INDIA NON JUDICIAL

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मेघालया MEGHALAYA

SI. Insur Dale

00AA 888836

BEFORE THE HON'BLE MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

FILE/PETITION NO. ...

RUPEES

IN THE MATTER OF:

MULTI YEAR TARIFF FOR FY 2021-22 TO FY 2023-24 & DETERMINATION OF GENERATION TARIFF FOR FY 2021-22 (FOR OLD PLANTS INCLUDING SONAPANI) UNDER THE MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION (MULTI YEAR TARIFF) REGULATIONS, 2014 AND UNDER SECTIONS 62 & 64 READ WITH SECTION 86 OF THE ELCTRICITY ACT, 2003

AND IN THE MATTER OF:

MEGHALAYA POWER GENERATION CORPORATION LIMITED, LUMJINGSHAI SHORT ROUND ROAD, SHILLONG – 793001, MEGHALAYA

PETITIONER

AFFIDAVIT VERIFYING THE PETITION

Shri Amberlight Lyngdoh, aged about 57 years, son/ daughter of (L) H.R. Diengdoh, esiding at MeECL Colony, Umiam, Ri-Bhoi District, and working as Superintending Engineer (PM), in the Office of the Director (Generation), MePGCL, Lumjingshai, Shillong,

having its registered Office at Lum Jingshai, Short Round Road, Shillong do solemnly affirm and state as under:

- 1. That I am the Superintending Engineer (PM), at Meghalaya Power Generation Corporation Limited, the representative of the Petitioner in the above matter and I am duly authorized to make this affidavit.
- 2. That the statement made in the petition herein is based on petitioner company official record maintained in the ordinary course of business and I believe them to be true and correct.
- 3. That the documents attached with this affidavit are legible copies.

DEPONENT

VERIFICATION

Solemnly affirm at Shillong on this $\underline{\mu}^{\pm}$ day of December, 2020 that the contents of the above affidavit are true to my knowledge and belief and no part of it is false and no material has been concealed there from.

DEPON



NELSONOTARY NOTARY East Khasi Hills District Government of Meghalaya

ANNEXURE-A

MEGHALAYA FOWER GENERATION CORPORATION LIMITED

Office of the Company Secretary

Corporate Identification Number: U40101ML2009SGC008392 Registered Office: LumJingshai, Short Round Road, Shillong-793001 Telephone No: 0364-2591074; Fax no: 0364-2590355; Website address: www.meecl.nic.in

ELEVANT EXTRACT OF THE RESOLUTION PAASED BY THE BOARD OF DIRECTORS OF THE MEGHALAYA POWER GENERATION CORPORATION LIMITED PASSED THROUGH CIRCULATION BEARING NO. MePGCL/CS/CR/2013/24 DATED 4TH DECEMBER, 2020

FILING OF MULTI YEAR TARIFF (MYT) PETITIONS FOR OLD STATIONS (INCLUDING SONAPANI), SUBJECT -MYNTDU LESHKA, NEW UMTRU AND LAKROH POWER STATIONS FOR THE 3RD CONTROL PERIOD FY 2021-22 TO FY 2023-24.

Resolved that the Board of Directors hereby approves the Multi Year Tariff Petition(s) for the 3rd Control Period for Financial year 2021-22, 2022-23 and 2023-24 in respect of the power generating stations of the ePGCL with Net Annual Fixed Cost, as mentioned below:

	Net Annual Fixed C	Cost (Amount in Rs. in cro	ore)	
Financial Year	Old Stations including Sonapani	Myntdu Leshka HEP	New Umtru HEP	Lakroh HEP
2021-22	137.60	221.69	116.57	4.20
2022-23	164.85	216.94	113.90	4.35
2023-24	240.71	212.83	111.30	4.42

resolved that the Board of Directors hereby approves the petition for Determination of Generation tariff for be financial year 2021-22 in respect of the power generating stations of the MePGCL with Net Annual Fixed lost, as mentioned below:

and the second	Net A	nnual Fixed Cost (Amou	nt in Rs. in crore)	
	Old Stations including Sonapani	Myntdu Leshka HEP	New Umtru HEP	Lakroh HEP
1	78.45	179.71	103.24	4.20

esolved further that the Board approves Rs. 15,75,100/- (Rupees fifteen lakh seventy five thousand one undred) only as the petition fee for filing the above mentioned Multi Year Tariff Petition(s) before the eghalaya State Electricity Regulatory Commission (MSERC), detailed as below:

(i) Rs. 6,87,100/- for Old stations and Sonapani

T OF THE RESO

- Rs. 4,98,000/- for Myntdu Leshka Hydro Electric Project (ii)
- Rs. 2,40,000/- for New Umtru Hydro Electric Project (iii)
- (iv) Rs. 1,50,000/- for Lakroh Hydro Electric Project

Resolved further that Sri Amberlight Lyngdoh, Superintending Engineer (PM), O/o the Director (Generation) is ereby authorised by the Board to sign, execute and submit the above Multi Year Tariff Petition(s) before the SERC along with applications, affidavits and any other necessary documents, clarifications, replies, changes c. as required in this regard, from time to time, for and on behalf of the Corporation."

> CERTIFIED TO BE TRUE COPY FOR, MEGHALAYA POWER GENERATION CORPORATION LTD

Company Secretary

ANNEXURE - F

SE(M)

To, The Chief Accounts Officer MePGCL, Shillong Date: 27th November, 2020

Reference : ACT/COMP/MePGCL/TP/MYT-2015-16/310/107 dated 27.11.2020 : Work Order for Certification of Capital Cost of Lakroh Mini Hydel Project Subject (1X1.5 MW)

Dear Sir,

With respect to the reference cited above, I am pleased to attach the Certification of Net value of the fixed assets of MePGCL and Old Station as on 31.03.2019.

Also attached is my invoice for the certification work, for your kind perusal.

Thanks and Regards,

Partner

CA Mahendra Jain ^{Partner,} VSVG & Co.

Enclosures:

- 1. Certificate
- 2. Invoice

Copy to:

1. The Superintending Engineer (PM), O/o the Director (Generation), MePGCL, Shillong



401, CA Chambers, 18/12, W.E A., Karol Bagh, New Delhi-110 005 Phone : +91 11 45098125 Telefax : +91 11 28759461 E-mail : vsvgco@yahoo.com Web.: www.vsvgco.icai.org.in

Certificate

Certified that the Net Fixed Asset Valueof Meghalaya Power Generation Corporation Limited as on 31.03.2019 was as follows:

Particulars	Gross Fixed Assets	0	-
	(WITHOUT IND AS ADJUSTMENT)	Accumulated Depreciation (WITHOUT IND AS ADJUSTMENT)	Net Fixed Asset as on 31.03.2019
Land	31,51,44,580	-	31,51,44,580
Building	2,56,89,31,626	48,33,26,247	2,08,56,05,379
Hydraulic Works	10,71,58,28,382	3,76,80,48,686	6,94,77,79,696
Civil Works	1,82,51,57,738	46,47,14,500	1,36,04,43,238
Plant & Equipment	7,77,08,69,735	2,82,00,71,500	4,95,07,98,236
Lines & Cables	12,69,21,196	4,29,38,961	8,39,82,235
Vehicles	. 2,26,71,447	1,62,12,954	64,58,494
Furniture & Fixtures	2,51,59,154	1,58,44,918	93,14,237
Office Equipment	1,94,58,701	1,13,47,630	81,11,071
Assets not in use	15,54,504	-	15,54,504
Total	23,39,16,97,065	7,62,25,05,395	15,76,91,91,669

Note:

- The above chart includes the amount transferred from Meghalaya Energy Corporation Limited, the Holding Company vide notification number Power 79/2009/Pr-1/422 dated 29/04/2015 issued under the Meghalaya Power Sector Transfer Scheme, 2010
- 2. The above value of the assets is as per the historical cost less depreciation standing in the BOD approved books of accounts as on 31st March, 2019 on the basis of which this certificate has been prepared. These assets have not been physically verified by me.
- 3. The depreciation on the above assets has been charged as specified under CERC guidelines followed by the Corporation and not as per the Companies Act.
- 4. The gross fixed assets and depreciation as per the BOD approved statements and as per the books of account do not tally due to IND AS adjustment on the gross value of fixed assets and accumulated depreciation carried over from 01.04.2015. The Net Fixed Assets value as on 31.03.2019 is the same in both.

SHILLONG BRANCH: DGC CROSSROAD, A C LANE, POLICE BAZAR, SHILLONG – 793001



401. CA Chambers, 18/12, W.E.A., Karöl Bagh, New Delhi-110 005 Phone : +91 11 45098125 Telefax : +91 11 28759461 E-mail : vsvgco@yahoo.com Web.: www.vsvgco.icai.org.in

5. The above values of fixed assets are before IND AS adjustment. As such, the gross block of assets and accumulated depreciation figure do not match with audited financials with the same difference.

Certified:

Mahendra Jajisyy & a

Chartered Accountariner Mem No. 224700 Partner, VSVG & Co Firm No - 005100N

^{UDIN:20224700AAAABQ5162} ^{Date: 27th November, 2020}



401, CA Chambers, 18/12, W.E.A., Karol Bagh, New Delhi-110 005 Phone : +91 11 45098125 Telefax : +91 11 28759461 E-mall : vsvgco@yahoo.com Web.: www.vsvgco.icai.org.in

<u>Certificate</u>

Certified that the Net Fixed Asset Valueof Old stations of Meghalaya Power Generation Corporation Limited(Umiam Stage -I,Umiam Stage-II, Umiam Stage-III,Umiam Stage-IV,Umtru Power Station and Sonapani HEP)as on 31.03.2019 was as follows:

Particulars	Gross Fixed Assets (WITHOUT IND AS ADJUSTMENT)	Accumulated Depreciation (WITHOUT IND AS ADJUSTMENT)	Net Fixed Asset as on 31.03.2019
Land	7,20,34,989.94	-	7,20,34,989.94
Building	13,10,45,890.75	10,48,94,890.16	2,61,51,000.59
Hydraulic Works	1,28,68,22,126.95	1,20,17,94,112.27	8,50,28,014.68
Civil Works	25,77,90,193.45	16,85,94,226.90	8,91,95,966.55
Plant & Equipment	2,45,25,09,397.78	1,35,98,54,495.55	1,09,26,54,902.23
Lines & Cables	3,40,86,785.87	2,29,19,587.11	1,11,67,198.76
Vehicles	1,76,38,509.44	1,38,97,663.74	37,40,845.71
Furniture & Fixtures	2,34,87,023.38	1,54,70,488.22	80,16,535.16
Office Equipment	1,74,30,820.08	1,05,05,652.45	69,25,167.63
Total	4,29,28,45,737.64	2,89,79,31,116.39	1,39,49,14,621.25

Note:

- The above chart includes the amount transferred from Meghalaya Energy Corporation Limited, the Holding Company vide notification number Power 79/2009/Pr-1/422 dated 29/04/2015 issued under the Meghalaya Power Sector Transfer Scheme, 2010
- The above value of the assets is as per the historical cost less depreciation standing in the BOD approved books of accounts as on 31st March, 2019 on the basis of which this certificate has been prepared. These assets have not been physically verified by me.
- 3. The depreciation on the above assets has been charged as specified under CERC guidelines followed by the Corporation and not as per the Companies Act.
- 4. The gross fixed assets and depreciation as per the BOD approved statements and as per the books of account do not tally due to IND AS adjustment on the gross value of fixed assets and accumulated depreciation carried over from 01.04.2015. The Net Fixed Assets value as on 31.03.2019 is the same in both.



 The above values of fixed assets are before IND AS adjustment. As such, the gross block of assets and accumulated depreciation figure do not match with audited financials with the same difference.

Certified:

Nahendra Jail Con VSVG 8 7.0. Partner

Darterels Accountant-Men No. 224780 Patner, 15VG & Co Firm No - 005100N

UDN: 20224700AAAABP2011 Date: 27th November, 2020

SHILLONG BRANCH: DGC CROSSROAD, A C LANE, POLICE BAZAR, SHILLONG – 793001

TOTAL ASSETS OF MePGCL For FY 2018-19 (Without incorporation of Ind AS Adjustment)

					. MePG	CL					
			GROSS	BLOCK							
		As at 31.03.2018	Addition during the	Deduction during			ACCUMULATED D			NET BL	ОСК
Asset Group	Account Code	AS at 51.05.2016	year	the year	As at 31.03.19	As at 31.03.2018	Depreciation during	Adjustment or	As at 31.03.19	As at 31.03.2018	As at 31.03.19
N	10.1	31,10,50,601	40,93,979		31,51,44,580		the year	Deduction			
1 Land & Land Rights	10.2	2,54,64,45,848	2,25,47,885	62,108	2,56,89,31,626	39,98,42,858			-	31,10,50,601	31,51,44,580
autdin PS	10.3	10,62,47,45,231	9,37,95,759	27,12,608	10,71,58,28,382	3,25,32,95,865	8,34,93,529	(10,140)	48,33,26,247	2,14,66,02,990	2,08,56,05,379
Undraulic Works	10.4	1,80,24,55,439	2,31,77,983	4,75,684	1,82,51,57,738	40,48,96,939	31,33,37,000	(5,84,838)	3,76,80,48,686	7,37,14,49,366	6,94,77,79,696
other Civil WORKS	10.5	7,67,32,78,274	9,82,47,203	6,55,742	7,77,08,69,735	2,42,84,58,311	5,98,50,661	(33,100)	46,47,14,500	1,39,75,58,501	1,36,04,43,238
A Machinery		11,16,14,752	1,53,06,444	0,00,111	12,69,21,196		39,17,50,607	(1,37,418)	2,82,00,71,500	5,24,48,19,963	4,95,07,98,236 8,39,82,235
Flant & Modern Lines & Cable Network	10.0	2,26,71,447	2,00,00,111		2,26,71,447	3,78,74,874	50,64,087		4,29,38,961	7,37,39,879	64,58,494
- highings		2,50,36,883	8,90,027	7,67,756		1,51,56,236	10,56,718		1,62,12,954	75,15,212	93,14,237
s Furniture & Fixtures	10.8			7,07,750	2,51,59,154	1,45,01,801	13,43,117		1,58,44,918	1,05,35,082 88,93,300	81,11,071
Inffice Equipment	10.9	1,90,88,444	3,70,257		1,94,58,701	1,01,95,144	11,52,485		1,13,47,630		15,54,504
Asset not in use	16	15,54,504			. 15,54,504				-	15,54,504	
		23,13,79,41,425	25,84,29,538	46,73,898	23,39,16,97,065	6,56,42,22,027	1,05,90,48,864	(7,65,496)	7,62,25,05,395	16,57,37,19,398	15,76,91,91,669
TOTAL Total excluding Asset not i	n use	23,13,63,86,921	25,84,29,538	46,73,898	23,39,01,42,561	6,56,42,22,027	1,05,90,48,864	(7,65,496)	7,62,25,05,395	16,57,21,64,894	15,76,76,37,165
Total exclouning Association							Contraction of the				

HS Senior Accounts Officer, MeECL, Shillong.

Partner

1

r Station and Sonanani HEDI	Net Fixed Asset (as on 21 2 2010)	(GTO7'C'TC IIO CD 10000 pow	7,20,34,989.94	2,61,51,000.59	8 50 78 01 A 68	00.410,01,00,0	8,91,95,966.55	1 00 JE FA 00 J	±,03,20,34,302.23	1.11.67 198 76		37,40,845.71	80 16 535 16	DT.CCC,OT,OD	69,25,167.63	1 30 A0 1A 671 7E	C7.T70,44,04,40
<mark></mark>	Accumulated Depreciation			10,48,94,890.16	1,20,17,94,112.27	16 PE 01 776 00	TU,03,34,220.3U	. 1,35,98,54,495,55		2,29,19,58/.11	1 38 07 663 74	4/.000//С/0С/т	1,54,70,488.22		C4.2CU,CU,CU,L	2,89,79,31,116.39	
0 - I	VI USA FIXED ASSET (as ON 31.3.2019)	7,20,34,989.94	13 10 45 890 75		т, 28, 08, 22, 126.95	25.77.90.193.45		2,45,25,09,397.78	3 AD 86 70F 07	10.001,00,04,0	1.76.38.509.44		2,34,81,U23.38	1.74.30.820 08		4,29,28,45,737.64	
Old station(Umiam Particulars		railu	Building	Hvdraulic Works		CIVII WORKS	Plant & Equinment		Lines & Cables		Venicles	Furniture & Fixtures		Office Equipment	Total	10141	

Hours Officer, MeECL, Shillong.

w Partner Park & Park & Park

			_	-	Т	_	L.,	J.	0	1	<u></u>	~	Īr	<u>.</u>	4	0	5	∞	4
		Old Station		E=E_D		7,20,34,989.94	13 10 45 890 75		1,28,08,22,126.95	75 77 00 57 30	H.CET,UE,11,02	2.45.25.09.397.78	2 VU 86 705 07		1, / b, 38, 509.44	02 2CU 28 VE C	C.C20, 10, FC, 2	1,74,30,820.08	4,29,28,45,737.64
	MePGCL GFA before Ind	AS Adjustment		ш	20 0L1 11 11 LC	P2.9/2,44,1C,1C	2,56,89,31,625,60	C1 C0C 0C 03 12 U1	CT.20C'02'0C'T /'NT	1 87 51 57 738 30	10:00 1' 10'TO'TO'T	7,77,08,69,735.45	17 69 21 196 30		7,20,11,44,L	7 51 59 154 38		1,94,58,/U1.U8	23,39,01,42,560.71
	and the second s	Total		D=A+B+C	24 31 09 590 00	00.000000000000000000000000000000000000	2,43,78,85,734.85	9 42 90 06 255 18	01.0010000010.00	1.56.73.67.544.94		731,83,60,337.6/	9.28.34.410.43	EU 37 038 00	00.000/20/00	16.72.131.00		00.100/12,02	22,33,40,872.50 19,09,72,96,823.07
KROH		Lakroh w.e.f	ATOT INIBIA	U	27.499.00		15.288,14,62,2	9,35,39,408.13		1,73,40,005.00		00.026,66,20,1	1,14,76,724.00			1,15,684.00	00 062 66		22,33,40,872.50
NUHEP and LA		NUHEP w.e.f July 2017 to 2018-19		0	40,66,480.00	00 013 30 30 10	AC'ATO'07'00'+C	3,10,63,23,079.92		32,37,81,446.05	1 59 90 13 380 70	C7.000'07'00'00'7	3,56,48,382.15	3.90.639.00		7,67,756.00	1 84 774 00	0011111011	6,01,88,02,556.80
Assets of MLHEP, NUHEP and LAKROH	MILLED F	2012-13 to 2018-19	Δ		23,90,15,611.00	1 46 67 11 730 NO	10.002/11/000011	6,22,91,43,767.13		1,22,62,46,093.89	3 64 10 87 079 38		4,57,09,304.28	46,42,299.00		/,88,691.00	18.09.368.00	para ala ala a	12,85,51,53,393.77
		Particulars			rand	Building	0	Hydraulic Works	Civil Worler	CIVIL WULKS	Plant & Equipment		Lines & Cables	Vehicles		FULLITURE & FIXTURES	Office Equipment		
		A/C Code		101.00	YYT'NT	10.2xx		10.3XX	10 1 ~~	YY+-01	10.5xx		10.6xx	10.7xx	10 0	XXO'NT	10.9xx	-	lotal

1

1	Old Station	E=F-D		10.48.94.890.16	1,20,17,94,112,27	16.85.94.226.90	1,35,98,54,495,55	2,29,19,587.11	1,38,97,663.74	1,54,70,488.22	1,05,05,652.45	2,89,79,31,116.39
MePGCL Accumulated	Depreciation before Ind AS Adjustment	ш		48,33,26,246.66	3,76,80,48,686.19	46,47,14,500.45	2,82,00,71,499.76	4,29,38,961.00	1,62,12,953.78	1,58,44,917.65	1,13,47,629.95	7,62,25,05,395.44
	Total	D=A+B+C	1	37,84,31,356.50	2,56,62,54,573.92	29,61,20,273.54	1,46,02,17,004.21	2,00,19,373.89	23,15,290.05	3,74,429.43	8,41,977.50	4,72,45,74,279.04
AKROH	Lakroh w.e.f March 2019	U		62,758.28	4,11,573.39	48,263.01	3,44,343.68	50,497.59	-	610.23	177.97	9,18,224.16
EP, NUHEP and I	NUHEP w.e.f July 2017 to 2018-19	8		5,54,47,225.90	28,70,09,589.31	1,87,16,575.10	14,77,38,441.02	32,93,910.51	64,943.74	48,598.95	21,825.19	51,23,41,109.72
Depreciation of MLHEP, NUHEP and LAKROH	MLHEP w.e.f 2012-13 to 2018-19	A		32,29,21,372.32	2,27,88,33,411.22	27,73,55,435.43	1,31,21,34,219.51	1,66,74,965.80	22,50,346.31	3,25,220.24	8,19,974.33	4,21,13,14,945.17
Depre	Particulars		Land	Building	Hydraulic Works	Civil Works	Plant & Equipment	Lines & Cables	Vehicles	Furniture & Fixtures	Office Equipment	
	A/C Code		10.1xx	10.2xx	10.3xx	10.4xx	10.5xx	10.6xx	10.7××	10.8xx	10.9xx	Total

n'n

A/C Code 10.1xx 10.2xx 10.3xx 10.4xx 10.5xx 10.5xx	Net Fixed Particulars 201: Particulars 201: Land 1 Land 1 Hydraulic Works 3 Civil Works 3 Civil Works 3 Plant & Equipment 2 Unnes & Cables 2 Vehicles 2	xed Assets of ML MLHEP w.e.f 2012-13 to 2018-19 A 23,90,15,611.00 1,14,37,89,857.77 3,95,03,10,355.91 94,88,90,558,46 2,32,89,52,809.87 2,90,34,338,48 2,391,952,69	Assets of MLHEP, NUHEP and LAKROH MLHEP, NUHEP and LAKROH MLHEP w.e.f NUHEP w.e.f July Lakroh w.e. 2-13 to 2018-19 2017 to 2018-19 March 2019 2-13 to 2018-19 2017 to 2018-19 March 2019 2-23,90,15,611.00 B C 2,390,15,611.00 40,66,480.00 27,499 2,14,37,89,857.77 89,31,79,393.49 2,74,85,127 3,95,03,10,355.91 2,81,93,13,490.61 9,31,27,834 2,32,89,52,809.87 1,45,12,74,939.27 7,79,15,584 2,391,332.48 3,25,64,71.64 1,14,26,226 2,901,342.81 3,25,695.27 3,25,695.27	d LAKROH Lakroh w.e.f March 2019 C 27,499.00 2,24,85,127.09 9,31,27,834.74 1,72,91,75,584.32 7,79,15,584.32 1,14,26,226.41	Total D=A+B+C D=A+B+C 24,31,09,590.00 2,05,94,54,378.35 6,86,27,51,681.26 6,86,27,51,681.26 1,27,12,47,271.40 3,85,81,43,333.46 7,28,15,036.54 7,28,15,036.54	MePGCL Net Fixed Assets before Ind AS Adjustment E 31,51,44,579.94 2,08,56,05,378,94 6,94,77,79,695.94 1,36,04,43,237.94 4,95,07,98,235.69 8,39,82,235.30 64,58,493.66	Old Station F=E-D 7,20,34,989.94 7,20,34,989.94 2,61,51,000.59 8,50,28,014.68 8,91,95,966.55 1,11,67,198.76 37,40,845.71
10.8xx	Furniture & Fixtures	4,63,470.76	7,19,157.05	1,15,073.77	12,97,701.57 11 R5 903 50	93,14,236.73 81.11.071.13	80,16,535.16 69,25,167.63
10.9xx Total	Office Equipment	9,89,393.67 8,64,38,38,448.60	1,62,948.81 5,50,64,61,447.08	22,24,	14,37,27,22,544.03	15,76,76,37,165.27	1,39,49,14,621.25
						15,76,91,91,669.41	



Sentor Accounts Officer, MoECL, Shillong.

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CORPORATION -

MANNEXWRE -G

Resolved further that the Board of Directors hereby approved the additional financial involvement of around Rs.87/- lakh (Rupees eighty seven lakh) only per month, on account of this 5% enhancement in the rate of Dearness Allowance.

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Dulabour

2019

Resolved further that the fraction of '0.76' is to be carried over to the next period for the calculation of Dearness Allowance."

5. APPROVAL FOR REVISION OF PAY, 2020

REECH BOD

With due approval of CMD, the Company Secretary explained the agenda before the Board as placed from the Corporate Affairs. It was informed that the Board of Directors, MeECL vide Resolution No.8 dated 16th May, 2019 constituted the MeECL Pay Committee for Revision of Pay Scales and allowances for its employees effective from 01.01.2020 with the following Terms of Reference:-

- i. To examine and suggest the required pay structure of different classes of employees of the Corporation w.e.f 1.1.2020 keeping in view the conditions of service, duties and responsibilities assigned to their posts.
- ii. To review the existing allowances, amenities and facilities admissible to the employees of the Corporation such as Special Pay, Medical Benefits, Leave Travelling Concession, Compensation, Honorarium, Electricity Allowance, House Rent Allowance, Hill Allowance, Winter Allowance, Travelling Allowance /Risk Allowance, etc. admissible to the employees of the Corporation.
- iii. To review the classification and gradation of services for the purpose of Travelling Allowance/Daily Allowance, Medical Allowance and Medical Reimbursement/Hospital Accommodation.
- iv. To review the pensionary benefits/retirement benefits.
- v. To assess the anomalies, if any of the last pay revision for necessary rectification, etc.
- vi. To examine any other connected or incidental matter which may be referred to it by the Corporation.
- vii. To make recommendations on the above having regard to the present financial position of MeECL and its subsidiaries as well as directions of the MSERC on the matter, if any.

The Pay Committee submitted its Report on 22.10.2019 to the Chairman-Cum-Managing Director MeECI

The salient features of the Report are as under:-

1. <u>The Principle of Pay fixation and Pay determination</u>: The existing pay structure of the MeECL was made effective from 01.01.2015 as per the recommendations of the Pay Committee constituted by the Board of Directors. As per the recommendations of agreement, the next Revision of Pay is due from 01.01.2020. terms and conditions of agreement, the next Revision of Pay is due from 01.01.2020. Taking__into_considerations. Commissions, the Committee has adopted the Avkrovd formula to determine the family

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consumption needs and to obtain an estimation of such family consumption need the basis of the calculations compiled by the Director of Economics & Statistics Government of Meghalaya whereby the minimum livelihood cost for a single worker including his/her spouse and 2 (two) children below the age of 14 years, estimated as 1PCU + 0.8PCU + 2 x 0.6PCU = 3PCUs as on 31.05.2019 has been made. Accordingly, a Multiplying Factor of 1.61 has been recommended.

- The Principle of Pay fixation of Allowances: The Committee has projected Dearness Allowance (DA) at 26% as on 01.01.2020 with the existing DA as on 01.07.2019 being 24% i.e. (24% + 2%=26%). On this basis, the Committee has recommended a Factor of 1.26 for all Allowances except Electricity Allowance.
- (a) <u>Composite Compensatory Allowance</u>: The Committee has recommended merger of Hill Compensatory Allowance and Winter Allowance which shall be renamed as 'Composite Compensatory Allowance for difficult areas' @ Rs.900/- per month for all employees of the Corporation
- (b) <u>Electricity Allowance</u>: The Committee has recommended that the existing methodology of granting Electricity benefit be maintained and date of granting the revised rate based on the revised tariff be made applicable with effect from 01.01.2020.
- (c) <u>Abolition of Survey and Investigation Allowance</u>: The Committee recommended discontinuance of Survey and Investigation Allowance since officers and staff posted in survey and investigation circles and divisions are assigned and performing duties which are in the normal course of the job allocation.
- 3. <u>Financial Benefit</u>: On the basis of the Multiplying Factor of 1.61, the financial benefit is 35%.

4. Weightage increment for completed years of service:

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The Committee recommends that, in accordance with the prevailing practice, after the fixation of pay in the proposed scale(s), weightage for the past service may be allowed so that employees with long tenure of service are not deprived of real benefits vis-à-vis their juniors. The Committee, therefore, recommended the following principle for the purpose.

		e for the purpose:
	No. of Completed Years of service	No. of Advance Increment (s)
		admissible as weightage for
	(i) Corporation employees in the time scale the	past service
-		
	(and above,	1 (One) Increment
;	(ii) Corporation employees in the time scale the	2 (Two) Increments
	maximum of which is Rs. 1,12,200/- p.m. and below:-	
	below:-	•
'S	For 10 (ten) completed years of service and more but less	1 (One) Increment
	For 15 (fifteen) completed years of service and above	2 (Two) Increments
55		

Corporation employees in the time scale the maximum of which is Rs. 1,24,000/- p.m. and above:-10 (ten) completed years of service but less than 20 years. 20 (twenty) completed years of service and above.

1 (One) Increment 2 (Two) Increments

CHAIRMAN'S

However, considering the proposed revised scales of pay, the Committee is of the mion that the possibility of juniors drawing higher salaries then their seniors-will-become note and so recommends to the Management to review the entire matter of granting eshtage increments to its employees. In the event that such rare instances should arise, the atter can be addressed on merits as per the already existing procedure of equalization and tified accordingly.

Pension and other retirement benefits: The Committee has recommended that ceiling on DCRG be enhanced from the existing Rs.10,00,000/- (Rupees ten lakh) to Rs.14,00,000/- (Rupees fourteen lakh).

Annual Increment : The Committee has recommended adoption of the Central and State Government pattern of granting increment @ 3% per annum whereby there shall be 2(two) dates for granting annual increment in the Revised Pay Structure, viz. 1st January and 1 July of each Calendar year.

Miscellaneous Recommendations:

Fitment/Re-fitment of the posts of Electricians, Mechanics, Welders, Fitters and Plumbers:

The Committee observed that the anomaly has arisen due to the advertisement floated in February 2004 vide. Advertisement No. PER/Recruitment/22/2003/105 dated 20th February 2004 whereby the aforesaid posts were prescribed a lower pay scale vis-a-vis the Engineering Subordinate-III in spite of them being ITI Certificate Holders in their respective trades. However, the Committee also noted that this anomaly was to a certain extent rectified in 2013 vide O.O. No. MeECL/PB/225/2011/Pt-I/88 dated 24.09.2013. Having regard to the Pay Scales prescribed for the Engineering Subordinate-III and the Electricians, Mechanics, Welders & Fitters, the Committee recommends that, the qualifying criteria being the same, it would be fair and justified that there should be parity of Pay Scales of the aforesaid mentioned posts.

(b) <u>Merger of the posts of Junior Assistant and Senior Assistant</u>: The Committee has recommended that the posts of Junior Assistant and Senior Assistant be merged as in the case in the Accounts Wing thereby the post of Junior Assistant will stand abolished and the present incumbents of the post of Junior Assistant be re-designated as Senior Assistants and be allowed to switch over to the Pay Scale of the post of Senior Assistant.

The Committee while recommending parity has proposed to the Management to take able decision as it is a policy matter and other ramifications of parity may be considered.

<u>Financial Implication</u>: The total financial implication per month to implement the Revision of Pay according to the recommendations of the Pay Committee is as under:-

EXISTING:

NO		·	
	Particulars	Amountfindakt	S)
	Existing Pay as on 31.08,2019	1087.90	3.7

1	2	Existing DA as on 31.08.2019
	3	Existing OA as on 31.08.2019
	4	Existing Pension as on 31.08.2019
	5	Existing CPS (Employer's contribution) as on 31.08.2019
	6	TOTAL (A)
		Note: 1. Total Number of Employees - 3180
		2. Total Number of Pensioners - 3478

	REVISED	
SI Nó.	Particulars -	
-	Revised Pay as on 01.01.2020	Amount(In Lak
7	Revised DA as on 01.01.2020	1751.52
(1)	Revised OA as on 01.01.2020	0
4	Revised Pension as on 01.01.2020	261.15
-[-]-	Revised CPS (Employer's contribution) as on 01.01.2020	921.61
¢ .	TOTAL (B)	34.23
·		2968.51

Total Financial Implication (B-A) = 631.09 (in Lakhs), the implication does not include the inancial burden due to the annual increment @ 3% p.a.

he matter was elaborately discussed and the following issues were mentioned by the Boar i)

- The Company Secretary informed the Board that the finalization of Revision of Pay, 202 before the effective date i.e 1.1. 2020 will help the Corporations to incorporate the additional cost in the tariff petition for FY 2020-21 and the same will avoid the payment
- of Arrear on ROP as was happened in earlier ROP.
- ii) Sri R. V. Warjri, Director enquired about the possible increase in tariff due to the enhancement of employees Cost. He also enquired about the past trend of increase tariff by MSERC in such situations. It was confirmed that there will be around 84 increase in Distribution Tariff in case of full cost of ROP, 2020 pass through the tariff was also informed that last tariff increase was around 3%. Sri Warjri raised the issue regarding the payment capacity of the Corporation to implement the enhancement of employees and pensioners liability and also advise the management to ensure that the employees shall extend better service inconsonance to the increase of employee

The Board after discussion passed the following resolutions:

"Resolved that the Board approved Revision of Pay (ROP), 2020 of MeECL to be ^{effedi} from 1st January, 2020 subject to the following decisions:

1) Under SI No. 2.4 Weightage increment for completed years of service, the BOR decided to discontinue the are junior decided to discontinue the same and in case of any anomaly arising where junio drawing higher splant drawing higher salaries then their seniors then such matters shall be placed before the Management to read the Management to review the entire matter of granting weightage increments¹⁰ employees. In the outer of granting weightage increment⁵¹⁰ employees. In the event that such rare instances should arise, the matter can addressed on merits and addressed on merits addressed on mer addressed on merits as per the already existing procedure of equalization rectified accordingly.

- CHAIRMAN'S INITIALS
- 2) Under SI No. 2.5 _Fitment / Re-fitment of the posts of i) Electricians, Mechanism Welders, Fitters, Plumbers and ii) Junior Assistant Corporate Affairs vis

Divisional Accountants, It was decided that that further review shall be done from the Corporate Affairs, in this regard.

3) Under SI. No. 7.3 Ex - Gratia Payment, the Board decided for changing the nomenclature 'Ex-gratia' with a suitable name as the benefit is provided for both natural death and unnatural death of employees.

Resolved further that the Chairman-Cum-Managing Director be and is hereby authorised to issue necessary orders, in this regard.

6. <u>CONSIDERATION FOR OPENING OF A DESIGNATED SAVING BANK ACCOUNT FOR EASING</u> <u>PAYMENT OF STATUARY FEE FOR ONLINE FILING OF FORMS WITH THE MINISTRY OF</u> <u>CORPORATE AFFAIRS.</u>

The Company Secretary informed the Board that to comply with the Companies Act, 2013, the undersigned office is doing online filing of different e-forms for MeECL and its three subsidiary companies namely MePGCL, MePDCL and MePTCL with the Registrar of Companies (ROC)/Central Government, from time to time, regarding appointment & Cessation of Director, Creation of Charge, allotment of securities, appointment of Statutory Auditors/Cost Auditors, filing of Annual Accounts, Annual Return, filing of Cost Audit Report, registration of Board Resolutions etc.

The aforesaid online filing of forms with the ROC is possible only with the online banking facility. Hence, in absence of such designated bank account, the funds are deposited by the Accounts Department to the personnel bank account of Sr. Assistant in the office of Company Secretary for making online payment of statutory fee to the ROC.

At present, there is a procedure wherein a request for allotment of funds/special imprest is made to the Accounts Department from the undersigned office based on the tentative fees and subsequently after receiving the funds, the forms are being filed with the ROC. There is a standing direction of the Chairman-cum-Managing Director for allotment of funds to the undersigned office for doing online filing of different e-forms with the ROC.

However, it is experienced that due to longer time involved on receipt of funds from the Accounts department, there is delay in filing of forms which attracts imposition of heavy fine on the Corporation and also it becomes difficult in doing urgent filing of forms like creation of charge etc. for availing sanctioned loans from the financial institutions.

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Time to time the office of the Company Secretary has to do urgent e-filing with the Registrar of Companies by making payment from own personal accounts in order to avoid penalty or noncompliance due to delay in receipt of funds from the Accounts Department.

Further, this is to mention that there is always a delay in getting the reimbursements of the amount spend for doing the above urgent e-filings from the Accounts Department.

To remove the aforesaid difficulties, opening of a designed bank account of the Corporation for ROC e-filing may be considered which will help the Corporations in following matters:

 i) To avoid longer time involved in making requisition to the Accounts Department for allotment of funds and receipt of funds thereof.

i) Ease modoing immediate e filing of urgent forms with the Registrary

Companies/Central Government in certain cases like creation of charge etc.

iii)-Better transparency and prompt verification

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rachuncation Number: Lucion Marca

Name of the Hydro Generating Station: Umiam Stage-I Power Station DETAILS OF COD, TYPE OF HYDRO STATIONS, NORMATIVE ANNUAL PLAN

Format-HG1

	D. 52 00 10 % 0 1		CONCAN	NUAL PLANT, A	VALLAD	station		ronnat.
	SL NO DESCRIPTION	UNI	T	ED FOR TARIEF	VAILABILITY FA	CTOR (NAPAF) &	OTHER NORMAN	
			2018-19	2019-20	CALCULATION		- MER NORMAT	IVE PARAMETE
	Installed Capacity		UNCTOAL) (PROJECTI	×020-21	2021-22	2022.22	
	2 Free Power to Home State	MW	36		D) (PROJECTE	D) (PROJECTED) (PROJECTED	2023-24
	2 Picer en	. %	N.A	36	36	and the second data and the se	TROJECTED	(PROJECTE
	100000000000000000000000000000000000000			N.A	N.A	36	36	36
	3 Date of Commercial Opera	tion				N.A	N.A.	N.A
1	Unit - I	-						
t	Unit - II		1965	1965			ŀ	
F	Unit - III		1965	1965	1965	1965	1965	1965
1	Unit - IV		1965	1965	1965	1965	1965	1965
-	a Type of Station		1965	1965	1965	1965	1965	1965
-	Surface/Underground		-	1505	1965	1965	1965	1965
	Purely ROR/Pondage/Storag		SURFACE	SURFACE		-	-	1505
	i sici i si	e -	STORAGE	STORAGE	SURFACE	SURFACE	SURFACE	SURFACE
	Peaking/Non Peaking			STORIGE	STORAGE	STORAGE	STORAGE	STORAGE
	Peaking/Non Peaking		NON PEAKING	NON DEAKING	NON PEAKING			
				INON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING
	No. of hours Peaking	-	NOT	NOT				
			APPLICABLE		NOT	NOT	NOT	NOT
	Overload Capacity (MW) &	-	NIL	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE
	period	1	INIL	NIL	NIL	NIL	NIL	NIL
5		-						
	Rotating exciters on Generato	r -	Rotating	-	-	-	-	-
				Rotating	Rotating	Rotating	Rotating	Rotating
			exciters on	exciters on	exciters on	exciters on	exciters on	exciters on
_	1		Generator	Generator	Generator	Generator	Generator	Generator
	Static excitation	-	N.A	N.A	N.A	N.A	N.A	
	Design Energy (Annual)	Gwh	116.00	116.00	116.00	116.00	116.00	N.A
	Auxiliary consumption	%	1.2	1.2	1.2	1.2	1.2	116.00
1	ncluding Transformation					1.2	1.2	1.2
14	osses							
h	formative Plant Availability	%	59.83	59.83	59.83	59.83	59.83	59.83
Fi	actor (NAPAF)					55.05	55.05	35.63
M	laintenance spares for WC	Rs. Lakh						
Re	ceivable for WC	Rs. Lakh						
-	se rate on return on equity	%						
	service on return on equity	~						
Tan	rate +2	%			1			
		%						
	ne lending rate of SBI as on	70						
11.0	04.13							

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Name of the Hydro Generating Station: Umiam Stage-II Power Station

LACTAL	LS OF COD, TYPE OF HYDRO	STATIONS, N	he Hydro Genera ORMATIVE ANNU		in an a stage-il Po	wer Station		
DEIA	LS OF COD, TYPE OF HYDRO		CONSIDERED	FOR TARIFF CA		DR (NAPAF) & OT	HER NORMATIVE	PARAMETERS
SL NO	DESCRIPTION	UNIT	2018-19	2019-20	2020-21			
52.00			(ACTUAL)	(PROJECTED)	(PROJECTED)	2021-22	2022-23	2023-24
	nstalled Capacity				(FRQJECTED)	(PROJECTED)	(PROJECTED)	(PROJECTED)
1 r	ree Power to Home State	MW	20	20	20	20	20	
2 F1	ree Power to Home State	%	NIL	NIL	NIL	NIL	NIL	20
3 D	ate of Commercial Operation	1 -	-	-	-	-	-	NIL -
	nit – I	-	1970	1970	1970	1070		
Ur	nit – II	-	1970	1970	1970	1970	1970	1970
4 Ty	pe of Station	-	-	1570	1970	1970	1970	1970
. Sui	rface/Underground	-	SURFACE	SURFACE	SURFACE		-	-
Pul	rely ROR/Pondage/Storage	-	Pondage	Pondage		SURFACE	SURFACE	SURFACE
			, onduge	ronuage	Pondage	Pondage	Pondage	Pondage
Pea	aking/Non Peaking	-	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING
	of hours Peaking	-	-	-			-	-
Ove peri	erload Capacity (MW) &	-	NIL	NIL	NIL	NIL	NIL	NIL
	e of Excitation	-	-	-	-		-	-
	ating exciters on Generator	-	ROTATING	ROTATING	ROTATING	ROTATING	ROTATING	ROTATING
liote			EXCITERS ON	EXCITERS ON	EXCITERS ON	EXCITERS ON	EXCITERS ON	EXCITERS ON
			GENERATOR	GENERATOR	GENERATOR	GENERATOR	GENERATOR	GENERATOR
Statio	c excitation	-	NA	NA	NA	NA	NA	NA
Desig	n Energy (Annual)	Gwh	46.00	46.00	46.00	46.00	46.00	46.00
Auxili	ary consumption ling Transformation	%	1.20	1.20	1.20	1.20	1.20	1.20
Norma	ative Plant Availability (NAPAF)	%	85.00	85.00	85.00	85.00	85.00	85.00
	enance spares for WC	Rs. Lakh				×		
Receiva	able for WC	Rs. Lakh						
	te on return on equity	%						
ax rate	2 +2	%						
	ending rate of SBI as on 013	%						

Name of the Hydro Generating Station: Umiam Stage-III Power Station

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p D	_{ETAILS} OF COD, TYPE OF HYDRC	Name of th STATIONS, NO	ie Hydro Genera DRMATIVE ANNU CONSIDEREI	ting Station: Um JAL PLANT, AVA D FOR TARIFF CA		ower Station OR (NAPAF) & OT	THER NORMATIV	Format-HG E PARAMETERS
SL I		UNIT	2018-19 (ACTUAL)	2019-20 (PROJECTED)	2020-21	2021-22 (PROJECTED)	2022-23 (PROJECTED)	2023-24 (PROJECTED)
1	Installed Capacity	MW	60	60	60			
2	Free Power to Home State	%	NIL	NIL	NIL	60	60	60
3	Date of Commercial Operatio	- ni				NIL	NIL	NIL
	Unit – I	-	1979	1979	1979	1070		
	Unit – II	-	1979	1979		1979	1979	1979
4	Type of Station	-	-	1575	1979	1979	1979	1979
-	Surface/Underground	-	SURFACE	SURFACE	-	-	-	-
	Purely ROR/Pondage/Storage	-	PONDAGE	PONDAGE	SURFACE PONDAGE	SURFACE PONDAGE	SURFACE PONDAGE	SURFACE PONDAGE
	Peaking/Non Peaking	-	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKIN
	No. of hours Peaking	-	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT	NOT	NOT
	Overload Capacity (MW) & period	-	NIL	NIL	NIL	NIL	APPLICABLE NIL	APPLICABL NIL
5 1	Type of Excitation	-	-					
R	Rotating exciters on Generator	-	Rotating	Rotating	Rotating		Pototing	
			exciters on	exciters on	0	Rotating	Rotating	Rotating
			Generator	Generator	exciters on Generator	exciters on Generator	exciters on Generator	exciters or Generator
St	atic excitation	-	NA	NA	NA	NA	NA	NA
De	esign Energy (Annual)	Gwh	139.00	139.00	139.00	139.00	139.00	139.00
inc Ios		%	1.20	1.20	1.20	1.20	1.20	1.20
	rmative Plant Availability tor (NAPAF)	%	63.67	63.67	63.67	63.67	63.67	63.67
Mai	intenance spares for WC	Rs. Lakh						
Rece	eivable for WC	Rs. Lakh						
	e rate on return on equity	%						
Taxr	ate+2	%						
Prime	e lending rate of SBI as on 1.2013	%						

Name of the Hydro Generating Station: Umiam Stage-IV Power Station

Format-HG1

DETAILS OF COD, TYPE OF HYDRO STATIONS, NORMATIVE ANNUAL PLANT, AVAILABILITY FACTOR (NAPAF) & OTHER NORMATIVE PARAMETERS

	DET			CONSIDERE	D FOR TARIFF C	ALCULATION		THER NORMATIN	E PARAMETERS
	SL NO		UNIT	2018-19 (ACTUAL)	2019-20 (PROJECTED	2020-21	2021-22 (PROJECTED)	2022-23 (PROJECTED)	2023-24
	-	Installed Capacity	MW	60	60	60			(PROJECTED)
	-	Power to Home State	%	NIL	NIL		60	60	60
ł	2 3	Date of Commercial Operation	n -	-	-	NIL 	NIL -	NIL -	NIL
		Jnit – I	-	1992	1992				
L		Jnit – II	-	1992		1992	1992	1992	1992
F	-	Type of Station	-		1992	1992	1992	1992	1992
L	4 1	urface/Underground	-	SURFACE	-	-	-	-	-
F		urely ROR/Pondage/Storage	-	PONDAGE	SURFACE PONDAGE	SURFACE PONDAGE	SURFACE PONDAGE	SURFACE PONDAGE	SURFACE PONDAGE
-	Pe	eaking/Non Peaking	-	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING
-	No	o. of hours Peaking	-	NOT APPLICABLE	NOT APPLICABLE	NOT	NOT	NOT	NOT
-		erload Capacity (MW) &	- 1	NIL	NIL	APPLICABLE NIL	APPLICABLE NIL ·	APPLICABLE NIL	APPLICABLE NIL
-	5 Ty	pe of Excitation	-						
		tating exciters on Generator	-	NOT	-		-	-	-
				APPLICABLE	NOT	NOT	NOT	NOT	NOT
-	Sta	tic excitation	-	STATIC	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE
				EXCITATION	STATIC EXCITATION	STATIC EXCITATION	STATIC EXCITATION	STATIC EXCITATION	STATIC EXCITATION
6	Des	ign Energy (Annual)	Gwh	207.00	207.00	207.00	202.00		
7	inclu losse		%	1.50	1.50	207.00	207.00 1.50	207.00 1.50	207.00 1.50
8	Facto	native Plant Availability or (NAPAF)	%	61.79	61.79	61.79	61.79	61.79	61.79
9.1	Main	tenance spares for WC	Rs. Lakh						
9.2	Recei	vable for WC	Rs. Lakh						
9.3	Base	rate on return on equity	%						
9.4	Tax ra	te+2	%						
9.5		lending rate of SBI as on	%						

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Format-HG1

Name of the Hydro Generating Station: Sonapani Mini Hydel Project

DETAILS OF COD, TYPE OF HYDRO STATIONS, NORMATIVE ANNUAL PLANT, AVAILABILITY FACTOR (NAPAF) & OTHER NORMATIVE PARAMETERS

DETAIL	501 0		CONSIDERED F	OR TARIFF CAL	CULATION	•		
10	DESCRIPTION	UNIT	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24 ·
SL NO			(ACTUAL)	(PROJECTED)	(PROJECTED)	(PROJECTED)	(PROJECTED)	(PROJECTED)
	Installed Capacity	MW	1.50	1.50	1.50	1.50	1.50	1.50
1	power to Home State	%	NIL	NIL	NIL	NIL	NIL	NIL
2	Date of Commercial Operation	-	-		-	-	-	-
		-	2009	2009	2009	2009	2009	2009
	Unit – I Type of Station	-		-	-	-	-	-
4	Surface/Underground	-	SURFACE	SURFACE	SURFACE	SURFACE	SURFACE	SURFACE
	Purely ROR/Pondage/Storage	-	ROR	ROR	ROR	ROR	ROR	ROR
	Peaking/Non Peaking	-	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING	NON PEAKING
		<u> </u>	NOT	NOT	NOT	NOT	NOT	NOT
	No. of hours Peaking	-	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE
		_		N.A	N.A	N.A	N.A	N.A
	Overload Capacity (MW) &	-	N.A				1	
	period							-
5	Type of Excitation		-	ROTATING	ROTATING	ROTATING	ROTATING	ROTATING
	Rotating exciters on Generator	-	ROTATING		EXCITERS ON	EXCITERS ON	EXCITERS ON	EXCITERS ON
			EXCITERS ON	EXCITERS ON	GENERATOR	GENERATOR	GENERATOR	GENERATOR
			GENERATOR	GENERATOR	GENERATOR			NOT
		-	NOT	NOT	NOT	NOT	NOT	APPLICABLE
	Static excitation	-	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE	APPLICABLE	5.00
				5.00	5.00	5.00	5.00	1.20
6	Design Energy (Annual)	Gwh	5.00	1.20	1.20	1.20	1.20	1.20
7	Auxiliary consumption	%	1.20	1.2.5				
	including Transformation							15.00
	losses			45.00	45.00	45.00	45.00	45.00
8	Normative Plant Availability	%	45.00	45.00				
0	Factor (NAPAF)							
- 1	for MC	Rs. Lakh						
9.1	Maintenance spures for the							
		Rs. Lakh						
9.2	Receivable for WC	%						
9.3	Base rate on return on equity							
		%						
9.4	Tax rate	%			-			
9.5								
	01.04.2012							

ALLENT FEATURES OF HYDROELECTRIC PROJECT

Marchalaus State/Di Rhai District
Meghalaya State/Ri-Bhoi District
Umiam River
N.A
Concrete Gravity
73 m
Ogee – gated control/Crest control
969.26 m
981.46 m
960.12 m
142.35 Mm3
N.A
3.05 m Dia, Horse Shoe
2058 m
28.12 Cumecs
20.12 Guined
Circular
4.90 m
48.3 m
Steel Liner 2 Nos of 1.98 m dia. each & 618.70 m (Combined length) each.
2 Nos of 1.98 m dia. each & 018.70 m (combined ionghr) and
Surface
4 x 9 MW
N.A
Vertical Francis
145 m
8.27 Cumecs
Open Channel
366 m
809.40 m
Dutdoor
4
7

FEATURES OF HYDROELECTRIC PROJECT

se of the tr	
	Meghalaya/Ri-Bhoi District
IN A DEPARTMENT	Umtru River with Umiam Diversion
a diversion Tunnel	
aversion furnet	N.A.
1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	
1 Not	Concrete Gravity
	43.00 M
Nat Maximum dam height	43.00 M
i soliharoy	
	Ogee- gated Control
the the of Spillway	491M
- Derenault	
Level (FKL)	503.00 M
Minimum Draw Down Level(MDDL)	496.00 M
Int Storage (MCM)	0.80 Mm3
6 De-silting Arrangement	
Mis	N.A
Number and Size	
Particle size to be removed (mm)	
2 Head Race Tunnel	
See and Type	3.96 m Dia. and Circular
Legith	6128.38 M
Design Discharge (Cumecs)	51 Cumecs
E Surge Shaft	
	Orifice Type
Dameter	10.00 M
heght	73.06 M
9. Penstock/ Pressure Shafts	
Type	Steel Liner
Dameter & Length	2.59 M, 2 Nos of 540.67 m & 546.01 m (combined length)
10. Power House	
Type	Surface
Installed Capacity (No of Units x MW)	(2X30) MW
reating Capacity during lean period (MW)	N.A
The of Turbine	Vertical Francis
Rated Head (M)	140.00 M
Rated Discharge (Cumecs)	25.04 Cumecs
41. Tail Race	
Diameter, Shape	Channel, Trapezoidal
Length	50 m
Minimum tail water level	338.9 m
st. Switch yard	
Type of Switch gear	Outdoor (SF-6)
No. Of generator bays	2
TO UI BUS Could a t	1
No. Of line Bays	4

Format-HG2

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state // joint Meghalaya/East Khasi Hills District niver: Umshyrpi &Wahumkhrah stee_shape N.A stee_ogin Image / Stee	1. Location					
Integralaya/East Khasi Hills District Integralaya/East Khasi Hills District 2. Deversion Tunnel N.A 3. pam/Weir N.A Length Integral 3. pam/Weir Wahumkhrah Type RCC Counterfort Composite (Masonry &RCC) 4. Spillway Wahumkhrah Umshyrpi Maximum dam height 3.50 m 4.45 m Type Pree overfall Spillway Free overfall Spillway Crist level of Spillway 1399.095 m 1413.55 m Fill Reservoir tevel (FRL) 1396.025 m 1413.55 m Full Reservoir tevel (MDDL) 1395.045 m Integral Live-Storage 395 cum 0.25 mm and above 0.25 mm and above Rouge and Size 1 No., 11.00 m x 2.20 m x 1.75 m 1 No., 11.00 m x 2.00 m x 1.75 m Particle size to be removed (mm) 0.25 mm and above 0.25 mm and above Z. Head Race Tunnel Wahumkhrah Umshyrpi Size and Type 1.00 m x 1.00 m x 2.00 m 1.05 m 2.00 m Length 632.0 m 1128.50 m Design Discharge (Curnecs) 0.54 curnecs	State /Distt.					
Diversion N.A Size_Shape N.A Length N.A 3. Dam/Weir Wahumkhrah Type RCC Counterfort Maximum dam height 3.50 m 4.5 gillway Wahumkhrah Vipe Wahumkhrah Vipe Free overfall Spillway S. Reservoir Forebay, Sise - 41 m x 9 m x 3.35 m Full Reservoir Level (FRL) 1395.045 m Jags 5045 m Livesforage 6. De silting Arrangement Wahumkhrah Vivesforage 895 cum 6. De silting Arrangement Wahumkhrah Vivesforage 0.25 mm and above 9.25 mm and above 0.25 mm and above 7. Head Race Tunnel Wahumkhrah Umshyrpi Size and Type 1.00m x 1.00 m x 2.00 m x 1.75 m 1 No. 11.00 m x 2.00 m x 1.75 m 1.00m x 1.00 m x 2.00 m x 1.00 m, 2.00 m x 1.75 m 1 No. 11.00 m x 2.00 m x 1.07 m 2.4 Rad Race Tunnel Wahumkhrah Umshyrpi Size and Type 1.00 m x 1.00 m, 2.00 m 0.00 m 0.25 mm and above 0.25 mm and above<	River	Meghalaya/East Khasi Hills District				
Step Shape Intra Length Intra S. Dam/Weir Wahumkhrah Type RCC Counterfort Maximum dam height 3.50 m 4. spillway Wahumkhrah Type Free overfall Spillway Type Free overfall Spillway Free overfall Spillway Free overfall Spillway S. Reservoir Fore Staps, Sise – 41 m x 9 m x 3.35 m Minimum Draw Down Level(MDDL) 1395.045 m Live Storage 395 cum 6. Desilting Arrangement Wahumkhrah Wasser and Size 1 No., 11.00 m x 2.20 m x 1.75 m Number and Size 1 No., 11.00 m x 2.20 m x 1.75 m Particle size to be removed (mm) 0.25 mm and above 0.28 mm and above 0.25 mm and above 2. Head Race Tunnel Wahumkhrah Umshyrpi Size and Type 1.00m x 1.00 m, Open Channel 1.00m x 2.00 m, Channe Length 632.0 m 128.50 m 128.50 m Design Discharge (Cumecs) 0.54 cumecs 0.44 cumecs Surge Shaft N.A 140 m 128	2. Diversion Tunnel	, i v allumkhrah				
3. Dam/Weir Wahumkhrah Umshyrpi Type RCC Counterfort Composite (Masonry &RCC) 4. Spillway Wahumkhrah 4.45 m Type Free overfall Spillway 4.45 m Type Free overfall Spillway Free overfall Spillway S. Reservoir Fore boxy, Sise – 41 m x 9 m x 3.35 m 1413.55 m Full Reservoir Level (FRL) 1395.045 m 1413.55 m Live-Storage 395 cum 6. Desilting Arrangement Wahumkhrah Umshyrpi Rype RCC Desilting chamber RCC Desilting chamber No. 11.00 m x 2.20 m x 1.75 m 1.No. 11.00 m x 2.20 m x 1.75 m Particle size to be removed (mm) 0.25 mm and above 0.25 mm and above 0.25 mm and above 7. Head Race Tunnel Wahumkhrah Umshyrpi Size and Type 1.00m x 1.00 m x 2.20 m x 1.75 m 1.No. 11.00 m x 2.00 m, Open Channel Length 0.25 mm and above 0.25 mm and above 0.25 mm 0.45 cumecs Size and Type 1.00m x 1.00 m x 0.00 m, Open Channel 1.00m x 1.00 m x 0.00 m, Open Channel 1.00m x 1.00 m x 0.00 m, Open Channel Length 0.54 cumecs 0.44 cumecs 0.44 cumecs <td>Size, Shape</td> <td>IN.A</td> <td></td>	Size, Shape	IN.A				
TypeWahumkhrahUmshyrpiMaxmum dam height3.50 m4.45 mA. Spillway3.50 m4.45 mTypeFree overfall SpillwayFree overfall SpillwayCrest level of SpillwayFree overfall SpillwayFree overfall SpillwayS. ReservoirForebay, Sise -41 m x 9 m x 3.35 m1413.55 mFall Reservoir Level (FRL)1396.025 m1413.55 mMinimum Draw Down Level(MDDL)1395.045 m100 m x 2.02 m x 1.75 mLive-Storage395 cum6.C. Desilting ArrangementWahumkhrahUmshyrpiNumber and Size1 No., 11.00 m x 2.20 m x 1.75 m1 No., 11.00 m x 2.20 m x 1.75 mSize to be removed (mm)0.25 mm and above0.25 mm and aboveZ. Head Race TunnelWahumkhrahUmshyrpiSize and Type1.00m x 1.00 m, Dpen Channel1.00m x 1.00 m x	Length					
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Maximum dam neight3.50 m4.45 m <i>q. spillway</i> WahumkhrahUmshyrpiTypeFree overfall SpillwayFree overfall Spillway <i>g. Reservoir</i> Forebay, Sise – 41 m x 9 m x 3.35 mH13.55 mFull Reservoir Level (FRL)1395,045 mLIlve-Storage395 cumG <i>G. De-silting Arrangement</i> WahumkhrahUmshyrpiTypeRCC Desilting chamberRCC Desilting chamberNumber and Size1 No., 11.00 m x 2.20 m x 1.75 m1 No., 11.00 m x 2.20 m x 1.75 m <i>Particle size to be removed (mm)</i> 0.25 mm and above0.25 mm and above <i>J. Head Race Tunnel</i> WahumkhrahUmshyrpiSize and Type1.00m x 1.00 m, Open Channel1.00m x 1.00 m, 0.00m ChannelLength632.0 m1128.50 mDesign Discharge (Cumecs)0.54 cumecs0.44 cumecsSurge ShaftN.A4TypeSize All Max MW1.45.00 mArgeSteel Pipe1JameterSize PipeStalled Capacity (No of Units x MW)N.AAking Capacity (No of Units x MW)N.AAking Capacity (No of Units x MW)0.98 CumecsAil Race1.50m x 1.50m, RectangularAil Race1.50m x 1.50m, RectangularAil Race1.50m x 1.50m, RectangularShape20.00mStalled Capacity ward0.01 door	Туре	RCCC	Umshvrpi			
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Switch yard Out door	gth	1216	.50 m			
	imum tail water level					
	Switch yard	Out	door			
e of Switch gear 1	e of Switch gear	1				
Of generator bays 2						
Of Bus Coupler bays 3						
Of line Bays						

10. Of line Bays