Annexed

49

कार्यालय, महालेखाकार (लेखा परीक्षा) मेघालयः शिलाम-793001 OFFICE OF THE ACCOUNTANT GENERAL (AUDIT) MEGHALAYA, SHILLONG - 793 001

Enmil : man/Meghalaya@eag.gov.in Tele No. (0364) 222 4171

0 No. (0364) 222 3494

दिवा क Date 19-06-2015

E5-11/1-22/2014-15/09

The Chairman cum Managing Director, Meghalaya Energy Corporation Limited (McECL), Lum-jingshai, Short Round Road, Shillong-793 001.

Sub.:- Comments of the Comptroller and Auditor General of India under Section 619(4) of the Companies Act, 1956 on the accounts of Meghalaya Energy Corporation Limited for the year ended 31 March 2012.

Sir.

JULIU LE LE LE LE

I am to forward berewith the Comments of the Comptroller and Auditor General of India under Section 619(4) of the Companies Act, 1956 on the accounts of Meghalaya Energy Corporation Limited for the year ended 31 March 2012 for necessary action at your end.

- The date of adoption of the above comments in the Annual General Meeting of the 2. Company may be intimated to this office.
- Five copies of the printed Annual Reports (when ready) may be sent to this office 3. and its date of placing in the State Legislature, as required under Section 619A(2) of the Companies Act, 1956, may also be communicated.
- Receipt of the letter along with enclosures may kindly be acknowledged.

Yours faithfully,

Encl: As stated above.

IMPT.

Deputy Accountant General

Dycao (comp).

Educance copy/PL venty his Pos Disallowed which postitive adjustment in 2018.

B. Put up for info of D/F. (A.B. Sanda pl. Nothing)

21/06/2015.

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 619(4) OF THE COMPANIES ACT, 1956 ON THE ACCOUNTS OF MEGHALAYA ENERGY CORPORATION LTD FOR THE YEAR ENDED 31 MARCH 2012.

The preparation of financial statements of Meglindaya Energy Corporation Ltd., for the year ended 31 March 2012 in accordance with the financial reporting framework prescribed under the Companies Act, 1956 is the responsibility of the management of the Company. The Statutory Auditors appointed by the Companiller and Auditor General of India under Section 619(2) of the Companies Act, 1956 are responsible for expressing opinion on these financial statements under Section 227 of the Companies Act, 1956 based on independent multi-in accordance with the auditing and assurance standards prescribed by their professional body, the Institute of Chartered Accountants of India. This is stated to have been done by them vide their Audit Report dated 18 September 2014.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit under Section 619(3)(b) of the Companies Act, 1956 of the financial statements of Meghalaya Energy Corporation Ltd. for the year ended 31 March 2012. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and selective examination of some of the accounting records. Based on my supplementary audit, I would like to highlight the following significant matters under Section 619(4) of Companies Act, 1956 which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report.

A. Balance Sheet

CUUCLUCE CECE

Equity and Liabilities
 Non-current Liabilities:
 Long-term borrowings (Note No. 5): ₹ 1,240.35 crore

The above includes ₹ 35.83 crore and ₹ 0.05 crore being the capital liabilities and the interest accrued respectively on the loans availed from Rural Electrification Corporation Limited (REC) for implementation of projects under the RGGVY Scheme. As per Clause 1.0 and sub-clause 1.5 of the Tripartite Agreement(August 2005) between REC, Government of Meghalaya (GoM) and the Meghalaya Energy Corporation Limited (MeECL) (erstwhile Meghalaya State Electricity Board), the liability to repay the Joan amount along with the interest and other charges for the Joan availed from REC rests with the GoM. As such, the Joan and interest component of RGGVY Scheme should have been slawly under Receivables from Government.

Consequently, the Section Louis have been overstated by ₹ 35.88 crore, ₹ 45.83 crore (₹ 0.05 crore) and Receivables from Government understated by ₹ 35.88 crore.

In this repard, reference is invited to the Comment No. A.1 of the Comments of the computation and Auditor General of India under Section 619(4) of the Companies Act, 1956 on the Accounts of for the year ended 33 March 2011 wherein though similar comment was made, the company has, however, not complied with the assurance given for carrying our necessary adjustments.

Current Limbilities:

Trade payables (Note No. 9);

Other Current Limbilities (Account Code 46.9); ₹ 100.90 crore

During 2010-11, the Company received an amount of ₹ 1.00 crore from Reliance tierieral Insurance Company Limited towards insurance claim in respect of loss due to fire accident to Unit III of Stage-I Power House. However, the Corporation had included the same in the Current Liabilities instead of adjustment against the related asset/expenditure.

Non adjustment of the above has resulted in overstatement of Current Liabilities and Provisions and Loss for the year by ₹ 1.00 crore each.

In this regard, reference is invited to the Comment No. A.III.1 of the Comments of the Comptroller and Auditor General of India under Section 619(4) of the Companies Act, 1956 on the Accounts of for the year ended 31 March 2011 wherein similar comment was made. The company has, however, not complied with the assurance given for carrying out necessary adjustments.

Assets

COCOCOCOCOCOCA ACTOR ACCOCO

(a). Fixed Assets: ₹ 2,368.01 crore

The above includes ₹ 1.87 crore being the value of Land and Building handed over to the State PWD for construction of 4-laning from Jorabad to Lad Umroi, Umiam. However, the value of compensation received ₹ 0.89 crore was incorrectly treated as Gain on Sale of Fixed Asset (₹ 0.30 crore) and Capital Reserve (₹ 0.59 crore) without adjusting the same with the book value of the assets. This has resulted in overstatement of the above head by ₹ 1.87 crore, Capital Reserve by ₹ 0.59 crore with corresponding understatement of loss by ₹ 1.28 crore respectively.

(b). Tangible assets (Note No. 12): ₹ 280.10 erore

The above includes assets created under the RGGVY Scheme up to March 2011 by the Corporation. As per Clause G of the Tripartite Agreement entered (August 2005) into between,

REC GoAl and the McLCL, GoAl shall be the owner of the assets created on implementation of the individual projective under RUGAY Scheme in the state of Meghalaya.

Thus, depicting and charging of depreciation on assets, created under RGGVY scheme by MeECL, the ownership of which has with the GoM was not correct.

In this regard, reference is invited to the Comment No.A II of the Comments of the Comptrolleg and Auditor General of India under Section 619(4) of the Comptinies Act, 1956 on the Accounts for the year ended 31 March 2011 wherein though similar comment was made, the company has, however, not complied with the assurance given for carrying out necessary adjustments.

(c). Non-current assets

Non-current investments (Note No. 13): ₹ 212.10 crore

The above does not include an amount of ₹ 17.70 crore being the investment made towards equity capital in North East Transmission Company Limited. This has resulted in understatement of Non-current investments – Other investment - Of other entities by ₹ 17.70 crore.

B. Profit and Loss Account

Other Income:

0

Others (Account Code 62,221-62,223); ₹ 12.91 crore

As required under Accounting Standard 13, Gross Income from Investments should be disclosed and the amount of tax deducted at source should be shown under Advance Taxes Paid. The Corporation has neither complied with the provisions of AS-13 nor did the assurance given in respect of Comment No. B (i) of the Comments of the Comptroller and Auditor General of India under Section 619(4) of the Companies Act, 1956 on the Accounts of for the year ended 31 March 2011.

Expenses: ₹ 739.15 erore

(a). The company has not followed the provisions of Accounting Standard 10 relating to accounting of expenditure incurred post commissioning of projects. Consequently the above head of accounts is understated by ₹ 9.25 crore being the wrong capitalisation of proportionate interest payable/paid (₹ 8.61 crore), employee cost (₹ 0.56 crore) and administrative and general expenses (₹ 0.08 crore) in respect of Unit-1 of Myntdu Leshka Hydro Electric Project (MLHEP) which was commissioned in September 2011 and started commercial generation of power from December 2011. This has, therefore, resulted in understatement of Loss for the year by the same amount.

(b). Interest expenses on horrowing (Account flead 78.1, 2 & S); ₹ 120.91 cence

The above does not include ? 0.93 erore being the penal interest payable on State concernment (soms outstanding as on 31 March 2012 due to incorrect application of interest care for delay in repayment of loan/payment interest in prescribed under the Government orders sanctioning the loans. This has, therefore, resulted in understanement of Interest expenses on Indirowing by \$0.93 crore with corresponding understatement of loss for the year by the same amount.

(c). Purchase of Power (Note No. 24): ₹ 431,20 crore

The above is understated by ₹ 41.78 erore being the Surcharge payable to NEEPCO for the outstanding does for Power Porchase up to 2011-12 with corresponding understatement of Loss for the year by the same amount.

(d). Depreciation and amortisation expenses (Note No. 12): ₹ 27.10 crore

The company has not provided depreciation amounting to ₹ 15.10 crore on the assets procured/constructed under the Transmission and Transformation Projects which were completed and commissioned till 31 March 2012. This has resulted in understatement of expenses by ₹ 7.27 crore for the year and prior period expenses by ₹ 7.83 crore with corresponding understatement of loss for the year by the same amount.

(e). Finance Cost (Note No. 26): ₹ 40.29 erore

3

1

2

TO OTTO TOTAL

(i). This includes ₹ 3.02 crore being the interest paid during the year in respect of loan availed for RGGVY Scheme. Since as per Clause 1.0 and sub-clause 1.5 of the Tripartite Agreement, the liability to repay the loan along with the interest and other charges for the loan availed from REC rests with the GoM, it should have been shown as receivable from Government. This has, therefore, resulted in understatement of receivable from Government and overstatement of interest and finance charges as well as the loss for the year by ₹ 3.02 crore.

In this regard, reference is invited to the Comment No. B (ii) of the Comments of the Comptroller and Auditor General of India under Section 619(4) of the Companies Act, 1956 on the Accounts of for the year ended 31 March 2011 wherein though similar comment was made, the company has, however, not complied with the assurance given for carrying out necessary adjustments.

(ii). Other charges (Account Head 78.881-889); ₹ 4.82 erore

The above does not include ₹ 1.35 erore being the short provision of Guarantee Fee payable on the State Government Guaranteed Loans at the rate of 0.5 per cent on the entire

outstanding (Principal + Interest) as on 01 April 2011. This has, therefore, resulted in understatement of loss for the year by ₹ 1.35 erore.

3. Statutory Auditors' Report

A reference is invited to St No. 9 of the Statutory Auditors' Report under 'Payments and remittances to Statutory Authorities' wherein it was indicated that the Company has disputes of statutory dues relating to Income Tax which is pending with the Income Tax Appellate Tribunal. This is factually incorrect as the appeal has already been dismissed (February 2014) by the Tribunal and the Company has already paid ₹ 9.14 errore to the Income Tax Department (₹ 6.10 errore out of the total outstanding demand of ₹ 7.34 errore for assessment year 2004-05 and ₹ 3.04 errore out of the total outstanding demand of ₹ 4.21 errore for assessment year 2009-10).

General

- As per clause 15 of the Meghalaya Electricity Supply (Amendment) Code 2009 read with Section 47 of the Electricity Act, 2003, the Company, being a distribution licensee as defined in the Electricity Act, 2003 is to collect from its consumers, three months' electricity charges as security deposit, and to refund the same at the time of disconnection, alongwith simple interest at a rate equivalent to bank rates prevailing at the time of refund. It is, however, observed that the Company did not collect security deposit from its consumers except for open access charges, and the balance of Security deposit from consumers under the head Non-Current liabilities was ₹ 0.40 crore. The Company, however, should have collected at least ₹ 95.45 crore as security deposit, as per the Supply Code.
- Details of Land owned as fixed assets, Land owned as stock in trade, common points
 (for land held as fixed assets or stock in trade) and specific points (Land development
 on behalf of Government) were not included in the report under section 619(3)(a).
- The Statutory Auditor has not furnished the Compliance Certificate to the report under section 619(3)(a).

For and on behalf of the Comptroller and Auditor General of India.

Place: Shillong

Date: 19th June 2015

(Rajesh Singh)
Accountan General (Audit)