

Name of the Hydro Generating Station: Umiam Stage-I

Format - HG4

SL NO	MONTH	Unit	FY 18-19 (Actual)		FY 19-20 (Actual)		FY 20-21 (Estimated)		FY 21-22 (Projected)		FY 22-23 (Projected)		FY 23-24 (Projected)	
			DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS
1	APRIL	I.	1.13	1.56	1.60	2.22	0.61	0.85	0.75	1.04	0.75	1.04	0.75	1.04
		II.	1.13	1.56	0.00	0.00	0.00	0.00	0.75	1.04	0.75	1.04	0.75	1.04
		III.	1.13	1.56	0.99	1.38	0.46	0.64	0.75	1.04	0.75	1.04	0.75	1.04
		IV.	1.13	1.56	1.80	2.50	0.82	1.14	0.75	1.04	0.75	1.04	0.75	1.04
2	MAY	I.	1.00	1.39	1.92	2.67	1.73	2.40	1.00	1.34	1.00	1.34	1.00	1.34
		II.	1.00	1.39	0.00	0.00	0.80	1.11	1.00	1.34	1.00	1.34	1.00	1.34
		III.	1.00	1.39	1.87	2.60	1.64	2.28	1.00	1.34	1.00	1.34	1.00	1.34
		IV.	1.00	1.39	2.42	3.36	1.73	2.40	1.00	1.34	1.00	1.34	1.00	1.34
3	JUNE	I.	1.63	2.26	1.22	1.69	1.93	2.68	1.50	2.08	1.50	2.08	1.50	2.08
		II.	1.63	2.26	1.26	1.75	2.35	3.26	1.50	2.08	1.50	2.08	1.50	2.08
		III.	1.63	2.26	1.23	1.71	2.43	3.38	1.50	2.08	1.50	2.08	1.50	2.08
		IV.	1.63	2.26	1.40	1.94	2.45	3.40	1.50	2.08	1.50	2.08	1.50	2.08
4	JULY	I.	2.50	3.47	3.30	4.58	6.23	8.65	3.00	4.03	3.00	4.03	3.00	4.03
		II.	2.50	3.47	3.30	4.58	6.52	9.06	3.00	4.03	3.00	4.03	3.00	4.03
		III.	2.50	3.47	3.36	4.67	6.59	9.15	3.00	4.03	3.00	4.03	3.00	4.03
		IV.	2.50	3.47	3.23	4.49	6.60	9.17	3.00	4.03	3.00	4.03	3.00	4.03
5	AUGUST	I.	3.00	4.17	2.73	3.79	5.83	8.10	4.50	6.05	4.50	6.05	4.50	6.05
		II.	3.00	4.17	2.59	3.60	5.66	7.86	4.50	6.05	4.50	6.05	4.50	6.05
		III.	2.00	4.17	2.67	3.65	5.82	8.08	4.50	6.05	4.50	6.05	4.50	6.05
		IV.	3.00	4.17	2.59	3.60	5.96	8.28	4.50	6.05	4.50	6.05	4.50	6.05
6	SEPTEMBER	I.	4.25	5.90	1.73	2.40	3.45	4.79	4.30	5.97	4.30	5.97	4.30	5.97
		II.	4.25	5.90	1.44	2.00	3.79	5.26	4.30	5.97	4.30	5.97	4.30	5.97
		III.	4.25	5.90	1.44	2.00	3.53	4.90	4.30	5.97	4.30	5.97	4.30	5.97
		IV.	4.25	5.90	1.51	2.10	3.68	5.11	4.30	5.97	4.30	5.97	4.30	5.97
7	OCTOBER	I.	3.75	5.21	3.32	4.61	4.95	6.88	4.00	5.38	4.00	5.38	4.00	5.38
		II.	3.75	5.21	3.26	4.53	4.65	6.46	4.00	5.38	4.00	5.38	4.00	5.38
		III.	3.75	5.21	3.23	4.49	5.00	6.94	4.00	5.38	4.00	5.38	4.00	5.38
		IV.	3.75	5.21	3.25	4.51	5.07	7.04	4.00	5.38	4.00	5.38	4.00	5.38
8	NOVEMBER	I.	2.50	3.47	2.61	3.63	3.00	4.17	2.50	3.47	2.50	3.47	2.50	3.47
		II.	2.50	3.47	2.83	3.93	3.00	4.17	2.50	3.47	2.50	3.47	2.50	3.47
		III.	2.50	3.47	3.00	4.17	3.00	4.17	2.50	3.47	2.50	3.47	2.50	3.47
		IV.	2.50	3.47	2.52	3.50	3.00	4.17	2.50	3.47	2.50	3.47	2.50	3.47
9	DECEMBER	I.	2.50	3.47	4.43	6.15	2.60	3.61	2.20	2.96	2.20	2.96	2.20	2.96
		II.	2.50	3.47	4.44	6.17	2.60	3.61	2.20	2.96	2.20	2.96	2.20	2.96
		III.	2.50	3.47	4.65	6.46	2.60	3.61	2.20	2.96	2.20	2.96	2.20	2.96
		IV.	2.50	3.47	4.41	6.13	2.60	3.61	2.20	2.96	2.20	2.96	2.20	2.96
10	JANUARY	I.	2.00	2.78	2.23	3.10	2.30	3.19	2.00	2.69	2.00	2.69	2.00	2.69
		II.	2.00	2.78	2.50	3.47	2.30	3.19	2.00	2.69	2.00	2.69	2.00	2.69
		III.	2.00	2.78	2.31	3.21	2.30	3.19	2.00	2.69	2.00	2.69	2.00	2.69
		IV.	2.00	2.78	2.36	3.28	2.30	3.19	2.00	2.69	2.00	2.69	2.00	2.69
11	FEBRUARY	I.	1.75	2.43	1.18	1.64	2.00	2.78	1.80	2.59	1.80	2.59	1.80	2.59
		II.	1.75	2.43	1.09	1.51	2.00	2.78	1.80	2.59	1.80	2.59	1.80	2.59
		III.	1.75	2.43	0.98	1.36	2.00	2.78	1.80	2.59	1.80	2.59	1.80	2.59
		IV.	1.75	2.43	1.19	1.65	2.00	2.78	1.80	2.59	1.80	2.59	1.80	2.59
12	MARCH	I.	1.50	2.08	1.90	2.64	2.00	2.78	1.50	2.02	1.50	2.02	1.50	2.02
		II.	1.50	2.08	0.24	0.33	1.50	2.08	1.50	2.02	1.50	2.02	1.50	2.02
		III.	1.50	2.08	2.22	3.08	1.50	2.08	1.50	2.02	1.50	2.02	1.50	2.02
		IV.	1.50	2.08	2.53	3.51	1.50	2.08	1.30	1.75	1.30	1.75	1.30	1.75

NOTE: Design Energy = 110 NOTE: Actual upto Oct.2020

110.00

108.24

146.38

116.00

116.00

116.00

Name of the Hydro Generating Station: Umiam Stage II

Format - HG4

Sl. No.	MONTH	Unit	FY 18-19 (Actual)		FY 19-20 (Actual)		FY 20-21 (Estimated)		FY 21-22 (Projected)		FY 22-23 (Projected)		FY 23-24 (Projected)			
			DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS
1	APRIL	I.	1.35	1.88	1.69	2.35	0.90	1.25	0.50	0.69	0.50	0.69	0.50	0.69	0.50	0.69
		II.	1.35	1.88	0.61	0.85	0.14	0.19	0.50	0.69	0.50	0.69	0.50	0.69	0.50	0.69
2	MAY	I.	1.15	1.55	1.70	2.28	1.14	1.53	1.00	1.34	1.00	1.34	1.00	1.34	1.00	1.34
		II.	1.15	1.55	1.64	2.20	2.00	2.69	1.00	1.34	1.00	1.34	1.00	1.34	1.00	1.34
3	JUNE	I.	1.50	2.08	0.82	1.14	2.88	4.00	1.50	2.08	1.50	2.08	1.50	2.08	1.50	2.08
		II.	1.50	2.08	1.96	2.72	1.79	2.49	1.50	2.08	1.50	2.08	1.50	2.08	1.50	2.08
4	JULY	I.	1.50	2.02	3.50	4.70	6.74	9.06	2.00	2.69	2.00	2.69	2.00	2.69	2.00	2.69
		II.	1.50	2.02	3.22	4.33	6.48	8.71	2.00	2.69	2.00	2.69	2.00	2.69	2.00	2.69
5	AUGUST	I.	3.00	4.03	3.06	4.11	6.06	8.15	2.80	3.76	2.80	3.76	2.80	3.76	2.80	3.76
		II.	3.00	4.03	2.28	3.06	5.85	7.86	2.80	3.76	2.80	3.76	2.80	3.76	2.80	3.76
6	SEPTEMBER	I.	3.50	4.86	1.55	2.15	3.59	4.99	3.00	4.17	3.00	4.17	3.00	4.17	3.00	4.17
		II.	3.50	4.86	1.53	2.13	3.59	4.99	3.00	4.17	3.00	4.17	3.00	4.17	3.00	4.17
7	OCTOBER	I.	3.50	4.70	3.57	4.80	5.03	6.76	2.80	3.76	2.80	3.76	2.80	3.76	2.80	3.76
		II.	3.50	4.70	2.81	3.78	4.85	6.52	2.80	3.76	2.80	3.76	2.80	3.76	2.80	3.76
8	NOVEMBER	I.	3.00	4.17	2.35	3.26	3.00	4.17	2.60	3.61	2.60	3.61	2.60	3.61	2.60	3.61
		II.	3.00	4.17	3.04	4.22	3.00	4.17	2.60	3.61	2.60	3.61	2.60	3.61	2.60	3.61
9	DECEMBER	I.	3.00	4.03	5.44	7.31	2.50	3.36	2.20	2.96	2.20	2.96	2.20	2.96	2.20	2.96
		II.	3.00	4.03	3.56	4.78	2.50	3.36	2.20	2.96	2.20	2.96	2.20	2.96	2.20	2.96
10	JANUARY	I.	2.00	2.69	3.33	4.48	2.00	2.69	1.80	2.42	1.80	2.42	1.80	2.42	1.80	2.42
		II.	2.00	2.69	1.55	2.08	2.00	2.69	1.80	2.42	1.80	2.42	1.80	2.42	1.80	2.42
11	FEBRUARY	I.	2.00	2.87	2.21	3.18	1.80	2.59	1.50	2.16	1.50	2.16	1.50	2.16	1.50	2.16
		II.	2.00	2.87	0.12	0.17	1.80	2.59	1.50	2.16	1.50	2.16	1.50	2.16	1.50	2.16
12	MARCH	I.	2.00	2.69	2.43	3.27	1.50	2.02	1.30	1.75	1.30	1.75	1.30	1.75	1.30	1.75
		II.	2.00	2.69	1.25	1.68	1.50	2.02	1.30	1.75	1.30	1.75	1.30	1.75	1.30	1.75
			55.00	75.15	55.22	75.04	72.64	98.81	46.00	61.75	46.00	61.75	46.00	61.75	46.00	61.75

NOTE: Design Energy = 45.51 Gwh

... of the Hydro Generating Station: Umiam Stage-III

Format - HGA

SL NO	MONTH	Unit	FY 18-19 (Actual)		FY 19-20 (Actual)		FY 20-21 (Estimated)		FY 21-22 (Projected)		FY 22-23 (Projected)		FY 23-24 (Projected)	
			DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS
1	APRIL	I.	3.00	4.17	5.60	7.78	3.98	5.53	3.00	4.17	3.00	4.17	3.00	4.17
		II.	1.00	1.39	1.13	1.57	0.00	0.00	3.00	4.17	3.00	4.17	3.00	4.17
2	MAY	I.	2.00	2.69	0.00	0.00	11.25	15.12	5.00	6.72	5.00	6.72	5.00	6.72
		II.	5.00	6.72	9.04	12.15	0.00	0.00	5.00	6.72	5.00	6.72	5.00	6.72
3	JUNE	I.	2.00	2.78	0.56	0.78	13.27	18.43	6.00	8.33	6.00	8.33	6.00	8.33
		II.	6.00	8.33	8.36	11.61	0.00	0.00	6.00	8.33	6.00	8.33	6.00	8.33
4	JULY	I.	2.00	2.69	15.16	20.38	13.82	18.58	12.00	16.13	12.00	16.13	12.00	16.13
		II.	10.00	13.44	0.00	0.00	0.00	0.00	12.00	16.13	12.00	16.13	12.00	16.13
5	AUGUST	I.	3.00	4.03	14.91	20.04	9.46	12.72	10.00	13.44	10.00	13.44	10.00	13.44
		II.	10.00	13.44	0.00	0.00	8.46	11.37	10.00	13.44	10.00	13.44	10.00	13.44
6	SEPTEMBER	I.	4.00	5.56	12.48	17.33	2.47	3.45	8.00	11.11	8.00	11.11	8.00	11.11
		II.	10.00	13.89	0.00	0.00	15.30	21.25	8.00	11.11	8.00	11.11	8.00	11.11
7	OCTOBER	I.	5.00	6.72	14.82	19.92	3.19	4.29	5.00	6.72	5.00	6.72	5.00	6.72
		II.	10.00	13.44	0.00	0.00	14.14	19.01	5.00	6.72	5.00	6.72	5.00	6.72
8	NOVEMBER	I.	8.00	11.11	15.57	21.63	8.00	11.11	4.50	6.25	4.50	6.25	4.50	6.25
		II.	2.00	2.78	0.00	0.00	2.00	2.78	4.50	6.25	4.50	6.25	4.50	6.25
9	DECEMBER	I.	8.00	10.75	16.71	22.46	8.00	10.75	4.50	6.05	4.50	6.05	4.50	6.05
		II.	2.00	2.69	0.00	0.00	2.00	2.69	4.50	6.05	4.50	6.05	4.50	6.05
10	JANUARY	I.	7.00	9.41	13.02	17.50	7.00	9.41	4.50	6.05	4.50	6.05	4.50	6.05
		II.	3.00	4.03	0.00	0.00	3.00	4.03	4.50	6.05	4.50	6.05	4.50	6.05
11	FEBRUARY	I.	5.00	8.62	6.31	9.07	6.00	8.62	4.00	5.75	4.00	5.75	4.00	5.75
		II.	2.00	2.87	0.00	0.00	2.00	2.87	4.00	5.75	4.00	5.75	4.00	5.75
12	MARCH	I.	6.00	8.06	8.46	11.37	6.00	8.06	3.00	4.03	3.00	4.03	3.00	4.03
		II.	2.00	2.69	0.00	0.00	2.00	2.69	3.00	4.03	3.00	4.03	3.00	4.03
			119.00	162.30	142.13	193.58	141.34	192.73	139.00	189.50	139.00	189.50	139.00	189.50

NOTE: Design Energy = 139.40 Gwh

Name of the Hydro Generating Station: Umiam Stage-IV

Page No. - 13/14

SL.NO	MONTH	Unit	FY 18-19 (Actual)		FY 19-20 (Actual)		FY 20-21 (Estimated)		FY 21-22 (Projected)		FY 22-23 (Projected)		FY 23-24 (Projected)	
			DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS
1	APRIL	I.	5.00	6.94	5.00	6.94	0.00	0.00	4.50	6.25	4.50	6.25	4.50	6.25
		II.	5.00	6.94	5.00	6.94	3.58	4.97	4.50	6.25	4.50	6.25	4.50	6.25
2	MAY	I.	4.50	6.05	1.91	2.57	0.00	0.00	5.00	6.72	5.00	6.72	5.00	6.72
		II.	4.50	6.05	7.75	10.42	12.04	16.18	5.00	6.72	5.00	6.72	5.00	6.72
3	JUNE	I.	5.50	7.64	3.01	4.18	0.00	0.00	5.50	7.64	5.50	7.64	5.50	7.64
		II.	5.50	7.64	8.27	11.49	15.14	21.03	5.50	7.64	5.50	7.64	5.50	7.64
4	JULY	I.	7.50	10.08	9.60	12.90	0.00	0.00	8.00	10.75	8.00	10.75	8.00	10.75
		II.	7.50	10.08	15.18	20.40	21.94	29.49	8.00	10.75	8.00	10.75	8.00	10.75
5	AUGUST	I.	14.00	18.82	0.21	0.28	0.00	0.00	12.00	16.13	12.00	16.13	12.00	16.13
		II.	14.00	18.82	16.84	22.63	21.78	29.27	12.00	16.13	12.00	16.13	12.00	16.13
6	SEPTEMBER	I.	14.00	19.44	0.00	0.00	0.00	0.00	12.00	16.67	12.00	16.67	12.00	16.67
		II.	14.00	19.44	16.22	22.53	20.90	29.03	12.00	16.67	12.00	16.67	12.00	16.67
7	OCTOBER	I.	12.50	16.80	0.00	0.00	0.00	0.00	15.00	20.16	15.00	20.16	15.00	20.16
		II.	12.50	16.80	20.02	26.91	20.56	27.63	15.00	20.16	15.00	20.16	15.00	20.16
8	NOVEMBER	I.	10.00	13.89	0.00	0.00	10.00	13.89	12.00	16.67	12.00	16.67	12.00	16.67
		II.	10.00	13.89	16.97	23.57	10.00	13.89	12.00	16.67	12.00	16.67	12.00	16.67
9	DECEMBER	I.	7.00	9.41	0.00	0.00	7.00	9.41	12.00	16.13	12.00	16.13	12.00	16.13
		II.	7.00	9.41	15.92	21.40	7.00	9.41	12.00	16.13	12.00	16.13	12.00	16.13
10	JANUARY	I.	5.00	8.06	0.00	0.00	6.00	8.06	8.00	10.75	8.00	10.75	8.00	10.75
		II.	6.00	8.06	12.42	16.69	6.00	8.06	8.00	10.75	8.00	10.75	8.00	10.75
11	FEBRUARY	I.	5.50	7.90	0.00	0.00	5.50	7.90	5.00	7.18	5.00	7.18	5.00	7.18
		II.	5.50	7.90	5.87	8.43	5.50	7.90	5.00	7.18	5.00	7.18	5.00	7.18
12	MARCH	I.	4.25	5.71	0.00	0.00	4.25	5.71	4.50	6.05	4.50	6.05	4.50	6.05
		II.	4.25	5.71	7.57	10.17	4.25	5.71	4.50	6.05	4.50	6.05	4.50	6.05
			191.50		167.76		181.44		207.00		207.00		207.00	

NOTE: Design Energy = 207.5 Gwh

Name of the Hydro Generating Station: Sonapani

Format - 14C3

SL NO	MONTH	Unit	FY 18-19 (Actual)		FY 19-20 (Actual)		FY 20-21 (Estimated)		FY 21-22 (Projected)		FY 22-23 (Projected)		FY 23-24 (Projected)	
			DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS	DESIGN ENERGY (MU)	MW CONTINUOUS
1	APRIL	L	0.48	0.67	0.00	0.00	0.371	0.52	0.50	0.69	0.50	0.69	0.50	0.69
2	MAY	L	0.49	0.66	0.00	0.00	0.602	0.81	0.50	0.67	0.50	0.67	0.50	0.67
3	JUNE	L	0.79	1.10	0.00	0.00	0.679	0.94	0.50	0.69	0.50	0.69	0.50	0.69
4	JULY	L	0.45	0.60	0.12	0.16	0.612	0.82	0.60	0.81	0.60	0.81	0.60	0.81
5	AUGUST	L	0.76	1.02	0.54	0.73	0.644	0.87	0.60	0.81	0.60	0.81	0.60	0.81
6	SEPTEMBER	L	0.76	1.06	0.55	0.76	0.630	0.88	0.50	0.69	0.50	0.69	0.50	0.69
7	OCTOBER	L	0.83	1.12	0.57	0.77	0.560	0.75	0.50	0.67	0.50	0.67	0.50	0.67
8	NOVEMBER	L	0.62	0.86	0.51	0.71	0.56	0.78	0.45	0.63	0.45	0.63	0.45	0.63
9	DECEMBER	L	0.61	0.82	0.41	0.55	0.44	0.59	0.40	0.54	0.40	0.54	0.40	0.54
10	JANUARY	L	0.59	0.79	0.35	0.48	0.39	0.52	0.40	0.54	0.40	0.54	0.40	0.54
11	FEBRUARY	L	0.42	0.60	0.27	0.39	0.26	0.37	0.30	0.43	0.30	0.43	0.30	0.43
12	MARCH	L	0.32	0.43	0.27	0.36	0.27	0.36	0.30	0.40	0.30	0.40	0.30	0.40
			7.12		3.39		6.02		5.530		5.55		5.55	

## Annexure H:

## Format HG5:

Sl. No.	Particulars	FY 2018-19 (Audited)	FY 2019-20 (Provisonal)	FY 2020-21 (Estimated)	FY 2021-22 (Projected)	FY 2022-23 (Projected)	FY 2023-24 (Projected)
1	Interest & Finance Charges	169.15	141.33	123.33	115.44	111.40	110.67
2	Depreciation	93.34	94.38	104.89	106.62	115.84	126.05
3	O&M Expenses	106.56	125.71	159.39	169.93	182.14	195.50
a)	Employee Expenses	94.61	103.81	135.70	145.01	155.92	167.91
b)	R&M Expenses	6.32	9.87	10.41	10.99	11.59	12.23
c)	A&G Expenses	5.63	12.03	13.27	13.93	14.63	15.36
4	Interest on working capital	13.89	14.06	14.25	14.54	15.29	17.07
5	Return on Equity	96.65	95.17	86.60	81.55	83.57	128.38
6	SLDC Charges	1.20	1.68	1.76	1.85	1.94	2.04
	<b>Total Annual Fixed Cost</b>	<b>480.78</b>	<b>472.32</b>	<b>490.22</b>	<b>489.92</b>	<b>510.19</b>	<b>579.71</b>
7	Less: Non Tariff Income	10.35	9.29	9.57	9.86	10.15	10.46
	<b>Net Annual Fixed Cost</b>	<b>470.43</b>	<b>463.03</b>	<b>480.65</b>	<b>480.07</b>	<b>500.04</b>	<b>569.25</b>

**Format 1: Employee Expenses**

**For MePGCL:**

Sl. No.	Particulars	FY 2018-19 (Actual)	FY 2019-20 (Provisional)	FY 2020-21 (Estimated)	FY 2021-22 (Projected)	FY 2022-23 (Projected)	FY 2023-24 (Projected)
<b>SALARIES &amp; ALLOWANCES</b>							
1	Basic Pay	38.42	45.11	62.36	64.23	66.16	68.15
2	Dearness Pay	-	-	-	-	-	-
3	Dearness Allowance	5.77	5.78	0.62	4.18	7.94	11.93
4	House rent Allowance	-	-	-	-	-	-
5	Fixed medical allowance	-	-	-	-	-	-
6	Other Allowances #	6.63	6.58	9.09	9.37	9.65	9.94
6	Medical reimbursement charges	0.36	0.44	0.61	0.63	0.65	0.67
7	Over time payment	0.22	0.45	0.62	0.64	0.66	0.68
8	ROP-2020	-	-	-	-	-	-
9	Generation incentive	0.00	0.00	0.00	0.00	0.00	0.00
10	Leave Travel Concession	-	-	-	-	-	-
11	Apportionment of Holding Exp	45.47	48.60	67.19	69.21	71.29	73.43
12	<b>Sub-Total</b>	<b>96.87</b>	<b>106.97</b>	<b>140.51</b>	<b>148.25</b>	<b>156.34</b>	<b>164.78</b>
<b>Terminal Benefits</b>							
13	Leave encashment	-	-	-	-	-	-
14	Gratuity	-	-	-	-	-	-
15	Commutation of Pension	-	-	-	-	-	-
16	Staff Welfare expenses	0.00	-	-	-	-	-
17	CPS	0.89	1.01	1.39	1.43	1.48	1.52
18	Workman compensation	-	-	-	-	-	-
19	Ex- gratia	0.02	0.02	0.03	0.03	0.03	0.03
20	Apportionment of Terminal Benefits	-	-	-	-	-	-
21	<b>Sub-Total</b>	<b>0.91</b>	<b>1.03</b>	<b>1.42</b>	<b>1.47</b>	<b>1.51</b>	<b>1.56</b>
<b>Pension Payment</b>							
22	Basic Pension	-	-	-	-	-	-
23	Dearness Pension	-	-	-	-	-	-
24	Dearness allowance	-	-	-	-	-	-
25	Any other expenses	-	-	-	-	-	-
26	<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
27	<b>Total (12+21+26)</b>	<b>97.78</b>	<b>108.00</b>	<b>141.93</b>	<b>149.72</b>	<b>157.85</b>	<b>166.33</b>
28	Amount capitalised	8.25	9.64	13.33	13.73	14.14	14.57
29	<b>Grand Total</b>	<b>89.54</b>	<b>98.35</b>	<b>128.60</b>	<b>135.99</b>	<b>143.71</b>	<b>151.77</b>
	Employee Expenses of MeECL Apportioned	5.07	5.45	7.10	7.39	7.69	8.00
	<b>Net Total</b>	<b>94.61</b>	<b>103.81</b>	<b>135.70</b>	<b>143.38</b>	<b>151.40</b>	<b>159.76</b>

For MeECL:

Sl	Particulars	FY 2018-19 (Actual)	FY 2019-20 (Provisional)	FY 2020-21 (Estimated)	FY 2021-22 (Projected)	FY 2022-23 (Projected)	FY 2023-24 (Projected)
1	2	3	4				
<b>SALARIES &amp; ALLOWANCES</b>							
1	Basic Pay	2.39	2.90	3.93	4.05	4.17	4.29
2	Dearness Pay			-	-	-	-
3	Dearness Allowance	0.32	0.31	0.04	0.26	0.50	0.75
4	House rent Allowance			-	-	-	-
5	Fixed medical allowance			-	-	-	-
6	Medical reimbursement charges	0.10	0.09	0.12	0.12	0.12	0.13
7	Over time payment			0.00	0.00	0.00	0.00
8	Other Allowances	0.30	0.31	0.42	0.44	0.45	0.46
9	Generation incentive			-	-	-	-
10	Leave Travel Concession			-	-	-	-
11	Sitting Fees of Independent Directors			0.00	0.00	0.00	0.00
12	Time Bound Fixation Benefit			-	-	-	-
13	Recreation			0.00	0.00	0.00	0.00
14	Honorariums			0.00	0.00	0.00	0.00
2	<b>Sub-Total</b>	<b>3.11</b>	<b>3.61</b>	<b>4.51</b>	<b>4.87</b>	<b>5.24</b>	<b>5.64</b>
<b>Terminal Benefits</b>							
1	Leave encashment	0.73	0.70	0.94	0.97	1.00	1.03
2	Gratuity	1.26	0.94	1.27	1.31	1.35	1.39
3	Commutation of Pension			-	-	-	-
4	Staff Welfare expenses	0.00	0.15	0.20	0.21	0.22	0.22
5	CPS	0.02	0.03	0.04	0.04	0.04	0.04
6	Workman compensation	0.00	0.01	0.01	0.01	0.01	0.01
7	Stipend Charges	0.06	0.02	0.02	0.02	0.02	0.02
8	EPF Contribution	0.12	0.37	0.50	0.52	0.53	0.55
9	<b>Sub-Total</b>	<b>2.19</b>	<b>2.21</b>	<b>2.49</b>	<b>2.56</b>	<b>2.64</b>	<b>2.72</b>
<b>Pension Payment</b>							
1	Pension Payment	9.48	10.09	13.68	14.09	14.51	14.95
2	Dearness Pension			-	-	-	-
3	Dearness allowance			-	-	-	-
4	Pension Contribution to Deputations			0.00	0.00	0.00	0.00
5	Medical Expenses of Pensioners	0.43	0.46	0.63	0.65	0.67	0.69
6	<b>Sub-Total</b>	<b>9.91</b>	<b>10.55</b>	<b>14.31</b>	<b>14.74</b>	<b>15.18</b>	<b>15.63</b>
7	<b>Total (12+21+26)</b>	<b>15.21</b>	<b>16.36</b>	<b>21.31</b>	<b>22.17</b>	<b>23.06</b>	<b>23.99</b>



Format 4: R&M Expenses

S.No	Particulars	FY 2018-19 (Audited)	FY 2019-20 (Provisional)	FY 2020-21 (Estimated)	FY 2021-22 (Projected)	FY 2022-23 (Projected)	FY 2023-24 (Projected)
1	Buildings	0.50	1.27	1.34	1.42	1.50	1.58
2	Plant and Equipment	3.60	6.53	6.89	7.27	7.67	8.09
3	Hydraulic Works	1.29	1.00	1.05	1.11	1.17	1.24
4	Civil Works	0.25	0.64	0.68	0.72	0.76	0.80
5	Lines & Cables	0.35	0.05	0.06	0.06	0.06	0.07
6	Vehicles	0.13	0.13	0.14	0.14	0.15	0.16
7	Furniture and Fixtures	0.01	0.05	0.05	0.05	0.05	0.06
8	Office equipment	0.05	0.08	0.09	0.09	0.10	0.10
8	Lubricants and Consumable Stores	0.03	0.06	0.06	0.07	0.07	0.07
9	MeECL Apportioned Expenses	0.10	0.04	0.05	0.05	0.05	0.05
	<b>Grand Total</b>	<b>6.32</b>	<b>9.87</b>	<b>10.41</b>	<b>10.99</b>	<b>11.59</b>	<b>12.23</b>

Format 5: A&M Expenses

Sl. No.	Particulars	FY 2018-19 (Audited)	FY 2019-20 (Provisional)	FY 2020-21 (Estimated)	FY 2021-22 (Projected)	FY 2022-23 (Projected)	FY 2023-24 (Projected)
1	Insurance Charges	2.838	5.144	5.401	5.671	5.955	6.253
2	Rent, Rates and Taxes	0.060	0.150	0.158	0.166	0.174	0.183
3	Telegram, Postage, Telegraph and Telex charges	0.051	0.047	0.049	0.051	0.054	0.057
4	Training, conveyance and vehicle running expenses	1.641	1.428	1.500	1.575	1.654	1.731
5	Printing and stationery expenses	0.151	0.092	0.096	0.101	0.106	0.111
6	Auditors' remuneration	0.057	0.062	0.066	0.069	0.072	0.075
7	Consultancy Charges	0.107	0.000	0.000	0.000	0.000	0.000
8	Technical fees	0.000	0.000	0.000	0.000	0.000	0.000
9	License and Registration Charges	0.000	0.000	0.000	0.000	0.000	0.000
10	Books & Periodicals	0.001	0.001	0.001	0.001	0.001	0.001
11	Fees and subscription expenses	0.000	0.000	0.000	0.000	0.000	0.000
12	Advertisement charges	0.091	0.007	0.007	0.008	0.008	0.008
13	Legal and professional charges	0.007	3.056	3.209	3.370	3.538	3.707
14	Meghalaya State Electricity Regulatory Commission (MSERC) Fees	0.156	0.147	0.154	0.162	0.170	0.178
15	Electricity and Water Charges	0.008	0.001	0.001	0.001	0.001	0.001
16	Lab Testing Expenses	0.041	0.008	0.009	0.009	0.010	0.010
17	Staff Advance written off		0.005				
18	Bank Charges	0.018	0.004	0.004	0.005	0.005	0.005
19	Entertainment expenses	0.005	0.012	0.012	0.013	0.014	0.014
20	Miscellaneous expenses	0.037	0.155				
21	Less: Other Expenses Capitalised	0.618	0.601				
	<b>Total</b>	<b>4.616</b>	<b>9.562</b>	<b>10.667</b>	<b>11.200</b>	<b>11.760</b>	<b>12.311</b>

Format 6: Depreciation  
Year 2018-19 (Rs. Crores)

S.No	Name of the Asset	Value of Assets at year start	Addition during the year	Withdrawn during the year	Value of Assets at the year	Depreciation charges for the year
1	Land & Land rights	32.89	0.42	-	33.30	-
2	Buildings	257.47	2.25	0.01	259.71	8.41
3	Plant & Machinery	768.88	3.22	0.07	778.64	39.18
4	Furniture & Fixtures	5.00	0.02	0.08	3.23	0.15
5	Vehicles	2.97	0.07	0.01	5.01	0.17
6	Office Equipment			0.00	3.04	0.15
7	Others:					
8	Hydraulic Works	1,062.48	9.38	0.27	1,071.59	51.55
9	Civil Works	181.05	2.32	0.05	183.32	5.99
10	Lines & Cable Network	11.22	1.53	-	12.76	0.51
	Assets not in use	0.16	-	-	0.16	-
	<b>Total</b>	<b>2,325.33</b>	<b>25.91</b>	<b>0.48</b>	<b>2,350.76</b>	<b>106.11</b>
11	Amortization of Grants					12.77
	Less:- Depreciation Of Related Costs Charged To Capital Works					0.000
	<b>Net Depreciation</b>					<b>93.34</b>

Year 2019-20 (Rs. Crores)

S.No	Name of the Asset	Value of Assets at year start	Addition during the year	Withdrawn during the year	Value of Assets at the year	Depreciation charges for the year
1	Land	33.30	0.07	0.00	33.37	-
2	Buildings	259.71	0.30	-	260.01	8.49
3	Plant and Equipment	778.64	2.03	-	780.67	39.66
4	Furniture and Fixtures	3.23	0.01	-	3.24	0.15
5	Vehicles	5.01	-	-	5.01	0.12
6	Office equipment	3.04	0.15	-	3.19	0.15
7	Others:	-	-	-	-	-
8	Hydraulic Works	1,071.59	1.00	-	1,072.59	52.03
9	Other Civil Works	183.32	0.92	-	184.24	6.06
10	Lines and Cable Network	12.76	0.00	-	12.76	0.57
11	Assets not in use	0.16	-	-	0.16	-
	<b>Total</b>	<b>2,350.76</b>	<b>4.48</b>	<b>0.00</b>	<b>2,355.24</b>	<b>107.23</b>
	Amortization of Grants					12.86
	Less:- Depreciation Of Related Costs Charged To Capital Works					0.00
	<b>Net Depreciation</b>					<b>94.38</b>

Year 2020-21 (Estimated)Rs. Crores)

Name of the Asset	Value of Assets at year start	Addition during the year	Withdrawn during the year	Value of Assets at the year	Rate of Depreciation (%)	Depreciation charges for the year
Land	33.37	0.40		33.77	0%	-
Buildings	260.01	3.14		263.15	3.34%	8.74
Plant and Equipment	780.67	9.44		790.10	5.81%	45.63

Year 2020-21 (Estimated)Rs. Crores)

S.	Name of the Asset	Value of Assets at year start	Addition during the year	Withdrawn during the year	Value of Assets at the year	Rate of Depreciation (%)	Depreciation charges for the year
					3.28	6.33%	0.21
4	Furniture and Fixtures	3.24	0.04		5.08	9.50%	0.48
5	Vehicles	5.01	0.06		3.23	6.33%	0.20
6	Office equipment	3.19	0.04		-		-
7	Others	-	-		1,085.56	5.28%	56.98
a)	Hydraulic Works	1,072.59	12.97		186.47	3.34%	6.19
b)	Other Civil Works	184.24	2.23				
c)	Lines and Cable Network	12.76	0.15		12.91	5.28%	0.68
8	Assets not in use	0.16	0.00		0.16		
	<b>Total</b>	<b>2,355.24</b>	<b>28.47</b>		<b>2,383.71</b>		<b>119.10</b>
9	Amortization of Grants						14.21
	<b>Net Depreciation</b>						<b>104.89</b>

(Rs. Crores)

Year 2021-22 (Projected)

S.No	Name of the Asset	Value of Assets year start	Addition during the year	Withdrawn during the year	Value of Assets at the year	Rate of Depreciation (%)	Depreciation charges for the year
1	Land	33.77	0.80		34.57	0%	-
2	Buildings	263.15	6.22		269.37	3.34%	8.89
3	Plant and Equipment	790.10	18.66		808.77	5.81%	46.45
4	Furniture and Fixtures	3.28	0.08		3.36	6.33%	0.21
5	Vehicles	5.08	0.12		5.20	9.50%	0.49
6	Office equipment	3.23	0.08		3.31	6.33%	0.21
7	Others	-	-		-		-
a)	Hydraulic Works	1,085.56	25.64		1,111.20	5.28%	57.99
b)	Other Civil Works	186.47	4.40		190.87	3.34%	6.30
c)	Lines and Cable Network	12.91	0.30		13.22	5.28%	0.69
8	Assets under lease	0.16	0.00		0.16		
	<b>Total</b>	<b>2,383.71</b>	<b>56.31</b>		<b>2,440.01</b>		<b>121.23</b>
9	Amortization of Grants						14.61
	<b>Net Depreciation</b>						<b>106.62</b>

(Rs. Crores)

VALUE ASSETS AND DEPRECIATION 2022-23 (Projected)

S.No	Name of the Asset	Value of Assets at the year start	Addition during the year	Withdrawn during the year	Value of Assets at the year	Rate of Depreciation (%)	Depreciation charges for the year
1	Land	34.57	8.00		42.58	0%	-
2	Buildings	269.37	62.37		331.74	3.34%	10.04
3	Plant and Equipment	808.77	187.26		996.03	5.81%	52.43
4	Furniture and Fixtures	3.36	0.78		4.13	6.33%	0.24
5	Vehicles	5.20	1.20		6.40	9.50%	0.55
6	Office equipment	3.31	0.77		4.07	6.33%	0.23
7	Others:	-	-		-		-
a)	Hydraulic Works	1,111.20	257.28		1,368.48	5.28%	65.46

**VALUE ASSETS AND DEPRECIATION 2022-23 (Projected)**

S.No	Name of the Asset	Value of Assets at the year start	Addition during the year	Withdrawn during the year	Value of Assets at the year	Rate of Depreciation (%)	Depreciation charges for the year
b)	Other Civil Works	190.87	44.19				
c)	Lines and Cable Network	13.22	3.06		235.07	3.34%	7.11
8	Assets not in use	0.16	0.04		16.28	5.28%	0.78
	Total	2,440.01	564.96		0.20		
9	Amortization of Grants				3,004.97		136.84
	Net Depreciation						21.00
							115.84

Rs. Crores)

**Year 2023-24 (Projected)**

Name of the Asset	Value of Assets at the year start	Addition during the year	Withdrawn during the year	Value of Assets at the year	Rate of Depreciation (%)	Depreciation charges for the year
Land	42.58	1.46	-	44.04	0%	-
Buildings	331.74	11.41	-	343.14	3.34%	11.27
Plant and Equipment	996.03	34.24	-	1,030.27	5.81%	58.86
Furniture and Fixtures	4.13	0.14	-	4.28	6.33%	0.27
Vehicles	6.40	0.22	-	6.62	9.50%	0.62
Office equipment	4.07	0.14	-	4.21	6.33%	0.26
Others:	-	-	-	-		-
a) Hydraulic Works	1,368.48	47.05	-	1,415.53	5.28%	73.50
c) Other Civil Works	235.07	8.08	-	243.15	3.34%	7.99
c) Lines and Cable Network	16.28	0.56	-	16.83	5.28%	0.87
Assets not in use	0.20	0.01	-	0.21		-
Total	3,004.97	103.32	-	3,108.28		153.64
Amortization of Grants						27.59
Net Depreciation						126.05

Format 7:

Year 2018-19 (Actual)(Rs.inlakhs)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment made during the year	Closing Balance	Interest Accrued
				0.00	5000.00	0.00	2.85
1	BSE Bonds 2nd Series	5000.00	11.40%	0.00	1610.33	15299.53	20.53
2	PFC Loan MLHEP	16909.86	12.75%	0.00	3145.00	40885.00	53.71
3	PFC Loan NUHEP	44030.00	12.65%	142.06	0.00	534.10	0.52
4	PFC Loan Lakroh	392.04	11.25%	0.00	2530.42	15815.15	23.91
5	REC Loan MLHEP	18345.57	14.00%	0.00	773.81	0.00	0.46
6	Federal Bank (MLHEP)	773.81	11.98%	0.00	834.33	1691.45	2.35
7	CBI (MLHEP)	2525.78	11.15%	0.00	1244.48	15476.45	15.98
8	PFC Loan 170 cr (MLHEP)	11720.93	11.75%	5000.00	827.59	5172.41	6.28
9	REC Loan 60 cr (MLHEP)	6000.00	11.25%	0.00	1296.27	3568.16	
10	Advance/Loan from MeECL	4864.43	11.75%	0.00			
	<b>Total</b>	<b>110562.42</b>		<b>5142.06</b>	<b>17262.23</b>	<b>98442.25</b>	<b>126.60</b>
1	State Govt. Loan	12632.52	9.32%	3011.18	0.00	15643.70	13.18
	<b>Grand Total</b>	<b>123194.94</b>		<b>8153.24</b>	<b>17262.23</b>	<b>114085.95</b>	<b>139.78</b>

Loan No 10 pertains to working capital loan which has not been claimed by MePGCL in the petition

Year 2019-20 (Actual)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Interest Accrued
1	PFC Loan MLHEP	15299.53	12.75%	0.00	1207.98	14091.55	1874
2	PFC Loan NUHEP	40885.00	12.65%	0.00	3159.36	37725.64	4972
3	PFC Loan Lakroh	534.10	11.25%	73.90	20.27	587.73	63
4	REC Loan MLHEP	15815.15	14.00%	0.00	2530.42	13284.73	2037
5	CBI (MLHEP)	1691.45	11.15%	0.00	833.33	858.12	142
6	PFC Loan 170 cr (MLHEP)	15476.45	11.75%	0.00	1221.83	14254.62	1747
7	REC Loan 60 cr (MLHEP)	5172.41	11.25%	0.00	827.59	4344.82	535
8	PFC STL 15 crs		11.50%	1500.00	744.53	755.47	
9	PFC STL 38 crs		11.50%	3800.00	1530.66	2269.34	
10	PFC STL 22 crs		11.50%	2200.00		2200.00	
11	Advance/ Loan from MeECL	3568.16	11.75%	0.00	1297.51	2270.65	11370
	<b>Total</b>	<b>98442.25</b>		<b>7573.90</b>	<b>13373.48</b>	<b>92642.67</b>	<b>1471</b>
1	State Govt. Loan	15643.70	9.32%	270.09	0.00	15913.79	12841
	<b>Grand Total</b>	<b>114085.95</b>	<b>11.53%</b>	<b>7843.99</b>	<b>13373.48</b>	<b>108556.46</b>	

Loan No 8-11 pertains to working capital loan which has not been claimed by MePGCL in the petition  
Year 2020-21 (Projected) (INR Lakhs)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Interest Accrued
1	PFC Loan MLHEP	14091.55	11.75%	0			
2	PFC Loan NUHEP	37725.64	11.75%	0	1207.85	12883.70	1585
3	PFC Loan Lakroh	587.73	10.75%	0	2344.39	35381.25	4295
4	REC Loan MLHEP	13284.73	14.00%	0	20.27	567.46	62
5	CBI (MLHEP)	858.12	11.15%	0	1897.82	11386.91	1727
6	PFC Loan 170 cr (MLHEP)	14254.62	12.00%	0	624.99	233.13	61
7	REC Loan 60 cr (MLHEP)	4344.82	11.30%	0	1221.83	13032.79	1637
8	PFC STL 15 crs	755.47	11.50%	0	755.47	0.00	
9	PFC STL 38 crs	2269.34	11.50%	0	2269.34	0.00	
10	PFC STL 22 crs	2200.00	11.50%	0	1457.00	743.00	
11	Advance/ Loan from MeECL	2270.65	12.00%	0	865.01	1405.64	
12	REC Loan for Ganol	0.00	10.15%	17311.00	0	17311.00	879
	Additional Loans Due to Capex		11.02%	1815.23		1815.23	200
	<b>Total</b>	<b>92642.67</b>		<b>19126.23</b>	<b>13284.66</b>	<b>98484.24</b>	<b>10901</b>
1	State Govt. Loan	15913.79	9.32%	276.84	0.00	16190.63	1496
	<b>Grand Total</b>	<b>108556.46</b>	<b>11.11%</b>	<b>19403.07</b>	<b>13284.66</b>	<b>114674.87</b>	<b>12398</b>

Loan No 8-11 pertains to working capital loan which has not been claimed by MePGCL in the petition

Year 2021-22 (Projected)

No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Interest Accrued
1	PFC Loan MLHEP	12883.70	11.75%	0.00	1610.46	11273.24	1419
2	PFC Loan NUHEP	35381.25	11.75%	0.00	3145.00	32236.25	3973
3	PFC Loan Lakroh	567.46	10.75%	0.00	40.53	526.93	59
4	REC Loan MLHEP	11386.91	14.00%	0.00	2530.42	8856.49	1417
5	CBI (MLHEP)	233.13	11.15%	0.00	233.13	0.00	13
6	PFC Loan 170 cr (MLHEP)	13032.79	12.00%	0.00	1629.10	11403.69	1466
7	REC Loan 60 cr (MLHEP)	3724.13	11.30%	0.00	827.59	2896.54	374
8	PFC STL 22 crs	743.00	11.50%	0.00	743.00	0.00	
9	Advance/Loan from MePECL	1405.64	12.00%	0.00	1405.64	0.00	
10	REC Loan for Ganol	17311.00	10.15%	0.00	1757.07	15553.93	1668
11	Additional Loans Due to Capex	1815.23	11.23%	5101.76	139.63	6777.36	483
	<b>Total</b>	<b>98484.24</b>		<b>5101.76</b>	<b>14061.57</b>	<b>89524.43</b>	<b>10871</b>
1	State Govt. Loan	16190.63	9.32%	283.76	0.00	16474.39	1522
	<b>Grand Total</b>	<b>114674.87</b>	<b>11.23%</b>	<b>5385.52</b>	<b>14061.57</b>	<b>105998.82</b>	<b>12394</b>

Loan No 8 and 9 pertains to working capital loan which has not been claimed by MePGCL in the petition

Year 2022-23 (Projected)							
SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Interest Accrued
1	2	3	4	5	6	7	
1	PFC Loan MLHEP	11273.24	11.75%	0.00	1610.46	9662.78	1230
2	PFC Loan NUHEP	32236.25	11.75%	0.00	3145.00	29091.25	3603
3	PFC Loan Lakroh	526.93	10.75%	0.00	40.53	486.40	54
4	REC Loan MLHEP	8856.49	14.00%	0.00	2530.42	6326.07	1063
5	PFC Loan 170 cr (MLHEP)	11403.69	12.00%	0.00	1629.10	9774.59	1271
6	REC Loan 60 cr (MLHEP)	2896.54	11.30%	0.00	827.59	2068.95	281
7	REC Loan for Ganol	15553.93	10.15%	0.00	577.03	14976.90	1549
	Additional Loans Due to Capex	6777.36	11.25%	9484.12	521.34	15740.14	1267
	<b>Total</b>	<b>89524.43</b>		<b>9484.12</b>	<b>10881.47</b>	<b>88127.08</b>	<b>10318</b>
1	State Govt. Loan	16474.39	9.32%	297.95	0.00	16772.34	1549
	<b>Grand Total</b>	<b>105998.82</b>	<b>11.25%</b>	<b>9782.07</b>	<b>10881.47</b>	<b>104899.42</b>	<b>11867</b>

2023-24 (Projected) (Rs. In Lakhs)							
SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Interest Accrued
1	PFC Loan MLHEP	9662.78	11.75%	0.00	1610.46	8052.32	1041
2	PFC Loan NUHEP	29091.25	11.75%	0.00	3145.00	25946.25	3233
3	PFC Loan Lakroh	486.40	10.75%	0.00	40.53	445.87	50
4	REC Loan MLHEP	6326.07	14.00%	0.00	2530.42	3795.65	709
5	PFC Loan 170 cr (MLHEP)	9774.59	12.00%	0.00	1629.10	8145.49	1075
6	REC Loan 60 cr (MLHEP)	2068.95	11.30%	0.00	827.59	1241.36	187
7	REC Loan for Ganol	14976.90	10.15%	0.00	1731.10	13245.80	1432
8	Additional Loans Due to Capex	15740.14	11.14%	12245.18	1210.78	26774.54	2367
	<b>Total</b>	<b>88127.08</b>		<b>12245.18</b>	<b>12724.98</b>	<b>87647.28</b>	<b>10095</b>
1	State Govt. Loan	16772.34	9.32%	312.85	0.00	17085.19	1578
	<b>Grand Total</b>	<b>104899.42</b>	<b>11.14%</b>	<b>12558.03</b>	<b>12724.98</b>	<b>104732.47</b>	<b>11672</b>

Format 9:

S. N	Source of loan	Amount of original loan	Old rate of interest (%)	Amount already restructured	Revised rate of interest (%)	Amount now being restructured	New rate of interest (%)
1	2	3	4	5	6	7	8

NA

Format 10:

Year 2018-19 (Audited)

(Rs. in crores)

Sl.No	Particulars	Amount
1	2	3
1	Total Revenue from other business	10.35
2	Income from other business to be considered for licenses business as per regulations	10.3

Year 2019-20 (Provisional)

(Rs. In Crores)

S.N	Particulars	Amount
1	2	3
1	Total Revenue from other business	9.29
2	Income from other business to be considered for licenses business as per regulations	9.29

Year 2020-21 (Estimated)

(Rs. In Crores)

S.N	Particulars	Amount
1	2	3
1	Total Revenue from other business	9.57
2	Income from other business to be considered for licenses business as per regulations	9.57



Year 2021-22 (Projected)

(Rs. In Crores)

S.N	Particulars	Amount
1	2	3
1	Total Revenue from other business	9.86
2	Income from other businesses to be considered for licenses business as per regulations	9.86

Year 2022-23 (Projected)

(Rs. In Crores)

S.N	Particulars	Amount
1	2	3
1	Total Revenue from other business	10.15
2	Income from other businesses to be considered for licenses business as per regulations	10.15

Year 2023-24 (Projected)

(Rs. In Crores)

S.N	Particulars	Amount
1	2	3
1	Total Revenue from other business	10.46
2	Income from other businesses to be considered for licenses business as per regulations	10.46

Format 11:

Particulars	FY 2018-19 (Audited)	FY 2019-20 (Provisional)	FY 2020-21 (Estimated)	FY 2021-22 (Projected)	FY 2022-23 (Projected)	FY 2023-24 (Projected)
Operation and Maintenance Expense for One Month	8.88	10.48	13.28	14.16	15.18	16.29
Maintenance Spare at 15% O&M	15.98	18.86	23.91	25.49	27.32	29.32
Two Months Receivable of AFC	78.40	77.17	80.11	80.01	83.34	94.88
Working capital required	103.27	106.50	117.30	119.66	125.84	140.49
SBI short term PLR as on 01 April 2018	13.45%	13.20%	12.15%	12.15%	12.15%	12.15%
Amount of interest on working capital	13.89	14.06	14.25	14.54	15.29	17.07

Format 12:

S.N	Particulars	Amount
1	2	3
1	Amountofliabilityprovided	NA
2	Amountrecovered	
3	Amountadjusted	

Format 13:

S.N	Period	WPI	Increaseover
1	2	3	4
1	AsonApril1ofpreviousyear	NA	NA
2	AsonApril1ofcurrentyear		
3	AsonApril1ofensuingyear		

## MePGCL (Old Plants): 2018-19 (Actual)

Name of the Licensee: MePGCL

## DETAILS OF LOANS FOR THE YEAR

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment made during the year	Closing Balance	(Rs. In Lakhs) Interest Accrued
		3	4	5	6	7	
1	2						
1	Advance/Loan from MePGCL	4864.43	11.75%	0.00	1296.27	3568.16	
	<b>Total</b>	<b>4864.43</b>		<b>0.00</b>	<b>1296.27</b>	<b>3568.16</b>	<b>0.00</b>
2	State Govt. Loan	12632.52	9.32%	3011.18	0.00	15643.70	1365.00
	<b>Grand Total</b>	<b>17496.95</b>		<b>3011.18</b>	<b>1296.27</b>	<b>19211.86</b>	<b>1365.00</b>

## MePGCL (Old Plants): 2019-20 (Actuals)

Name of the Licensee: MePGCL

## DETAILS OF LOANS FOR THE YEAR

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	(Rs. In Lakhs) Interest Accrued
		3	4	5	6	7	
1	2						
1	PFC STL 15 crs		11.50%	1500.00	744.53	755.47	
2	PFC STL 38 crs		11.50%	3800.00	1530.66	2269.34	
3	PFC STL 22 crs		11.50%	2200.00		2200.00	
4	Advance/Loan from MePGCL	3568.16	11.75%	0.00	1297.51	2270.65	
	<b>Total</b>	<b>3568.16</b>		<b>7500.00</b>	<b>3572.70</b>	<b>7495.46</b>	<b>0.00</b>
5	State Govt. Loan	15643.70	9.32%	270.09	0.00	15913.79	1470.58
	<b>Grand Total</b>	<b>19211.86</b>	<b>690.07%</b>	<b>7770.09</b>	<b>3572.70</b>	<b>23409.25</b>	<b>1470.58</b>

## MePGCL (Old Plants): 2020-21 (Projected)

## DETAILS OF LOANS FOR THE YEAR

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	(Rs. In Lakhs) Interest Accrued
		3	4	5	6	7	
1	2						
1	PFC STL 15 crs	3	4	5	6	7	
2	PFC STL 38 crs	755.47	11.50%	0	755.47	0.00	
	<b>Grand Total</b>	<b>2269.34</b>	<b>11.50%</b>	<b>0</b>	<b>755.47</b>	<b>0.00</b>	<b>0.00</b>

3	PFC STL 22 crs	2200.00	11.50%	0	1457.00	743.00	
4	Advance/Loan from MePGCL	2270.65	12.00%	0	865.01	1405.64	
5	REC Loan for Ganol	0.00	10.15%	17311.00	0	17311.00	878.53
6	Additional Loans Due to Capex		10.01%	1815.23		1815.23	181.70
	<b>Total</b>	<b>7495.46</b>		<b>19126.23</b>	<b>5346.82</b>	<b>21274.87</b>	<b>1060.24</b>
7	State Govt. Loan	15913.79	9.32%	276.84	0.00	16190.63	1496.07
	<b>Grand Total</b>	<b>23409.25</b>	<b>839.86%</b>	<b>19403.07</b>	<b>5346.82</b>	<b>37465.50</b>	<b>2556.30</b>

**MePGCL(Old Plants): 2021-22 (Projected)**

Name of the Licensee: MePGCL

**DETAILS OF LOANS FOR THE YEAR**

(Rs. In Lakhs)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Interest Accrued
1	2	3	4	5	6	7	
1	PFC STL 22 crs	743.00	11.50%	0.00	743.00	0.00	
2	Advance/Loan from MePGCL	1405.64	12.00%	0.00	1405.64	0.00	
3	REC Loan for Ganol	17311.00	10.15%	0.00	1757.07	15553.93	1667.90
4	Additional Loans Due to Capex	1815.23	9.89%	5101.76	139.63	6777.36	445.91
	<b>Total</b>	<b>21274.87</b>		<b>5101.76</b>	<b>4045.34</b>	<b>22331.29</b>	<b>2113.81</b>
5	State Govt. Loan	16190.63	9.32%	283.76	0.00	16474.39	1522.19
	<b>Grand Total</b>	<b>37465.50</b>	<b>953.44%</b>	<b>5385.52</b>	<b>4045.34</b>	<b>38805.68</b>	<b>3636.00</b>

**MePGCL(Old Plants): 2022-23 (Projected)**

Name of the Licensee: MePGCL

**DETAILS OF LOANS FOR THE YEAR**

(Rs. In Lakhs)

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Interest Accrued
1	2	3	4	5	6	7	
1	REC Loan for Ganol	15553.93	10.15%	0.00	577.03	14976.90	1549.44
2	Additional Loans Due to Capex	6777.36	10.08%	9484.12	521.34	15740.14	1181.26
	<b>Total</b>	<b>22331.29</b>		<b>9484.12</b>	<b>1098.37</b>	<b>30717.04</b>	<b>2730.70</b>
3	State Govt. Loan	16474.39	9.32%	297.95	0.00	16772.34	1549.30
	<b>Grand Total</b>	<b>38805.68</b>	<b>991.95%</b>	<b>9782.07</b>	<b>1098.37</b>	<b>47489.38</b>	<b>4280.00</b>

**MePGCL(Old Plants): 2023-24 (Projected)**

Name of the Licensee: MePGCL

DETAILS OF LOANS FOR THE YEAR

SL. No.	Particulars	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Interest Accrued
1	2	3	4	5	6	7	(Rs. In Lakhs)
1	REC Loan for Ganol	14976.90	10.15%	0.00	1731.10	13245.80	1432.30
2	Additional Loans Due to Capex	15740.14	10.24%	12245.18	1210.78	26774.54	2219.94
	<b>Total</b>	<b>30717.04</b>		<b>12245.18</b>	<b>2941.88</b>	<b>40020.34</b>	<b>3652.24</b>
3	State Govt. Loan	16772.34	9.32%	312.85	0.00	17085.19	1577.76
	<b>Grand Total</b>	<b>47489.38</b>	<b>1000.05%</b>	<b>12558.03</b>	<b>2941.88</b>	<b>57105.53</b>	<b>5230.00</b>

GROSS AND NET GENERATION IN MU FROM APRIL TO OCTOBER, 2020																
MONTH	STAGE-I				STAGE-II				STAGE-III				STAGE-IV			
	GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)	GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)	GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)	GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)
APRIL	1.904	0.037	0.010	1.857	1.043	0.004	0.005	1.034	3.982	0.005	0.020	3.957	3.584	0.006	0.018	3.560
MAY	5.913	0.021	0.030	5.862	3.145	0.003	0.016	3.127	11.249	0.009	0.056	11.184	12.040	0.018	0.060	11.962
JUNE	9.162	0.016	0.046	9.100	4.672	0.002	0.023	4.647	13.273	0.010	0.066	13.197	15.140	0.019	0.076	15.046
JULY	25.956	0.017	0.130	25.810	13.218	0.004	0.066	13.148	13.821	0.011	0.069	13.741	21.936	0.019	0.110	21.807
AUGUST	23.287	0.017	0.116	23.154	11.906	0.002	0.060	11.844	17.924	0.011	0.090	17.824	21.780	0.020	0.109	21.651
SEPTEMBER	14.456	0.016	0.072	14.368	7.197	0.002	0.036	7.159	17.774	0.009	0.089	17.676	20.900	0.023	0.105	20.773
OCTOBER	19.681	0.016	0.098	19.567	9.887	0.003	0.049	9.835	17.324	0.009	0.087	17.228	20.556	0.023	0.103	20.430
TOTAL	100.358	0.139	0.502	99.717	51.068	0.019	0.255	50.793	95.347	0.063	0.477	94.807	115.936	0.127	0.580	115.229

GROSS AND NET GENERATION IN MU FROM APRIL TO OCTOBER, 2020

UMTRU				SONAPANI				MIHEP				NUHEP				LAKROH			
GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)	GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)	GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)	GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)	GROSS ENERGY GENERATED (MU)	AUX. CONSUMPTION (MU)	TRANSFORMATION LOSSES (MU)	NET ENERGY (MU)
0.000	0.000	0.000	0.000	0.371	0.002	0.002	0.367	12.790	0.062	0.064	12.664	6.414	0.015	0.032	6.368	0.104	0.002	0.001	0.102
0.000	0.005	0.000	0.000	0.602	0.002	0.003	0.597	37.364	0.159	0.187	37.019	15.200	0.030	0.076	15.094	0.475	0.002	0.002	0.470
0.000	0.005	0.000	0.000	0.679	0.003	0.003	0.673	83.099	0.217	0.415	82.467	21.706	0.035	0.109	21.562	0.290	0.003	0.001	0.286
0.000	0.005	0.000	0.000	0.612	0.002	0.003	0.606	81.634	0.199	0.408	81.027	29.670	0.031	0.148	29.491	0.742	0.003	0.004	0.736
0.000	0.005	0.000	0.000	0.644	0.003	0.003	0.639	61.692	0.132	0.308	61.252	29.596	0.037	0.148	29.411	0.785	0.003	0.004	0.779
0.000	0.005	0.000	0.000	0.630	0.002	0.003	0.624	58.144	0.159	0.291	57.694	28.206	0.034	0.141	28.031	0.403	0.003	0.002	0.398
0.000	0.005	0.000	0.000	0.556	0.002	0.003	0.551	58.713	0.120	0.294	58.300	29.723	0.035	0.149	29.539	0.233	0.001	0.001	0.230
0.000	0.029	0.000	0.000	4.095	0.017	0.020	4.058	393.436	1.048	1.967	390.421	160.515	0.217	0.803	159.496	3.031	0.016	0.015	3.001







MEGHALAYA POWER GENERATION CORPORATION LIMITED  
OFFICE OF THE CHIEF ENGINEER (GENERATION),  
LUMJINGSHAI, SHORT ROUND ROAD,  
MePGCL, SHILLONG.

CIN: U40101ML2009SGC008392

Email: cegen.mepgcl@meecl.co.in

☎ : 0364 2591415 No.

MePGCL/CE: GEN/Rev-01(C)/2020-21/44

Dated: 5<sup>th</sup> November, 2020

To, The Superintending Engineer (Energy Management)  
MePDCL, Shillong.

SE (PM)

Sub: Power Sale Bills of Power Stations for the month of September, 2020.

Copy 16/10/20

Ref: MSERC Generation Tariff Order for FY 2020-21.

With reference to the above, please find enclosed herewith the Energy Bills of 8 (eight) Power Stations, along with details of Generation for Sale of Power for the month of September 2020.

It may be noted that no Energy Bill is raised for Umtru Power Station, as it is not presently generating. Accordingly, the revised statements for the months of April, 2020 to August, 2020 are also enclosed herewith, for ready reference.

This is for information and necessary action.

Name of Power Station	Amount (with rebate)	Amount (without rebate)
Umiam Stage – I Power Station	₹ 185,59,078.00	₹ 186,71,122.00
Umiam Stage – II Power Station	₹ 119,99,190.00	₹ 120,78,475.00
Umiam Stage – III Power Station	₹ 314,22,331.00	₹ 316,14,013.00
Umiam Stage – IV Power Station	₹ 274,72,960.00	₹ 276,24,749.00
Umtru Power Station	-	-
Sonapani Mini Power Station	₹ 7,38,748.00	₹ 7,43,053.00
Myntdu Leshka HEP St-I	₹ 635,43,190.00	₹ 639,20,983.00
New Umtru HEP	₹ 202,40,480.00	₹ 203,61,091.00
Lakroh Mini Power Station	₹ 4,48,368.00	₹ 4,49,740.00
<b>Total Power Sale Bills</b>	<b>₹ 1744,24,345.00</b>	<b>₹ 1754,63,226.00</b>

(R.Syiem)

Chief Engineer (Generation)  
MePGCL, Shillong

Dated: 5<sup>th</sup> November, 2020

Memo No. MePGCL/CE: GEN/Rev-01(C)/2020-21/44(a)

Copy to:

1. The Director (Distribution), MePDCL, Shillong for favour of kind information, along with enclosures.
2. The Director (Generation), MePGCL, Shillong for favour of kind information, along with enclosures.
3. The Chief Accounts Officer, MeECL, Shillong for information, along with enclosures.
4. The Superintending Engineer, Generation Circle –I/ Generation Circle-II MePGCL Umiam/Shillong.

AEF (Raiar)

09/11/2020

Chief Engineer (Generation)

"Save Energy For Benefit Of Self & Nation"



**MEGHALAYA POWER GENERATION CORPORATION LIMITED**

*Office of the Chief Engineer (Generation)  
Lunjingshai, Short Round Road, Shillong-793 001  
Phone No- 0364 - 2591415: FAX No: 0364-2591174  
Email : cegen.mepgcl@meecl.co.in*

Bill of Meghalaya Power Generation Corporation Limited (MePGCL)										Due Date	5.12.2020	
Bill No.	2020-21/Stage I PS/6				Bill Date	5.11.2020						
Billing Month	Sept-2020				Billing Period	from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)						
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)**	Net Energy Charges (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)		
a	b	c	d	e*	$f=(c*0.5)/12$	$g=d*e$	$h=1\% \text{ of } g$	$i=g-h$	$j=f+i$	$k=f+g$		
1	Umiam Stage - I Power Station	179200000	14367528.50	0.780	7466666.67	11204455.65	112044.56	11092411.09	18559077.76	18671122.32		

Total Bill Amount with rebate

₹ 185,59,078.00

(Rupees One Crore eighty five lakh fifty nine thousand seventy eight ) only.

Total Bill Amount without rebate

₹ 186,71,122.00

(Rupees One Crore eighty six lakh seventy one thousand one hundred twenty two ) only.

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

*[Signature]*  
Chief Engineer (Generation)  
MePGCL, Shillong

1. Approved by MSERC as per Tariff Order for FY-2020-21
2. As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.



**MEGHALAYA POWER GENERATION CORPORATION LIMITED**  
*Office of the Chief Engineer (Generation)*  
 Lumjingshai, Short Round Road, Shillong-793 001  
 Phone No- 0364 - 2591415: FAX No: 0364-2591174  
 Email : cegen.mepgcl@meecl.co.in

Bill of Meghalaya Power Generation Corporation Limited (MePGCL)										
Bill No.	2020-21/Stage I PS/6		Bill Date	5.11.2020		Due Date	5.12.2020			
Billing Month	Sept -2020		Billing Period	from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)						
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)**	Net Energy Charges (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)
a	b	c	d	e*	f=(c*0.5)/12	g=d*e	h=1 % of g	i=g-h	j=f+i	k=f+g
1	Umiam Stage - I Power Station	179200000	14367528.50	0.780	7466666.67	11204455.65	112044.56	11092411.09	18559077.76	18671122.32

Total Bill Amount with rebate ₹ 185,59,078.00

(Rupees One Crore eighty five lakh fifty nine thousand seventy eight ) only.

Total Bill Amount without rebate ₹ 186,71,122.00

(Rupees One Crore eighty six lakh seventy one thousand one hundred twenty two ) only.

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

*[Signature]*  
 Chief Engineer(Generation)  
 MePGCL, Shillong

1. Approved by MSERC as per Tariff Order for FY-2020-21
- 2.As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.



**MEGHALAYA POWER GENERATION CORPORATION LIMITED**  
 Office of the Chief Engineer (Generation)  
 Lumjingshai, Short Round Road, Shillong-793 001  
 Phone No- 0364 - 2591415: FAX No: 0364-2591174  
 Email : cegen.mepgcl@meeccl.co.in

Bill of Meghalaya Power Generation Corporation Limited (MePGCL)										
Bill No.	2020-21/Stage II PS/6			Bill Date	5.11.2020				Due Date	5.12.2020
Billing Month	Sept-2020			Billing Period	from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)					
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)**	Net Energy Charges (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)
a	b	c	d	e*	$f = (c*0.5)/12$	$g=d*e$	$h=1\% \text{ of } g$	$i=g-h$	$j=f+i$	$k=f+g$
1	Umiam Stage - II Power Station	99600000	7158534.00	1.108	4150000	7928474.883	79284.74883	7849190.13	11999190.13	12078474.88

Total Bill Amount with rebate ₹ 119,99,190.00

(Rupees One crore nineteen lakh ninety nine thousand one hundred ninety ) only

Total Bill Amount without rebate ₹ 120,78,475.00

(Rupees One crore twenty lakh seventy eight thousand four hundred seventy five ) only

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

*[Signature]*  
 Chief Engineer (Generation)  
 MePGCL, Shillong

1. Approved by MSERC as per Tariff Order for FY-2020-21
2. As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.



MEGHALAYA POWER GENERATION CORPORATION LIMITED  
Office of the Chief Engineer (Generation)  
Lumjingshai, Short Round Road, Shillong-793 001  
Phone No- 0364 - 2591415: FAX No: 0364-2591174  
Email : cegen.mepgcl@meegcl.co.in

Bill of Meghalaya Power Generation Corporation Limited (MePGCL)											
Bill No.	2020-21/Stage III PS/6					Bill Date	5.11.2020		Due Date	5.12.2020	
Billing Month	Sept.-2020					Billing Period	from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)				
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)**	Net Energy Charges (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)	
a	b	c	d	e*	f= (c*0.5)/12	g=d*e	h=1 % of g	i=g-h	j=f+i	k=f+g	
1	Umiam Stage - III Power Station	298700000	17676463.00	1.084	12445833.33	19168179.92	191681.80	18976498.12	31422331.45	31614013.25	

Total Bill Amount with rebate ₹ 314,22,331.00  
(Rupees Three crore fourteen lakh twenty two thousand three hundred thirty one) only

Total Bill Amount without rebate ₹ 316,14,013.00  
(Rupees Three crore sixteen lakh fourteen thousand thirteen) only

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

Chief Engineer (Generation)  
MePGCL, Shillong

1. Approved by MSERC as per Tariff Order for FY-2020-21
2. As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.



MEGHALAYA POWER GENERATION CORPORATION LIMITED  
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Lunjingshai, Short Round Road, Shillong-793 001  
Phone No- 0364 - 2591415: FAX No: 0364-2591174  
Email : ce.gen.mepgcl@meecl.co.in


Bill of Meghalaya Power Generation Corporation Limited (MePGCL)											Due Date
Bill No.											5.12.2020
Billing Month											
2020-21/Stage IV PS/6			Bill Date			5.11.2020					from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)**	Net Energy Charges (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)	
a	b	c	d	e*	f=(c*0.5)/12	g=d*e	h=1 % of g	i=g-h	j=f+i	k=f+g	
1	Umiam Stage - IV Power Station	298700000	20772552.00	0.731	12445833.33	15178915.74	151789.16	15027126.58	27472959.92	27624749.08	

Total Bill Amount with rebate ₹ 274,72,960.00 (Rupees Two crore seventy four lakh seventy two thousand nine hundred sixty) only

Total Bill Amount without rebate ₹ 276,24,749.00 (Rupees Two crore seventy six lakh twenty four thousand seven hundred forty nine) only

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

  
Chief Engineer (Generation)  
MePGCL, Shillong

1. Approved by MSERC as per Tariff Order for FY-2020-21
2. As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.



**MEGHALAYA POWER GENERATION CORPORATION LIMITED**  
 Office of the Chief Engineer (Generation)  
 Lunjingshai, Short Round Road, Shillong-793 001  
 Phone No- 0364 - 2591415: FAX No: 0364-2591174  
 Email : ce@mepgcl@meecl.co.in

Bill of Meghalaya Power Generation Corporation Limited (MePGCL)

Bill No.	2020-21/Sonapani /6			Bill Date	5.11.2020				Due Date	5.12.2020
Billing Month	Sept-2020			Billing Period	from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)					
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)**	Net Energy Charges (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)
a	b	c	d	e*	f= (c*0.5)/12	g=d*e	h=1 % of g	i=g-h	j=f+i	k=f+g
1	Sonapani Mini Power Station	7500000	623900.47	0.690	312500.00	430553.32	4305.53	426247.79	738747.79	743053.32

Total Bill Amount with rebate                      ₹ 7,38,748.00  
 (Rupees Seven lakh thirty eight thousand seven hundred forty eight) only

Total Bill Amount without rebate                      ₹ 7,43,053.00  
 (Rupees Seven lakh forty three thousand fifty three ) only

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

Chief Engineer (Generation)  
 MePGCL, Shillong

1. Approved by MSERC as per Tariff Order for FY-2020-21
2. As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.



MEGHALAYA POWER GENERATION CORPORATION LIMITED  
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Email : cegen.mepgcl@meecl.co.in

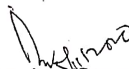
Bill of Meghalaya Power Generation Corporation Limited (MePGCL)										Due Date	5.12.2020
Bill No.	2020-21/MLHEP /6			Bill Date	5.11.2020						
Billing Month	Sept-2020			Billing Period	from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)						
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)	Net Energy Charge (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)	
a	b	c	d	e*	$f=(c*0.5)/12$	$g=d*e$	$h=1\% \text{ of } g$	$i=g-h$	$j=f+i$	$k=f+g$	
1	Myntdu Leshka Power Station	627400000	57678977.70	0.655	26141666.67	37779316.08	377793.16	37401522.92	63543189.58	63920982.74	

Total Bill Amount with rebate ₹ 635,43,190.00  
(Rupees Six crore thirty five lakh forty three thousand one hundred ninety) only

Total Bill Amount without rebate ₹ 639,20,983.00  
(Rupees Six crore thirty nine lakh twenty thousand nine hundred eighty three) only

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

  
Chief Engineer (Generation)  
MePGCL, Shillong

1. Approved by MSERC as per Tariff Order for FY-2020-21
2. As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.





MEGHALAYA POWER GENERATION CORPORATION LIMITED\*

Office of the Chief Engineer (Generation)  
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Email : cegen.mepgcl@meecl.co.in

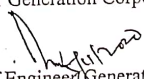
Bill of Meghalaya Power Generation Corporation Limited (MePGCL)										
Bill No.	2020-21/NUHEP /6			Bill Date	5.11.2020		Due Date	5.12.2020		
Billing Month	Sept-2020			Billing Period	from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)					
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)	Net Energy Charge (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)
a	b	c	d	e*	f= (c*0.5)/12	g=d*e	h=1 % of g	i=g-h	j=f+i	k=f+g
1	New Umtru Power Station	199200000	28030533.43	0.430	8300000.00	12061091.39	120610.91	11940480.48	20240480.48	20361091.39

Total Bill Amount with rebate ₹ 202,40,480.00  
(Rupees Two crore two lakh twenty forty thousand four hundred eighty ) only

Total Bill Amount without rebate ₹ 203,61,091.00  
(Rupees Two crore three lakh sixty one thousand ninety one ) only

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

  
Chief Engineer (Generation)  
MePGCL, Shillong

- 1.Approved by MSERC as per Tariff Order for FY-2020-21
- 2.As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.



MEGHALAYA POWER GENERATION CORPORATION LIMITED

Office of the Chief Engineer (Generation)  
Lumjingshai, Short Round Road, Shillong-793 001  
Phone No- 0364 - 2591415; FAX No: 0364-2591174  
Email : cegen.meecl@gmail.com

Bill of Meghalaya Power Generation Corporation Limited (MePGCL)										
Bill No.	2020-21/Lakroh /6		Bill Date	5.11.2020		Due Date	5.12.2020			
Billing Month	Sept-2020		Billing Period	from 01.09.2020 (00:00:00) to 30.09.2020(24:00:00)						
Sl.No.	Power Stations	AFC Approved* (Rs)	Net Energy Sent Out (Kwh)	Approved Energy Charge Rate* (Rs/kWh)	Capacity Charge (Rs)	Gross Energy Charge (Rs)	Rebate (Rs)**	Net Energy Charges (Rs)	Total Current Bill Amount with rebate (Rs)	Total Current Bill Amount without rebate (Rs)
a	b	c	d	e*	f=(c*0.5)/12	g=d*e	h=1 % of g	i=g-h	j=f+i	k=f+g
1	Lakroh Mini Power Station	7500000	398102.07	0.345	312500.00	137240.23	1372.40	135867.83	448367.83	449740.23

Total Bill Amount with rebate ₹ 4,48,368.00  
(Rupees Four lakh forty eight thousand three hundred sixty eight) only

Total Bill Amount without rebate ₹ 4,49,740.00  
(Rupees Four lakh forty nine thousand seven hundred forty) only

for Meghalaya Power Generation Corporation Limited (MePGCL)

Signature

Chief Engineer (Generation)  
MePGCL, Shillong

1. Approved by MSERC as per Tariff Order dated 31st March, 2018
2. As per MSERC (Terms & Condition for Determination of Tariff) Regulation, 2011.

Statement of Power Sale Bills of Power Stations for the month of  
April, 2020

Name of Power Station	Amount (with rebate)	Amount (without rebate)
Umiam Stage – I Power Station	₹ 89,00,474.00	₹ 89,14,957.00
Umiam Stage – II Power Station	₹ 52,83,507.00	₹ 52,94,957.00
Umiam Stage – III Power Station	₹ 166,93,917.00	₹ 167,36,827.00
Umiam Stage – IV Power Station	₹ 150,21,072.00	₹ 150,47,085.00
Umtru Power Station	-	-
Sonapani Mini Power Station	₹ 5,63,237.00	₹ 5,65,770.00
Myntdu Leshka HEP St-I	₹ 343,45,468.00	₹ 344,28,335.00
New Umtru HEP	₹ 110,12,581.00	₹ 110,39,981.00
Lakroh Mini Power Station	₹ 3,47,236.00	₹ 3,47,587.00
<b>Total Power Sale Bills</b>	<b>₹ 921,67,492.00</b>	<b>₹ 923,75,499.00</b>

*Gymna,*  
05/04/2020

*5/11/2020*

Statement of Power Sale Bills of Power Stations for the month of  
May, 2020

Name of Power Station	Amount (with rebate)	Amount (without rebate)
Umiam Stage – I Power Station	₹ 119,92,497.00	₹ 120,38,212.00
Umiam Stage – II Power Station	₹ 75,78,290.00	₹ 76,12,919.00
Umiam Stage – III Power Station	₹ 244,51,973.00	₹ 245,73,247.00
Umiam Stage – IV Power Station	₹ 210,99,371.00	₹ 211,86,780.00
Umtru Power Station	-	-
Sonapani Mini Power Station	₹ 7,20,381.00	₹ 7,24,501.00
Myntdu Leshka HEP St-I	₹ 501,32,835.00	₹ 503,75,170.00
New Umtru HEP	₹ 147,29,750.00	₹ 147,94,697.00
Lakroh Mini Power Station	₹ 4,72,900.00	₹ 4,74,520.00
Total Power Sale Bills	₹ 1311,77,997.00	₹ 1317,80,046.00

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S/11/20

Statement of Power Sale Bills of Power Stations for the month of  
June, 2020

Name of Power Station	Amount (with rebate)	Amount (without rebate)
Umiam Stage – I Power Station	₹ 144,92,510.00	₹ 145,63,478.00
Umiam Stage – II Power Station	₹ 92,44,857.00	₹ 92,96,320.00
Umiam Stage – III Power Station	₹ 266,13,353.00	₹ 267,56,459.00
Umiam Stage – IV Power Station	₹ 233,30,054.00	₹ 234,39,996.00
Umtru Power Station	-	-
Sonapani Mini Power Station	₹ 7,72,514.00	₹ 7,77,160.00
MLHEP	₹ 796,16,619.00	₹ 801,56,770.00
NUHEP	₹ 174,85,137.00	₹ 175,77,917.00
Lakroh Mini Power Station	₹ 4,10,107.00	₹ 4,11,093.00
<b>Total Power Sale Bills</b>	<b>₹ 1719,65,151.00</b>	<b>₹ 1729,79,193.00</b>

6/7/2020  
05/07/2020

5/7/2020

Statement of Power Sale Bills of Power Stations for the month of  
July, 2020

Name of Power Station	Amount (with rebate)	Amount (without rebate)
Umiam Stage – I Power Station	₹ 273,92,875.00	₹ 275,94,150.00
Umiam Stage – II Power Station	₹ 185,66,341.00	₹ 187,11,960.00
Umiam Stage – III Power Station	₹ 271,97,841.00	₹ 273,46,851.00
Umiam Stage – IV Power Station	₹ 282,21,640.00	₹ 283,80,991.00
Umtru Power Station	-	-
Sonapani Mini Power Station	₹ 7,26,731.00	₹ 7,30,915.00
Myntdu Leshka HEP St-I	₹ 786,83,181.00	₹ 792,13,904.00
New Umtru HEP	₹ 208,62,459.00	₹ 209,89,353.00
Lakroh Mini Power Station	₹ 5,63,536.00	₹ 5,66,072.00
Total Power Sale Bills	₹ 2022,14,604.00	₹ 2035,34,196.00

B. M. M. M.  
05/11/2020

5/11/2020

Statement of Power Sale Bills of Power Stations for the month of  
August, 2020

Name of Power Station	Amount (with rebate)	Amount (without rebate)
Umiam Stage – I Power Station	₹ 253,42,529.00	₹ 255,23,093.00
Umiam Stage – II Power Station	₹ 171,37,158.00	₹ 172,68,342.00
Umiam Stage – III Power Station	₹ 315,80,404.00	₹ 317,73,682.00
Umiam Stage – IV Power Station	₹ 281,08,310.00	₹ 282,66,517.00
Umtru Power Station	-	-
Sonapani Mini Power Station	₹ 7,48,754.00	₹ 7,53,161.00
Myntdu Leshka HEP St-I	₹ 658,45,969.00	₹ 662,47,023.00
New Umtru HEP	₹ 208,28,673.00	₹ 209,55,225.00
Lakroh Mini Power Station	₹ 5,78,325.00	₹ 5,81,010.00
<b>Total Power Sale Bills</b>	<b>₹ 1901,70,122.00</b>	<b>₹ 1913,68,053.00</b>

①  
05/11/2020

5/11/2020