

State:	
Discom:	
Current Year (CY)	2023-24
Previous Year (PY)	2022-23

Rs. In lakhs

Profit & Loss

Table 1: Revenue Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	-	34,394.56	-	27,052.50	-	29,068.87	-	33,932.82	-	1,24,449
A1: Revenue from Sale of Power		29,577.74		24,563.77		25,087.68		30,331.22		1,09,560
A2: Fixed Charges/Recovery from theft etc.										-
A3: Revenue from Distribution Franchisee		692.64		794.56		291.84		492.15		2,271
A4: Revenue from Inter-state sale and Trading		1,704.44		357.66		2,351.15		1,141.83		5,555
A5: Revenue from Open Access and Wheeling										-
A6: Any other Operating Revenue		2,419.74		1,336.51		1,338.20		1,967.62		7,062
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	-	-	-	-	-	-	-	-
B1: Tariff Subsidy Booked										-
B2: Revenue Grant under UDAY										-
B3: Other Subsidies and Grants										-
Other Income (C = C1+C2+C3)	-	7,326.42	-	9,276.70	-	1,296.87	-	(3,149.63)	-	14,750
C1: Income booked against deferred revenue*										-
C2: Misc Non-tariff income from consumers (including DPS)										-
C3: Other Non-operating income		7,326.42		9,276.70		1,296.87		-3,149.63		14,750
Total Revenue on subsidy booked basis (D = A + B + C)	-	41,720.98	-	36,329.20	-	30,365.74	-	30,783.19	-	1,39,199
Tariff Subsidy Received (E)										-
Total Revenue on subsidy received basis (F = D - B1 + E)	-	41,720.98	-	36,329.20	-	30,365.74	-	30,783.19	-	1,39,199
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Cost of Power (G = G1 + G2+ G3)	-	21,676.01	-	29,299.37	-	30,987.92	-	29,360.89	-	1,11,324
G1: Generation Cost (Only for GEDCOS)										-
G2: Purchase of Power		18,086.80		24,490.63		26,542.83		24,521.71		93,642
G3: Transmission Charges		3,589.21		4,808.74		4,445.09		4,839.18		17,682
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	-	11,158.35	-	11,005.84	-	11,146.52	-	18,309.57	-	51,620
H1: Repairs & Maintenance		162.20		76.55		60.32		327.74		627
H2: Employee Cost		5,396.51		5,430.64		5,561.85		11,131.89		27,521
H3: Admn & General Expenses		318.34		349.57		289.53		795.85		1,753
H4: Depreciation		1,155.73		1,156.19		1,156.61		1,510.86		4,979
H5: Total Interest Cost		4,125.27		3,991.49		4,077.21		4,533.14		16,727
H6: Other expenses										-
H7: Exceptional Items		0.30		1.40		1.00		10.10		13

	<i>O1d: Others</i>									
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	329	-	426	-	194	-	59	-	1,008
	<i>O2a: Hydel</i>	328.74		426.18		193.62		59.11		1,008
	<i>O2b: Thermal</i>									-
	<i>O2c: Gas</i>									-
	<i>O2d: Others</i>									-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		2.36		2.91		1.58		0.48		7
O4 : Gross Power Purchase (MU) (Quarter Ended)	-	321	-	448	-	546	-	547	-	1,861
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	-	647	-	871	-	738	-	606	-	2,861
O6: Transmission Losses (MU)(Interstate & Intrastate)										-
O7: Gross Energy sold (MU)	-	549	-	736	-	551	-	479	-	2,315
	<i>O7a: Energy Sold to own consumers</i>	387		389		398		437		1,610
	<i>O7b: Bulk Sale to Distribution Franchisee</i>	14		16		15		18		63
	<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	148		331		138		25		642
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	-	499	-	540	-	600	-	581	-	2,219
Net Energy Sold (MU) (O9 = O7 - O7c)	-	401	-	405	-	413	-	454	-	1,673
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	-	30,270	-	25,358	-	25,380	-	30,823	-	1,11,832
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)										-
O12: Adjusted Gross Closing Trade Receivables (Rs crore)										-
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	-	30,270	-	25,358	-	25,380	-	30,823	-	1,11,832
Billing Efficiency (%) (O14 = O9/O8*100)	#DIV/0!	80.30	#DIV/0!	75.07	#DIV/0!	68.81	#DIV/0!	78.26	#DIV/0!	75.39
Collection Efficiency (%) (O15 = O13/O10*100)	#DIV/0!	100.00	#DIV/0!	100.00	#DIV/0!	100.00	#DIV/0!	100	#DIV/0!	100.00
Energy Realised (MU) (O15a = O15*O9)	#DIV/0!	401	#DIV/0!	405	#DIV/0!	413	#DIV/0!	454	#DIV/0!	1,673
AT&C Loss (%) (O16 = 100 - O14*O15/100)	#DIV/0!	19.70	#DIV/0!	24.93	#DIV/0!	31.19	#DIV/0!	21.74	#DIV/0!	24.61

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	#DIV/0!	507.53	#DIV/0!	462.74	#DIV/0!	571.23	#DIV/0!	787.00	#DIV/0!	569.48
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	#DIV/0!	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	508.21	#DIV/0!	486.49
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	#DIV/0!	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	278.79	#DIV/0!	82.99
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	#DIV/0!	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	508.21	#DIV/0!	486.49
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	#DIV/0!	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	278.79	#DIV/0!	82.99
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	#DIV/0!	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	508.21	#DIV/0!	486.49
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	#DIV/0!	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	278.79	#DIV/0!	82.99
Receivables (Days) (P8 = 365*M5/A)	#DIV/0!	210	#DIV/0!	249	#DIV/0!	269	#DIV/0!	269		
Payables (Days) (P9 = 365*N10/G)	#DIV/0!	307	#DIV/0!	281	#DIV/0!	301	#DIV/0!	276		
Total Borrowings (P10 = N6 + N8 + N9)	-	2,12,149	-	2,23,266	-	2,50,542	-	4,37,399	-	-

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (6M/9M/12M)
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	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic		111		109		126		146	-	491
Q2: Commercial		24		26		27		28	-	104
Q3: Agricultural		0		0		0		0	-	0
Q4: Industrial		220		226		212		238	-	896
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		14		13		14		14	-	55
Q6: Others	-	179	-	363	-	172	-	54	-	769
<i>Railways</i>	-							-	-	-
<i>Bulk Supply</i>		17		16		19		12	-	64
<i>Miscellaneous</i>		0		0		0		0	-	0
<i>Distribution Franchisee</i>		14		16		15		18	-	63
<i>Interstate/ Trading/ UI</i>		148	-	331	-	138	-	25	-	642
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	-	549	-	736	-	551	-	479	-	2,315

Rs. In lakhs

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic		7,422.19		5,755.19		6,848.95		8,197.15	-	28,223
Q2: Commercial		3,324.78		2,441.72		2,487.77		3,096.23	-	11,351
Q3: Agricultural		0.79		0.72		1.17		1.01	-	4
Q4: Industrial		15,212.68		13,675.28		12,929.76		15,000.53	-	56,818
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		992.58		839.66		794.53		1,011.61	-	3,638
Q6: Others	-	4,833.00	-	2,846.00	-	4,516.00	-	5,130.49	-	17,325
<i>Railways</i>									-	-
<i>Bulk Supply</i>		1,831.88		1,321.42		1,703.53		1,891.69	-	6,749
<i>Miscellaneous</i>		27.99		25.97		25.98		35.88	-	116
<i>Distribution Franchisee</i>		692.64		794.56		291.84		492.15	-	2,271
<i>Interstate/ Trading/ UI</i>		2,280.49		704.05		2,494.65		2,710.77	-	8,190
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	-	31,786.02	-	25,558.57	-	27,578.18	-	32,437.03	-	1,17,360

Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA			-		-		-		-	1,861
Own Generation for GEDCOs		321		448		546		547	-	-
Power Purchase (Short term & Medium Term)									-	-
Total Power Purchase	-	321	-	448	-	546	-	547	-	1,861

Note:- Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table – 5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)