties and functions as may be assigned to them from time to time by MePDCL, MePGCL and MePTCL, as the case may be, and MePDCL, MePGCL and MePTCL, shall have the power to exercise all administrative and disciplinary control over such personnel transferred to them as per this Scheme.
- (6) The transfer and further deputation of personnel shall be subject to the following conditions, namely, -
 - (a) That the terms and conditions of the services applicable to personnel on the effective date of transfer shall not in anyway be less favourable than those applicable to them immediately before the said effective date of transfer. Accordingly the salary,

allowances and other pecuniary benefits including terminal benefits applicable on the effective date of transfer shall be protected and shall not be adversely changed;

- (b) All such personnel shall have continuity of service in all respects;
- (c) All benefits of service accrued before the said effective date of transfer shall be fully recognised and taken into account for all purposes including the payment of terminal benefits;
- (d) To any orders that may be passed by the Courts in the proceedings pending on the said effective date of the transfer in regard to seniority or other matters concerning the service conditions of the Personnel; and
- (e) Subject to this Scheme, the personnel shall cease to be in the service of the Board and shall not assert or claim any benefit of service under the State Government.

(7) Subject to the Act and this Scheme, the Transferee i.e. Me:CL shall be entitled to frame regulations governing the conditions of personnel transferred to the Transferee under this Scheme and till such time the existing/ (as suggested for modification) service rules/regulations of the Board shall apply mutatis-mutandis.

(8) Subject to sub- clause (6), in respect of all statutory and other schemes and employment related matters including the provident fund, gratuity fund, pension, leave encashment and any other Superannuation fund or any other special fund created or existing for the benefit of the personnel, the relevant Transferee i.e. MeECL shall stand substituted for the Board for all purposes and all the rights, powers and obligations of the Board in relation to any and all such matters shall become those of the Transferee concerned and the services of the personnel shall be treated as having been continuous for the purpose of the application of this sub- clause.

(9) (i) The funds and trusts established for and existing on the date of transfer relating to pension, provident fund, gratuity, leave encashment and all other terminal benefits including for the retired Personnel of the Board shall be vested under the control of MeECL in such manner as the State Government may notify for the purpose.

(ii) MeECL shall be responsible to ensure that the Terminal Benefit Trusts including Pension, Gratuity and Leave encashment, etc. of the Board personnel are progressively funded in regard to the unfunded part to meet the pension, gratuity and leave encashment payments pertaining to the years of service rendered by the personnel of the Board including retired personnel in the Board as determined as per actuarial valuation to be done for the purpose or;

(iii) In the event of any shortfall of funds with the trusts at any point of time relating to the period prior to the Date of Transfer, the State Government shall pay the shortfall of the required funds to meet the ongoing outflow on annual basis;

(iv) MeECL shall be responsible to ensure that the contribution to the Trusts relating to personnel related funds, for the services after the effective date of transfer, of their respective personnel are made as required from time to time.

(10). All obligations in respect of pension, gratuity, leave encashment and other retirement benefits including provident fund, superannuation and gratuity to the personnel, who have retired from the services of the Board before the effective date of transfer, shall be discharged by MeECL.

(11). All proceedings including disciplinary proceedings pending against the personnel prior to the effective date of transfer from the Board to Transferee or from Transferee to other Transferee (s), on deputation as the case may be, or which may relate to misconduct, lapses or acts of commission or omission committed before the effective date of transfer shall not abate and will be continued with the Transferee consistent with the applicable service Rules.

(12). Rights and obligations of third parties restricted – Upon the transfer being effected in accordance with the Act and this Scheme the rights and obligations of all persons shall be restricted to the Transferee to whom they are assigned to and notwithstanding anything contained in any deed, documents, instruments, agreements or arrangements which such person has with the Board, the person shall not claim any right or interest against the State Government or the Board or any other Transferee except the transferee to whom it is assigned.

(13). Pending proceedings – All proceedings of whatever nature by or against the Board pending on the effective date of transfer shall not abate or discontinue or otherwise in anyway be affected prejudicially by reason of the transfer scheme mentioned in the Act and in provisions of this Scheme, and such proceedings may be continued and prosecuted by or against the Transferee (s) to whom the assets and liabilities including all rights, obligations and contingencies relating to such proceedings are assigned in accordance with this Scheme. Such proceedings may be continued in the same manner and to the same extent as it would or might have been continued and prosecuted by or against the Board if the transfers specified in this Scheme had not been made.

7. Classifications and Transfer of Assets and Liabilities provisional in the first instance:-

- (1) The classification and transfer of Company (ies), unless otherwise specified in any order made by the State Government, shall be provisional and shall be final upon the expiry of 12 months from the effective date of the transfer.
- (2) At any time within a period of 12 months from the effective date of the transfer, the State Government may by order to be notified amend, vary, modify, add, delete or otherwise change terms and conditions of the transfer including items included in the transfer or the value thereof, and transfer such assets, properties, rights, interests, liabilities, obligations and forming part of one Transferee (s) to that of any other Transferee (s) or to the State Government in such manner and on such terms and conditions as the State Government may consider appropriate. Upon such orders having being passed the relevant Schedule shall stand amended accordingly and shall be effective as if it has been made on the effective date of transfer.
- (3) On the expiry of the period of 12 months from the date of the transfer but subject to any directions given by the State Government, the transfer of Undertaking (s), properties, interests, rights, liabilities and obligations made in accordance with this Scheme shall become final.

8. The transfer of the personnel to be provisional in the first instance:-

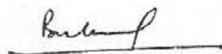
- (1) All transfer of personnel from the Board to MeECL, under clause 6 shall be provisional for a period of 12 months and after this period the transfer shall be treated as final, subject to any order passed by the State Government under the sub-clause (2) of clause 7.
- (2) The State Government shall, within thirty days from the effective date of transfer, constitute a Grievance Redressal Committee to receive representations from personnel. The committee shall consider representations so received, based on the need of the transferee (s), suitability of personnel, organisational requirements and other relevant factors, keeping consistency with the overall objectives of the Act, and make recommendations to the State Government.
- (3) (a) At any time within a period of 12 months from the effective date of transfer, the State Government may, by order to be notified, amend, vary, modify, or otherwise change the deputation of personnel to transferee (s), under sub-clause (3) of clause 6, as the State Government may consider appropriate. Upon such orders having been passed, the relevant Schedules shall stand amended accordingly.

(b) The transfer and deputation thereafter of personnel to the transferee (s), in accordance with the amended Schedules, shall be final and shall be effective as if it has been made on the effective date of transfer.

9. Decision of State Government final:-

- (1) The Transfer Scheme is published in the Official Gazette pursuant to the decision of the State Cabinet in the meeting held on 25th June 2009.
- (2) If any doubt, dispute, difference or issue shall arise in regard to the transfers under this Scheme subject to the provisions of the Act, the decision of State Government thereon shall be final and binding on all parties.
- (3) The State Government may, by order publish in the Official Gazette, make such provisions, not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulties arising in implementing the transfers under this Scheme.

By the order of the Governor



B. K. DEV VARMA,
Principal Secretary,
Government of Meghalaya
Power Department, Shillong

SCHEDULE - 'A'

(See Clause 4(1) (a))

DISTRIBUTION COMPANY**PART - I**

The distribution company shall comprise of all the Assets, Liabilities including all rights, obligations, contingencies and proceedings belonging to the Board concerning distribution of electricity including but not limited to the following:

I. DISTRIBUTION ASSETS:

All 33 Kv, 11 Kv, Lt. (Single phase 2 wire to 3 phase 5 wire) lines (with overhead lines, Aerial Bunched cables and underground cables) and Sub-stations on different types of supports with various sizes of conductors and step up/step down transformers, breakers, protective and metering devices and control rooms, testing laboratories, lands (including right of way), buildings, roads, diesel generating sets or other conventional and non-conventional generating units, service connections and installations inside consumer's premises, street lighting and signal systems owned by or leased to the Board but excluding fittings, fixtures and installations owned, by private persons or local authorities, including any of the above assets under construction as on effective date of transfer but excluding any such assets if clubbed/included with the assets pertaining to the Transmission Company.

II GENERAL ASSETS OF DISTRIBUTION COMPANY:

(a) The following, if they exclusively or primarily pertain to the above mentioned distribution systems, properties or projects or activities related to such distribution systems, properties or projects, Special tools and equipment, material handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, staff quarters, rest houses, properties and structures and their associated buildings, schools, dispensaries, testing laboratories and equipment, training centers, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete.

(b) The office buildings excluding the surrounding unutilized vacant land, office establishment and other buildings and lands, not covered elsewhere in this schedule which are predominantly occupied/ used for the activities of Distribution Division as on the effective date of transfer excluding however the assets specifically included in Schedule "B&C".

III. MISCELLANEOUS:

1. Contracts, agreements, rights, interest and arrangements including contingencies to the extent they are associated with or related to Distribution activities or to the assets referred to in Para I & II above.
2. Loans, secured and unsecured, to the extent they are associated with or related to Distribution activities or to the assets referred to in Para I & II above.
3. Cash and bank balance to the extent they are associated with or related to Distribution activities or to the assets referred to in Para I & II above.
4. Other current assets to the extent they are associated with or related to Distribution activities or to the assets referred to in Para I & II above.
5. Other Current liabilities and provisions to the extent they are associated with or related to Distribution activities or to the assets referred to in Para I & II above.
6. Contingent liabilities to the extent they are recognised and are associated with or related to Distribution activities or to the assets referred to in Para I & II above.
7. Other liabilities to the extent they are associated with or related to Distribution activities or to the assets referred to in Para I & II above.
8. Obligations and Proceedings to the extent they are associated with or related to Distribution activities or Assets referred to in Para I & II above.

IV. In consideration of the transfer as mentioned above, the Distribution Company shall issue 135478700 shares of face value of Rs 1000/- each to the Holding -----Company.

SCHEDULE - 'B' - PART - I

(See Clause 4(1) (b))

GENERATION COMPANY

The Generation company shall comprise of all the Assets, Liabilities including all rights, obligations, contingencies and proceedings belonging to the Board concerning Generation of electricity including but not limited to the following:

I. EXISTING POWER STATIONS: All existing Power generating stations, of all kinds including Hydel and Thermal, shall form part of this Generation Division of MePGCL including all other assets appurtenant thereto.

HYDEL & THERMAL POWER STATIONS:

S.No.	Power Station	Capacity
1.	Soanapani Mini Hydro Plant (abandoned since 1982)	1.305 MW
2.	Umtru Power Station	11.20 MW
3.	Umiam Stage-I Power Station	36.00 MW
4.	Umiam Stage-II Power Station	18.00 MW
5.	Umiam Stage-III Power Station	120.00 MW
	Total	185.20 MW

II. POWER PROJECTS UNDER CONSTRUCTION:

S. No.	PARTICULARS
1.	Sonapani (1x1.50) MW
2.	Leshka Stage-I (3 x 42) MW
3.	New Umtru HEP (2 x 20) MW
4.	Ganol HEP (3 x 7.5) MW
5.	Lakroh HEP (1.5 MW)
6.	Renovation, Modernization and Upgradation of Umiam Stage II Power Station
7.	Survey and Investigation Schemes

III. GENERAL ASSETS OF GENERATION COMPANY:

(a) The following, if they exclusively or primarily pertain to the generating stations or projects referred to in Para I and II above or activities related to such generating stations or projects: Special tools and equipment, material handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, staff quarters, rest houses, properties and structures

PART - II

Aggregate Assets and Liabilities to be vested in the Distribution Company

As on 1.04.08 (Figures in Rs. Lakhs)		
NET ASSETS		Distribution
	Gross Block	17548.43
	Less: Accumulated Depreciation	10611.36
1	Net Fixed Assets	6937.07
2	Capital Expenditure in Progress	24456.00
3	Assets not in use	
4	Deferred cost	
5	Intangible Assets	
6	Investments	0.00
7	Net Current Assets	2704.65
	Total Current Assets	14281.86
	Stocks	840.01
	Receivables against supply of Power	11374.18
	Cash & Bank balances	1200.00
	Loans & Advances	110.12
	Sundry receivables	757.55
	Less: Total Current Liabilities	11577.20
	Security Deposit from customers	42.05
	Other current liabilities	0.00
	Liabilities for purchase of power	8947.99
	Liabilities for capital supplies/works	439.81
	Liabilities for O& M Supplies/works	104.32
	Staff related liabilities&Provisions	0.00
	Deposits & retention from suppliers & contractors	564.24
	Provision for Pension Payments	0.00
	Electricity duties & other levies	0.00
	Liabilities for expenses	521.96
	Other liabilities & provisions	168.72
	Deposits for electrification service connections	788.12
	Provision for I.TAX/FBT	0.00
8	Subsidy receivable from Government	0.00
	TOTAL ASSETS	34097.72
	FINANCED BY	
9	Borrowings for working capital	169.24
10	Payment due on Capital Liabilities	1269.59
11	Capital Liabilities	19111.01
12	Equity Capital from MeECL/GoMe	13547.87
13	Contributions, Grants and subsidies towards cost of capital assets	0.00
14	Reserve & Reserve funds	0.00
15	Surplus/(deficit)	0.00
	TOTAL FUNDS	34097.71

and their associated buildings, schools, dispensaries, testing laboratories and equipment, training centers, workshops, capital works in progress, machinery and equipment sent for repairs, scraps and obsolete etc.

(b) The office establishment and other buildings and lands, not covered elsewhere in this Schedule which are predominantly occupied/used for the activities of Generation Company as on the effective date of transfer excluding however the assets specifically included in Schedule A & C.

IV. MISCELLANEOUS:

1. Contracts, agreements, rights, interest and arrangements including contingencies to the extent they are associated with or related to Generation activities or to the assets referred to in Para I to III above.
2. Loans, secured and unsecured, to the extent they are associated with or related to Generation activities or to the assets referred to in Para I to III above.
3. Cash and bank balance to the extent they are associated with or related to Generation activities to the assets referred to in Para I to III above.
4. Other current assets to the extent they are associated with or related to Generation activities or to the assets referred to in Para I to III above.
5. Other Current liabilities and provisions to the extent they are associated with or related to Generation activities or to the Assets referred to in Para I to III above.
6. Contingent liabilities to the extent they are recognised and are associated with or related to Generation activities or to the Assets referred to in Para I to III above.
7. Other liabilities to the extent they are associated with or related to Generation activities or to the Assets referred to in Para I to III above.
8. Obligations and Proceedings to the extent they are associated with or related to Generation activities or to the Assets referred to in Para I to III above.

V. In consideration of the transfer as mentioned above, the Generation Company shall issue 248401900 shares of face value of Rs 1000/- each to the Holding Company.

PART - II

Aggregate Assets and Liabilities to be vested in the Generation Company

As on 1.04.08 (Figures in Rs. Lakhs)		Generation
NET ASSETS		28648.63
	Gross Block	11408.74
	Less: Accumulated Depreciation	17239.89
1	Net Fixed Assets	46402.62
2	Capital Expenditure in Progress	
3	Assets not in use	
4	Deferred cost	
5	Intangible Assets	0.00
6	Investments	2089.63
7	Net Current Assets	5503.12
	Total Current Assets	1593.82
	Stocks	0.00
	Receivables against supply of Power	670.33
	Cash & Bank balances	208.76
	Loans & Advances	3030.20
	Sundry receivables	3413.49
	Less: Total Current Liabilities	0.00
	Security Deposit from customers	0.00
	Other current liabilities	0.00
	Liabilities for purchase of power	834.49
	Liabilities for capital supplies/works	197.93
	Liabilities for O & M Supplies/works	0.00
	Staff related liabilities & Provisions	1070.58
	Deposits & retention from suppliers & contractors	0.00
	Provision for Pension Payments	0.00
	Electricity duties & other levies	990.36
	Liabilities for expenses	320.13
	Other liabilities & provisions	0.00
	Deposits for electrification service connections	0.00
	Provision for I.TAX/FBT	0.00
8	Subsidy receivable from Government	65732.14
	TOTAL ASSETS	
	FINANCED BY	130.76
9	Borrowings for working capital	2539.18
10	Payment due on Capital Liabilities	38222.02
11	Capital Liabilities	24840.19
12	Equity Capital from MeECL/GoMe	0.00
13	Contributions, Grants and subsidies towards cost of capital assets	0.00
14	Reserve & Reserve funds	0.00
15	Surplus/(deficit)	65732.15
	TOTAL FUNDS	

SCHEDULE -- 'C'

(See Clause 4(1) (c))

PART - I**TRANSMISSION COMPANY**

The Transmission Company shall comprise of all the Assets, Liabilities including all rights, obligations, contingencies and proceedings belonging to Meghalaya State Electricity Board (MeSEB) concerning Transmission of electricity including but not limited to the following:

I. TRANSMISSION ASSETS:

All the transmission lines having the capacity to carry electricity at voltages of 66 kV and above (not withstanding the same are presently charged at voltages below 66 kV) on double circuit/single circuit/ single circuit on double circuit towers with Grid sub-stations of various capacities with all associated and related equipment, including step-up, step-down transformers, circuit breakers, metering arrangements and other protective devices with power-line communication system, allied control rooms, load dispatch center, lands (including right of way), buildings, roads and other auxiliary assets spread over within and outside the territory of the State including such assets under construction and assets acquired, transferred or rights of which were vested with the Board by transfer, sale, lease or otherwise, but excluding such constructions or installations lawfully owned and operated by others. In addition to the above, the 33 kV and below distribution system which are in the 66 kV and above Grid Sub-stations and are integral part of the transformation from 66 kV and above voltages to 33 kV and below voltages shall be part of the transmission system and they shall not form part of the distribution Division of MePGCL not withstanding anything contained in other schedules.

II. GENERAL ASSETS:

(a) The following, if they exclusively or primarily pertain to the above mentioned transmission systems properties or projects or activities related to such transmission systems, properties or projects: special tools and equipment, material handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, staff quarters, rest houses, properties and structures and their associated buildings, schools, dispensaries, testing laboratories and equipment.

training centers, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete.

(b) The office establishment and other buildings and lands, not covered elsewhere in this schedule which are predominantly occupied/used for the activities of Transmission Company as on the effective date of transfer excluding however the assets specifically included in Schedule A&B.

III. MISCELLANEOUS:

1. Contracts, agreements, rights, interests and arrangements to the extent they are associated with or related to transmission activities or to the Division or assets referred to in Para I and II above.
2. Loans, secured and unsecured, to the extent they are associated with or related to transmission activities or to the Division or assets referred to in Para I and II above.
3. Cash and bank balance to the extent they are associated with or related to transmission activities or the Division or assets referred to in Para I and II above.
4. Other Current Assets to the extent they are associated with or related to transmission activities or to the Division or assets referred to in Para I and II above.
5. Other Current liabilities and provisions to the extent they are associated with or related to transmission activities or the Division or Assets referred to in Para I and II above.
6. Contingent liabilities to the extent they are recognised and are associated with or related to transmission activities or to the Division or Assets referred to in Para I and II above.
7. Other liabilities to the extent they are associated with or related to transmission activities or to the Division or Assets referred to in Para I and II above.
8. Obligations and Proceedings to the extent they are associated with or related to transmission activities or to the Division or Assets referred to in Para I and II above.

IV. . In consideration of the transfer as mentioned above, the Transmission Company shall issue 68609000 shares of face value of Rs 1000/- each to the Holding Company

PART - II

Aggregate Assets and Liabilities to be vested in Transmission Activity of MePTCL.

As on 1.04.08 (Figures in Rs. Lakhs)		
NET ASSETS		
	Gross Block	Transmission
	Less: Accumulated Depreciation	5820.25
1	Net Fixed Assets	2801.55
2	Capital Expenditure in Progress	3018.70
3	Assets not in use	2824.08
4	Deferred cost	0.00
5	Intangible Assets	0.00
6	Investments	0.00
7	Net Current Assets	0.00
	Total Current Assets	1018.12
	Stocks	1330.77
	Receivables against supply of Power	501.07
	Cash & Bank balances	396.95
	Loans & Advances	27.11
	Sundry receivables	7.55
	Less: Total Current Liabilities	398.09
	Security Deposit from customers	312.65
	Other current liabilities	0.00
	Liabilities for purchase of power	0.00
	Liabilities for capital supplies/works	0.00
	Liabilities for O& M Supplies/works	141.59
	Staff related liabilities & Provisions	26.15
	Deposits & retention from suppliers & contractors	0.00
	Provision for Pension Payments	65.16
	Electricity duties & other levies	0.00
	Liabilities for expenses	0.00
	Other liabilities & provisions	60.27
	Deposits for electrification service connections	19.48
	Provision for I.TAX/FBT	0.00
8	Subsidy receivable from Government	0.00
	TOTAL ASSETS	0.00
		6860.90
FINANCED BY		
9	Borrowings for working capital	
10	Payment due on Capital Liabilities	0.00
11	Capital Liabilities	0.00
12	Equity Capital from MeECL/GoMe	0.00
13	Contributions, Grants and subsidies towards cost of capital assets	6860.90
		0.00
14	Reserve & Reserve funds	
15	Surplus/(deficit)	0.00
	TOTAL FUNDS	0.00
		6860.90

SCHEDULE - 'D'

(See Clause 4(1) (d))

PART - I**HOLDING COMPANY**

The Holding Company shall comprise of all the assets, liabilities including all rights, obligations, contingencies and proceedings belonging to the Board which do not concern/ belong to Generation, Distribution and Transmission activities/divisions/companies and not otherwise included in Schedule "A", "B" and "C" and which are common in nature and used in the electricity activities of the Board including but not limited to the following:

I. COMMON/SHARED ASSETS:

(a) The office establishment and other buildings and lands, not covered elsewhere in this schedule which are predominantly occupied/used for the common activities as on the effective date of transfer and not otherwise included in Schedule "A", "B" and "C".

(b) Head Office building of the Board at Shillong including all independent and stand-alone Rest houses, which are not parts of any substations/installations of the Board and not otherwise included in Schedule "A", "B" and "C".

II. GENERAL ASSETS:

(a) All Old Power house office buildings, not covered elsewhere in this scheme, and their associated structures, surrounding land belonging to the Board, including other assets inherited by the Board from such Department of the State Government, and any un-utilised vacant land of the Board.

III. MISCELLANEOUS:

1. Contracts, agreements, rights, interests and arrangements to the extent they are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or assets referred to in Para I and II above.
2. Loans, secured and unsecured, to the extent they are associated with or related to common activities or not sustainable by Generation, Transmission and Distribution activities or assets referred to in Para I and II above.
3. Cash and bank balance to the extent they are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or assets referred to in Para I and II above.
4. Provident Fund, Pension Fund, Gratuity Fund and any other Funds based on servicing capability of the Company's of all the employees of MeECL including the employees deputed to MePDCL, MePGCL and MePTCL.

6. Other Current Assets to the extent they are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or assets referred to in Para I and II above.

8. Other Current liabilities and provisions to the extent they are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or Assets referred to in Para I and II above.

9. Contingent liabilities to the extent they are recognised and are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or Assets referred to in Para I and II above.

10. Other liabilities to the extent they are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or Assets referred to in Para I and II above.

11. Obligations and Proceedings to the extent they are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or Assets referred to in Para I and II above.

VI. In consideration of the transfer as mentioned above, the State Government shall be issued 510760300 shares of face value of Rs 1000/- each in the Holding Company the MeECL.

PART - II

Aggregate of common Assets & Liabilities or Assets & Liabilities not associated with Generation & Distribution and Transmission activities to be vested in the Holding Company i.e. MeECL

As on 1.04.08 (Figures in Rs. Lakhs)		
NET ASSETS		Holding Co.
	Gross Block	500.00
	Less: Accumulated Depreciation	100.00
1	Net Fixed Assets	400.00
2	Capital Expenditure in Progress	0.00
3	Assets not in use	0.00
4	Deferred cost	0.00
5	Intangible Assets	0.00
6	Investments	51885.61
7	Net Current Assets	-1209.58
	Total Current Assets	144.50
	Stocks	0.00
	Receivables against supply of Power	0.00
	Cash & Bank balances	0.00
	Loans & Advances	63.11
	Sundry receivables	81.38
	Less: Total Current Liabilities	1354.08
	Security Deposit from customers	0.00
	Other current liabilities	0.00
	Liabilities for purchase of power	0.00
	Liabilities for capital supplies/works	0.00
	Liabilities for O & M Supplies/works	0.00
	Staff related liabilities & Provisions	0.00
	Deposits & retention from suppliers & contractors	654.84
	Provision for Pension Payments	0.00
	Electricity duties & other levies	0.00
	Liabilities for expenses	0.00
	Other liabilities & provisions	0.00
	Deposits for electrification service connections	0.00
	Provision for I.TAX/FBT	699.24
8	Subsidy receivable from Government	0.00
	TOTAL ASSETS	51076.03
	FINANCED BY	
9	Borrowings for working capital	0.00
10	Payment due on Capital Liabilities	0.00
11	Capital Liabilities	0.00
12	Equity Capital from MeECL/GoMe	51076.03
13	Contributions, Grants and subsidies towards cost of capital assets	0.00
14	Reserve & Reserve funds	0.00
15	Surplus/(deficit)	0.00
	TOTAL FUNDS	51076.03

SCHEDULE - 'E'
STATE GOVERNMENT

All residual assets and liabilities not part of Schedule "A", "B", "C" and "D" shall remain vested with the State Government.

SCHEDULE - "F"

(See Clause 6 (2) (a))

ARRANGEMENTS FOR THE TRANSFER OF PERSONNEL TO MeECL AND FURTHER DEPUTATION TO THE DISTRIBUTION COMPANY (MePDCL)

Personnel belonging to the units of the Board along with its subordinate offices will stand transferred to MeECL and further deputed to MePDCL - Distribution Company on the effective date of transfer.

All personnel working with the distribution function of the board shall stand deputed to MePDCL from MeECL.

SCHEDULE - "G"

(See Clause 6 (2) (b))

ARRANGEMENTS FOR THE TRANSFER OF PERSONNEL TO MeECL AND FURTHER DEPUTATION TO THE GENERATION COMPANY (MePGCL)

Personnel belonging to the units of the Board along with its subordinate offices will stand transferred to MeECL and further deputed to MePGCL - Generation Company on the effective date of transfer.

All personnel working with the distribution function of the board shall stand deputed to MePGCL from MeECL.

SCHEDULE – “H”

(See Clause 6 (2) (c))

**ARRANGEMENTS FOR THE TRANSFER OF PERSONNEL TO MeECL AND FURTHER
DEPUTATION TO THE TRANSMISSION COMPANY (MePTCL)**

Personnel belonging to the units of the Board along with its subordinate offices will stand transferred to MeECL and further deputed to **MePTCL - Transmission Company** on the effective date of transfer.

All personnel working with the distribution function of the board shall stand deputed to MePTCL from MeECL.

C. M. SYIEM,
Under Secretary,
Government of Meghalaya
Power Etc. Departments.

ANNEXURE-II

GOVERNMENT OF MEGHALAYAPOWER DEPARTMENT

NO:POWER-79/2009/440

Dated: Shillong, the 31st March, 2012

NotificationAmendment of "THE MEGHALAYA POWER SECTOR REFORMS TRANSFER SCHEME, 2010"

In pursuant to the Notification no POWER-79/2009/290 dated 31st March, 2010 and subsequent Notification dated 19th May, 2011 on the implementation of the Meghalaya Power Sector Reforms Transfer Scheme, 2010, the Meghalaya Energy Corporation Ltd (Holding Company) has done all the activities of its own and three other subsidiary companies during the financial year 2010-11 and 2011-12.

In accordance with sub-clause 2 of clause 7 of the Notification on the Meghalaya Power Sector Reforms Transfer Scheme 2010 dated 31st March 2010 , the Government of Meghalaya is hereby makes the following amendments to the above mentioned notified Scheme:

- A. The Clause 5 of the Notification of Meghalaya Power Sector Reforms Transfer Scheme, 2010 is hereby substituted as follows:

" 5. Transfer of Assets , Liabilities , etc. by the State Government:-

1. (a) All Assets and Liabilities including all rights, obligations and contingencies except specified in **Schedule- "E"** shall stand transferred to and vest with MeECL on and from 1st April, 2010.
(b) Consequent to such transfer of Assets and Liabilities in MeECL, the company shall perform all the activities of Generation, Transmission and Distribution for the financial year 2010 – 11 and 2011 – 12.
2. (a) The Assets and Liabilities including all rights, obligations and contingencies shown in Para I, II and III of Part – I of **Schedule – "A"** shall stand transferred to and vest in MePDCL from MeECL on and from 01.04.2012 without any further act or thing to be done by MeECL or MePDCL or any other person.
(b) The transfer value of the Assets and Liabilities including all rights, obligations and contingencies shown in Para IV of Part – I and in Part – II of **Schedule – "A"** shall be derived from the duly Audited Accounts of the MeECL for the Financial year 2011-12 and to be notified with the value as on 01.04.2012 accordingly .
3. (a) The Assets and Liabilities including all rights, obligations and contingencies shown in Para I, II, III and IV of Part - I of **Schedule – "B"** shall stand transferred to and vest in MePGCL from MeECL on and from 01.04.2012 without any further act or thing to be done by MeECL or MePGCL or any other person.

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(b) The transfer value of the Assets and Liabilities including all rights, obligations and contingencies shown in Para V of Part – I and in Part – II of **Schedule – “B”** shall be derived from the duly Audited Accounts of the MeECL for the Financial year 2011-12 and to be notified with the value as on 01.04.2012 accordingly .

4.(a)The Assets and Liabilities including all rights, obligations and contingencies shown in Para I, II and III of Part - I of **Schedule – “C”** shall stand transferred to and vest in MePTCL from MeECL on and from 01.04.2012 without any further act or thing to be done by MeECL or MePTCL or any other person.

(b) The transfer value of the Assets and Liabilities including all rights, obligations and contingencies shown in Para IV of Part – I and in Part – II of **Schedule – “C”** shall be derived from the duly Audited Accounts of the MeECL for the Financial year 2011-12 and to be notified with the value as on 01.04.2012 accordingly .

5. (a) Assets and Liabilities including all rights, obligations and contingencies shown in Para I, II and III of Part - I of **Schedule – “D”** shall remain with MeECL on and from 01.04.2012 without any further act or thing to be done by MeECL.

(b) The valuation of the Assets and Liabilities including all rights, obligations and contingencies shown in Para IV of Part – I and in Part – II of **Schedule – “D”** shall be derived from the duly Audited Accounts of the MeECL for the Financial year 2011-12 and to be notified with the value as on 01.04.2012 accordingly .”

B. The Clause 6(3)(a) of the above mentioned notified scheme is hereby substituted by the following:

“The personnel classified in **Schedule – “F”** pertaining to Distribution activities shall stand deputed to MePDCL”.

C. The Clause 6(3)(b) of the above mentioned notified scheme is hereby substituted by the following:

“The personnel classified in **Schedule – “G”** pertaining to Generation activities shall stand deputed to MePGCL”.

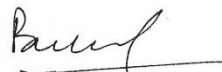
D. The word ‘transfer’ used in first line of the clause 6(4) of the above mentioned notified scheme is hereby replaced by the word ‘ Deputation’ : The line shall be read as “ On such Deputation and subject

E. The sentence written within the Box under Schedule “G” of the above mentioned notified scheme is hereby substituted by the following:

All personnel working with the Generation Function of the Board shall stand deputed to the MePGCL from MeECL

- F. The sentence written within the Box under Schedule "H" of the above mentioned notified scheme is hereby substituted by the following:

All personnel working with the Transmission Function of the Board shall stand deputed to the MePTCL from MeECL



(B.K. DEV VARMA)
Additional Chief Secretary to the Government of Meghalaya,
Power Department.

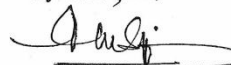
Memo No. PE-79/2009/440-A

Dated: 31st March, 2012

Copy to:-

1. P.S to Minister (Power), Government of Meghalaya
2. P.S to Chief Secretary, Government of Meghalaya
3. CMD, MeECL, Shillong w/r to MeECL/GA/302/2009/Pt.I/34, dt.24-3-12.
4. Accountant General, Meghalaya, Shillong
5. Chairman, MSERC, Shillong

By Order, etc.,



Under Secretary to the Government of Meghalaya,
Power Department



MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED

Corporate Office: Lum jingshai, Short Round Road, Shillong-793001

RELEVANT EXTRACTS OF THE MINUTES OF THE MEETING OF THE BOARD OF DIRECTORS OF MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED HELD ON THURSDAY THE 6TH DAY OF DECEMBER, 2012 AT 5:45 P.M. IN THE OFFICE OF THE CHIEF SECRETARY, GOVERNMENT OF MEGHALAYA, AT THE SECRETARIAT BUILDING, MEGHALAYA, SHILLONG - 1

APPROVAL ON THE PETITION FOR ANNUAL REVENUE REQUIREMENT & TRANSMISSION TARIFF FOR THE FINANCIAL YEAR 2013-14

“Resolved that the Board of Directors of the Company be and is hereby approved the Transmission Tariff Petition for the year 2013-14 with necessary modification and Annual Revenue Requirement (ARR) amounting to Rs. 75.35 Cr.(appx).

Resolved further that the Board be and is hereby approved the proposal for approaching to the Hon’ble Meghalaya State Electricity Regulatory Commission for extension of time up to 14th December,2012 for filing the above petition.

Resolved further that the Board of Directors of the Company be and is hereby authorized Shri. Marchborn Marbaniang, Superintending Engineer (T&T), Shillong to sign and submit the Tariff Petition 2013-14 before the Hon’ble Meghalaya State Electricity Regulatory Commission along with applications, affidavits and any other necessary documents as required in this regard time to time for and on behalf of the Company.

Resolved further that the Board of Directors be and is hereby approved the fees of Rs. 1,00,000/- (Rupees One Lac only) for filing the above petition before the said Hon’ble State Regulatory Commission.

CERTIFIED TO BE TRUE COPY
FOR MEGHALAYA POWER TRANSMISSION CORPORATION LTD


Director (Transmission)



मेघालय MEGHALAYA

01AA 226340

BEFORE THE HON'BLE MEGHALAYA STATE ELECTRICITY REGULATORY
COMMISSION

FILE/PETITION NO.

IN THE MATTER OF:

APPROVAL OF ANNUAL REVENUE REQUIREMENT AND TARIFF OF THE
MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED (MePTCL)
WITHIN THE STATE OF MEGHALAYA FOR THE FINANCIAL YEAR 2013-14
UNDER MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION
(DETERMINATION OF TARIFF) REGULATION 2011 AND UNDER SECTION-62
READ WITH SECTION 86 OF THE ELECTRICITY ACT 2003

AND IN THE MATTER OF

MEGHALAYA POWER TRANSMISSION CORPORATION LIMITED; LUMJINGSHAI,
SHILLONG – 793001, MEGHALAYA

PETITIONER



Affidavit verifying the Petition

Shri. Marchborn Marbaniang, aged 48 years, son of (L) N.B. Kharshohnoh, residing
Mithorbah, P.O. Shillong, Shillong-793001, do solemnly affirm and say as follows:-

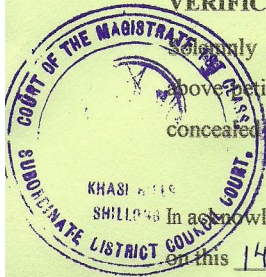
I am working as Superintending Engineer, Transformation & Transmission, office of the Director (Transmission), Shillong Circle, at Meghalaya Power Transmission Corporation Limited (MePTCL), is the petitioner in the above matter and I am duly authorized to make this petition.

That the statement made in reply to the petition herein annexed and enclosed is based on information as derived from the records and I believe them to be true.

VERIFICATION

I solemnly affirm at Shillong on this 14th day of December 2012 that the contents of the above petition are true to my knowledge and no part of it is false and no material has been concealed there from.


In acknowledgement thereof, I swear this affidavit before the Magistrate First Class, Shillong on this 14th day of December 2012

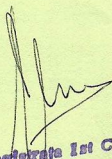


Identified by:

(Marchborn Marbaniang)

Petitioner


(Miss W.B. Khongjee)
Advocate


Magistrate 1st Class,
Subordinate District Council Court
Shillong