

Format For Discoms For FY2021-22 on wards

State:	
Discom:	
Current Year (CY)	2021-22
Previous Year (PY)	2020-21

Rs. In Lakhs

Profit & Loss Table 1: Revenue Details	Quarter 1		Half Yearly Ending Sept'21		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	-	-	52,074.64	-	26,824.28	-	31,026.57	-	1,09,925.49	-
A1: Revenue from Sale of Power			42,763.27		23,921.04		26,035.06		92,719.37	
A2: Fixed Charges/Recovery from theft etc.									-	-
A3: Revenue from Distribution Franchisee			1,181.39		733.83		905.36		2,820.58	
A4: Revenue from Inter-state sale and Trading			6,874.46		475.23		1,168.94		8,518.63	
A5: Revenue from Open Access and Wheeling									-	-
A6: Any other Operating Revenue			1,255.51		1,694.18		2,917.21		5,866.90	
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	6,000.00	-	10,000.00	-	(16,000)	-	-	-
B1: Tariff Subsidy Booked									-	-
B2: Revenue Grant under UDAY			6,000.00		10,000.00		(16,000.00)		-	-
B3: Other Subsidies and Grants									-	-
Other Income (C = C1+C2+C3)	-	-	4,779.47	-	1,291.62	-	3,745.42	-	9,816.51	-
C1: Income booked against deferred revenue*									-	-
C2: Misc Non-tariff income from consumers (including DPS)									-	-
C3: Other Non-operating income			4,779.47		1,291.62		3,745.42		9,816.51	
Total Revenue on subsidy booked basis (D = A + B + C)	-	-	62,854.11	-	38,115.90	-	18,771.99	-	1,19,742.00	-
Tariff Subsidy Received (E)									-	-
Total Revenue on subsidy received basis (F = D - B1 + E)	-	-	62,854.11	-	38,115.90	-	18,771.99	-	1,19,742.00	-
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1		Half Yearly Ending Sept'21		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21
Cost of Power (G = G1 + G2+ G3)	-	-	43,583.43	-	24,736.42	-	24,339	-	92,659	-
G1: Generation Cost (Only for GEDCOS)									-	-
G2: Purchase of Power			35,824.93		21,159.70		20,040.15		77,025	
G3: Transmission Charges			7,758.50		3,576.72		4,299.20		15,634	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	-	-	20,052.72	-	11,061.53	-	11,251.11	-	42,365	-
H1: Repairs & Maintenance			227.83		135.26		218.46		582	

H2: Employee Cost			10,162.56		5,409.08		5,769.64		21,341	-
H3: Admn & General Expenses			516.54		359.85		656.71		1,533	-
H4: Depreciation			2,311.87		1,157.09		1,157.74		4,627	-
H5: Total Interest Cost			6,820.36		3,998.63		3,440.16		14,259	-
H6: Other expenses									-	-
H7: Exceptional Items			13.56		1.62		8.40		24	-
Total Expenses (I = G + H)		-	63,636.15		35,797.95		35,590.46		1,35,025	-
Profit before tax (J = D - I)		-	(782.05)		2,317.95		-16,818.47		(15,283)	-
K1: Income Tax									-	-
K2: Deferred Tax									-	-
Profit after tax (L = J - K1 - K2)		-	(782.05)		2,317.95		-16,818.47		(15,283)	-

Balance Sheet

Table 3: Total Assets

	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21
	As on 30th	As on 30th	As on 30th	As on 30th	As on 31st	As on 31st	As on 31st	As on 31st
	June	June	Sep	Sep	Dec	Dec	Mar	Mar
M1: Net Tangible Assets & CWIP			1,80,199.01		1,81,735.30		1,89,103.38	
M2: Other Non-Current Assets			2,110.68		2,586.29		2,104.79	
M3: Net Trade Receivables	-	-	64,189.87	-	67,037.80	-	68,659.22	-
M3a: Gross Trade Receivable Govt. Dept.			64,189.87		67,037.80		68,659.22	
M3b: Gross Trade Receivable Other-than Govt. Dept.								
M3c: Provision for bad debts								
M4: Subsidy Receivable								
M5: Other Current Assets			82,217.70		89,134.49		48,695.84	
Total Assets (M = M1 + M2 + M3 + M4 + M5)	-	-	3,28,717.27	-	3,40,493.88	-	3,08,563.23	-

Table 4: Total Equity and Liabilities

N1: Share Capital & General Reserves			-1,98,717.78		-1,84,589.08		-1,76,840.02	
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet								
N3: Government Grants for Capital Assets			1,06,548.31		1,10,269.56		1,10,312.43	
N4: Non-current liabilities			4,013.03		4,089.87		3,898.05	
N5: Capex Borrowings	-	-	1,26,281.91	-	1,67,586.38	-	1,62,340.45	-
N6a: Long Term Loans - State Govt			17,544.58		17,544.58		17,544.58	
N6b: Long Term Loans - Banks & Fis			1,08,737.33		1,50,041.80		1,44,795.87	
N6c: Short Term/ Medium Term - State Govt								
N6d: Short Term/ Medium Term - Banks & Fis								
N6: Non-Capex Borrowings	-	-	0.00	-	0.00	-	0.00	-
N7a: Short Term Borrowings/ from Banks/ Fis								
N7b: Cash Credit/ OD from Banks/ Fis								
N8: Payables for Purchase of Power			1,22,843.51		68,036.02		72,801.29	
N9: Other Current Liabilities			1,67,748.29		1,75,101.13		1,36,051.03	

Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 +	-	-	3,28,717.27	-	3,40,493.88	-	3,08,563.23	-
Balance Sheet Check	-	-	-	-	-0.00	-	0.00	-

Table 5: Technical Details	Quarter 1		Half Yearly Ending Sept'21		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GED	-	-	-	-	-	-	-	-		
O1a: Hydel										
O1b: Thermal										
O1c: Gas										
O1d: Others										
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	264	583	503	193	323	109	148	885	1,238
O2a: Hydel		264.200	582.961	502.913	193.320	322.519	108.710	148.172	885	1,238
O2b: Thermal									-	-
O2c: Gas									-	-
O2d: Others									-	-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		2.05	4.66	3.32	1.61	2.26	0.93	1.11	7	9
O4 : Gross Power Purchase (MU) (Quarter Ended)	0.00	307.08	652.00	236.45	422.57	324.52	508.61	414.41	1,583	1,282
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	-	569	1,230	736	614	645	616	561	2,461	2,512
O6: Transmission Losses (MU)(Interstate & Intrastate)									-	-
O7: Gross Energy sold (MU)	-	443	950	568	438	449	456	421	1,844	1,881
O7a: Energy Sold to own consumers	-	263	675	298	389	323	417	391	1,481	1,275
O7b: Bulk Sale to Distribution Franchisee	-	12	29	12	15	14	24	13	69	51
O7c: Interstate Sale/ Energy Traded/Net UI Export	-	168	245	258	34	112	15	16	294	555
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	-	401	985	478	581	533	602	545	2,167	1,957
Net Energy Sold (MU) (O9 = O7 - O7c)	-	275	704	310	404	337	441	404	1,550	1,326
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 +	-	-	43,945	-	24,655	-	26,940	-	95,540	-
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)									-	-
O12: Adjusted Gross Closing Trade Receivables (Rs crore)									-	-
Revenue Collected including subsidy received (O13 = A1 + A2 +	-	-	43,945	-	24,655	-	26,940	-	95,540	-
Billing Efficiency (%) (O14 = O9/O8*100)		68.64	71.54	64.88	69.62	63.21	73.29	74.17	71.51	67.79
Collection Efficiency (%) (O15 = O13/O10*100)		#DIV/0!	100.00	#DIV/0!	100.00	#DIV/0!	100.00	#DIV/0!	100.00	#DIV/0!
Energy Realised (MU) (O15a = O15*O9)		#DIV/0!	704	#DIV/0!	404	#DIV/0!	441	#DIV/0!	1,550	#DIV/0!
AT&C Loss (%) (O16 = 100 - O14*O15/100)		#DIV/0!	28.46	#DIV/0!	30.38	#DIV/0!	26.71	#DIV/0!	28.49	#DIV/0!

Table 6: Key Parameters	Quarter 1		Half Yearly Ending Sept'21		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21
ACS (Rs./kWh) (P1 = I*10/O5)		-	517.24	-	582.76	-	577.40	-	548.67	-
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)		-	510.89	-	620.50	-	304.55	-	486.57	-
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)		-	6.36	-	-37.73	-	272.85	-	62.10	-
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)		-	510.89	-	620.50	-	304.55	-	486.57	-
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)		-	6.36	-	-37.73	-	272.85	-	62.10	-

ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)		-	462.12	-	457.71	-	564.12	-	486.57	-
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)		-	55.13	-	125.06	-	13.28	-	62.10	-
Receivables (Days) (P8 = 365*M5/A)		#DIV/0!	226	#DIV/0!	234	#DIV/0!	228	#DIV/0!		
Payables (Days) (P9 = 365*N10/G)		#DIV/0!	516	#DIV/0!	274	#DIV/0!	287	#DIV/0!		
Total Borrowings (P10 = N6 + N8 + N9)	-	-	2,90,592	-	2,43,137	-	2,08,852	-	-	-

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Half Yearly Ending Sept'21		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21
Q1: Domestic		105.22	216.78	113.25	119.94	108.13	135.92	131.93	472.64	458.53
Q2: Commercial		14.07	36.91	20.49	23.70	20.13	26.20	22.35	86.82	77.03
Q3: Agricultural		0.06	0.04	0.01	0.04	0.01	0.19	0.02	0.27	0.10
Q4: Industrial		116.60	362.09	137.23	211.10	166.56	210.38	200.38	783.57	620.78
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		10.40	26.45	11.92	14.16	13.88	15.91	15.15	56.52	51.35
Q6: Others	-	197.05	307.70	285.41	68.90	140.16	67.15	50.76	443.74	673.39
<i>Railways</i>									-	-
<i>Bulk Supply</i>		16.67	32.84	14.72	20.01	14.28	27.92	21.36	80.77	67.03
<i>Miscellaneous</i>		0.03	0.06	0.03	0.03	0.05	0.05	0.04	0.14	0.15
<i>Distribution Franchisee</i>		12.44	29.31	12.18	15.30	13.61	24.31	13.24	68.92	51.48
<i>Interstate/ Trading/ UI</i>		168	245.48	258	33.56	112	14.87	16	293.91	554.72
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	-	443.40	949.97	568.31	437.84	448.87	455.75	420.60	1,843.56	1,881.18

Rs. In lakhs

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Half Yearly Ending Sept'21		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21
Q1: Domestic			3,546.81		10,291.33		13,267.61		27,105.75	-
Q2: Commercial			1,190.80		3,382.44		4,034.60		8,607.84	-
Q3: Agricultural			0.49		2.23		2.17		4.89	-
Q4: Industrial			4,889.55		23,285.45		16,406.39		44,581.39	-
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)			543.18		1,320.46		1,346.83		3,210.47	-
Q6: Others	-	-	10,368.28	-	4,653.80	-	5,526.18	-	20,548.26	-
<i>Railways</i>									-	-
<i>Bulk Supply</i>			1,040.33		2,957.60		2,389.28		6,387.21	-
<i>Miscellaneous</i>			23.63		69.36		35.09		128.08	-
<i>Distribution Franchisee</i>			1,181.39		733.83		905.36		2,820.58	-
<i>Interstate/ Trading/ UI</i>			8,122.93		893.01		2,196.45		11,212.39	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	-	-	20,539.11	-	42,935.71	-	40,583.78	-	1,04,058.60	-

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.

Table 9: Power Purchase Details	Quarter 1		Half Yearly Ending Sept'21		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21	2021-22	2020-21
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA									1,583	1,282
Own Generation for GEDCOs		307	652	236	423	325	509	414	-	-
Power Purchase (Short term & Medium Term)									-	-
Total Power Purchase	-	307	652	236	423	325	509	414	1,583	1,282

Note:- Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table – 5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)

NOTE: In 2020-21 the Intra-state Export Banking of 40.22 MU is not included

In 2020-21 the Intra-state Export Banking is not included	Q1	Q2	Q3	Q4	2020-21
Units in MU	15.05	12.13	13.04	-	40.22