

Format For PD For FY2023-24 on wards

State:	
Discom:	
Current Year (CY)	2023-24
Previous Year (PY)	2022-23

Rs. In lakhs

Profit & Loss

Table 1: Revenue Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	-	34,394.56	-	27,052.50	-	29,068.87	-	-	-	90,516
A1: Revenue from Sale of Power		29,577.74		24,563.77		25,087.68				79,229
A2: Fixed Charges/Recovery from theft etc.										-
A3: Revenue from Distribution Franchisee		692.64		794.56		291.84				1,779
A4: Revenue from Inter-state sale and Trading		1,704.44		357.66		2,351.15				4,413
A5: Revenue from Open Access and Wheeling										-
A6: Any other Operating Revenue		2,419.74		1,336.51		1,338.20				5,094
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	-	-	-	-	-	-	-	-
B1: Tariff Subsidy Booked										-
B2: Revenue Grant under UDAY										-
B3: Other Subsidies and Grants										-
Other Income (C = C1+C2+C3)	-	7,326.42	-	9,276.70	-	1,296.87	-	-	-	17,900
C1: Income booked against deferred revenue*										-
C2: Misc Non-tariff income from consumers (including DPS)										-
C3: Other Non-operating income		7,326.42		9,276.70		1,296.87				17,900
Total Revenue on subsidy booked basis (D = A + B + C)	-	41,720.98	-	36,329.20	-	30,365.74	-	-	-	1,08,416
Tariff Subsidy Received (E)										-
Total Revenue on subsidy received basis (F = D - B1 + E)	-	41,720.98	-	36,329.20	-	30,365.74	-	-	-	1,08,416
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Cost of Power (G = G1 + G2+ G3)	-	21,676.01	-	29,299.37	-	30,987.92	-	-	-	81,963
G1: Generation Cost (Only for GEDCOS)										-
G2: Purchase of Power		18,086.80		24,490.63		26,542.83				69,120
G3: Transmission Charges		3,589.21		4,808.74		4,445.09				12,843
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	-	11,158.35	-	11,005.84	-	11,146.52	-	-	-	33,311
H1: Repairs & Maintenance		162.20		76.55		60.32				299
H2: Employee Cost		5,396.51		5,430.64		5,561.85				16,389
H3: Admn & General Expenses		318.34		349.57		289.53				957
H4: Depreciation		1,155.73		1,156.19		1,156.61				3,469
H5: Total Interest Cost		4,125.27		3,991.49		4,077.21				12,194
H6: Other expenses										-
H7: Exceptional Items		0.30		1.40		1.00				3
Total Expenses (I = G + H)	-	32,834.36	-	40,305.21	-	42,134.44	-	-	-	1,15,274

O2c: Gas										-	-
O2d: Others										-	-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		2.36		2.91		1.58		0.48		-	7
O4 : Gross Power Purchase (MU) (Quarter Ended)	-	321	-	448	-	546	-	547	-	-	1,861
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	-	647	-	871	-	738	-	606	-	-	2,861
O6: Transmission Losses (MU)(Interstate & Intrastate)										-	-
O7: Gross Energy sold (MU)	-	549	-	736	-	551	-	25	-	-	1,861
<i>O7a: Energy Sold to own consumers</i>	-	387	-	389	-	398	-	-	-	-	1,173
<i>O7b: Bulk Sale to Distribution Franchisee</i>	-	14	-	16	-	15	-	-	-	-	45
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	148	-	331	-	138	-	25	-	-	642
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	-	499	-	540	-	600	-	581	-	-	2,219
Net Energy Sold (MU) (O9 = O7 - O7c)	-	401	-	405	-	413	-	-	-	-	1,218
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	-	30,270	-	25,358	-	25,380	-	-	-	-	81,008
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)										-	-
O12: Adjusted Gross Closing Trade Receivables (Rs crore)										-	-
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	-	30,270	-	25,358	-	25,380	-	-	-	-	81,008
Billing Efficiency (%) (O14 = O9/O8*100)	#DIV/0!	80.30	#DIV/0!	75.07	#DIV/0!	68.81	#DIV/0!	-	#DIV/0!	#DIV/0!	54.91
Collection Efficiency (%) (O15 = O13/O10*100)	#DIV/0!	100.00	#DIV/0!	100.00	#DIV/0!	100.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.00
Energy Realised (MU) (O15a = O15*O9)	#DIV/0!	401	#DIV/0!	405	#DIV/0!	413	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
AT&C Loss (%) (O16 = 100 - O14*O15/100)	#DIV/0!	19.70	#DIV/0!	24.93	#DIV/0!	31.19	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	#DIV/0!	507.53	#DIV/0!	462.74	#DIV/0!	571.23	#DIV/0!	-	#DIV/0!	402.87
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	#DIV/0!	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	-	#DIV/0!	378.91
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	#DIV/0!	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	-	#DIV/0!	23.97
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	#DIV/0!	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	-	#DIV/0!	378.91
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	#DIV/0!	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	-	#DIV/0!	23.97
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	#DIV/0!	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	-	#DIV/0!	378.91
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	#DIV/0!	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	-	#DIV/0!	23.97
Receivables (Days) (P8 = 365*M5/A)	#DIV/0!	210	#DIV/0!	249	#DIV/0!	269	#DIV/0!	-		
Payables (Days) (P9 = 365*N10/G)	#DIV/0!	307	#DIV/0!	281	#DIV/0!	301	#DIV/0!	-		
Total Borrowings (P10 = N6 + N8 + N9)	-	2,12,149	-	2,23,266	-	2,50,542	-	-	-	-

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic		111		109		126			-	346
Q2: Commercial		24		26		27			-	77
Q3: Agricultural		0		0		0			-	0
Q4: Industrial		220		226		212			-	658
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		14		13		14			-	40
Q6: Others	-	179	-	363	-	172	-	25	-	740
<i>Railways</i>									-	-
<i>Bulk Supply</i>		17		16		19			-	53
<i>Miscellaneous</i>		0		0		0			-	0

	<i>Distribution Franchisee</i>		14		16		15		-	45
	<i>Interstate/ Trading/ UI</i>		148	-	331	-	138	-	25	642
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)			549	-	736	-	551	-	25	1,861

Rs. In lakhs

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)		Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
		2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic			7,422.19		5,755.19		6,848.95			-	20,026
Q2: Commercial			3,324.78		2,441.72		2,487.77			-	8,254
Q3: Agricultural			0.79		0.72		1.17			-	3
Q4: Industrial			15,212.68		13,675.28		12,929.76			-	41,818
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)			992.58		839.66		794.53			-	2,627
Q6: Others		-	4,833.00	-	2,846.00	-	4,516.00	-	-	-	12,195
	<i>Railways</i>									-	-
	<i>Bulk Supply</i>		1,831.88		1,321.42		1,703.53			-	4,857
	<i>Miscellaneous</i>		27.99		25.97		25.98			-	80
	<i>Distribution Franchisee</i>		692.64		794.56		291.84			-	1,779
	<i>Interstate/ Trading/ UI</i>		2,280.49		704.05		2,494.65			-	5,479
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)			31,786.02	-	25,558.57	-	27,578.18	-	-	-	84,923

Table 9: Power Purchase Details		Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
		2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
		in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA				-		-		-		-	1,861
Own Generation for GEDCOs			321		448		546		547		-
Power Purchase (Short term & Medium Term)											-
Total Power Purchase		-	321	-	448	-	546	-	547	-	1,861

Note:-

Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table – 5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)