

Format For PD For FY2023-24 on wards

State:	
Discom:	
Current Year (CY)	2023-24
Previous Year (PY)	2022-23

Rs. In lakhs

**Profit & Loss**

Table 1: Revenue Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	25,614.17	34,394.56	-	27,052.50	-	29,068.87	-	33,932.82	25,614	1,24,449
A1: Revenue from Sale of Power	20,945.68	29,577.74		24,563.77		25,087.68		30,331.22	20,946	1,09,560
A2: Fixed Charges/Recovery from theft etc.									-	-
A3: Revenue from Distribution Franchisee	255.96	692.64		794.56		291.84		492.15	256	2,271
A4: Revenue from Inter-state sale and Trading	815.96	1,704.44		357.66		2,351.15		1,141.83	816	5,555
A5: Revenue from Open Access and Wheeling									-	-
A6: Any other Operating Revenue	3,596.57	2,419.74		1,336.51		1,338.20		1,967.62	3,597	7,062
Revenue - Subsidies and Grants (B = B1+B2+B3)	5,000	-	-	-	-	-	-	-	5,000	-
B1: Tariff Subsidy Booked									-	-
B2: Revenue Grant under UDAY	5,000								5,000	-
B3: Other Subsidies and Grants									-	-
Other Income (C = C1+C2+C3)	1,836.22	7,326.42	-	9,276.70	-	1,296.87	-	(3,150)	1,836	14,750
C1: Income booked against deferred revenue*									-	-
C2: Misc Non-tariff income from consumers (including DPS)									-	-
C3: Other Non-operating income	1,836.22	7,326.42		9,276.70		1,296.87		-3,149.63	1,836	14,750
<b>Total Revenue on subsidy booked basis ( D = A + B + C)</b>	<b>32,450.39</b>	<b>41,720.98</b>	<b>-</b>	<b>36,329.20</b>	<b>-</b>	<b>30,365.74</b>	<b>-</b>	<b>30,783</b>	<b>32,450</b>	<b>1,39,199</b>
Tariff Subsidy Received ( E )									-	-
<b>Total Revenue on subsidy received basis ( F = D - B1 + E)</b>	<b>27,458.11</b>	<b>41,720.98</b>	<b>-</b>	<b>36,329.20</b>	<b>-</b>	<b>30,365.74</b>	<b>-</b>	<b>30,783</b>	<b>32,450</b>	<b>1,39,199</b>
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

\*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Cost of Power ( G = G1 + G2+ G3)	36,082.28	21,676.01	-	29,299.37	-	30,987.92	-	29,361	36,082	1,11,324
G1: Generation Cost (Only for GEDCOS)									-	-
G2: Purchase of Power	30,693.11	18,086.80		24,490.63		26,542.83		24,521.71	30,693	93,642
G3: Transmission Charges	5,389.16	3,589.21		4,808.74		4,445.09		4,839.18	5,389	17,682
O&M Expenses ( H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	9,927.39	11,158.35	-	11,005.84	-	11,146.52	-	18,310	9,927	51,620
H1: Repairs & Maintenance	129.01	162.20		76.55		60.32		327.74	129	627
H2: Employee Cost	4,013.27	5,396.51		5,430.64		5,561.85		11,131.89	4,013	27,521
H3: Admn & General Expenses	499.41	318.34		349.57		289.53		795.85	499	1,753
H4: Depreciation	1,778.71	1,155.73		1,156.19		1,156.61		1,510.86	1,779	4,979
H5: Total Interest Cost	3,506.99	4,125.27		3,991.49		4,077.21		4,533.14	3,507	16,727
H6: Other expenses									-	-
H7: Exceptional Items		0.30		1.40		1.00		10.10	-	13
<b>Total Expenses ( I = G + H )</b>	<b>46,009.66</b>	<b>32,834.36</b>	<b>-</b>	<b>40,305.21</b>	<b>-</b>	<b>42,134.44</b>	<b>-</b>	<b>47,670</b>	<b>46,010</b>	<b>1,62,944</b>
<b>Profit before tax ( J = D - I )</b>	<b>(13,559.27)</b>	<b>8,886.62</b>	<b>-</b>	<b>(3,976.01)</b>	<b>-</b>	<b>(11,768.70)</b>	<b>-</b>	<b>(16,887)</b>	<b>(13,559)</b>	<b>(23,745)</b>
K1: Income Tax									-	-
K2: Deferred Tax									-	-
<b>Profit after tax ( L = J - K1 - K2)</b>	<b>(13,559.27)</b>	<b>8,886.62</b>	<b>-</b>	<b>(3,976.01)</b>	<b>-</b>	<b>(11,768.70)</b>	<b>-</b>	<b>(16,887)</b>	<b>(13,559)</b>	<b>(23,745)</b>



Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	21,202	30,270	-	25,358	-	25,380	-	30,823	21,202	1,11,832
Billing Efficiency (%) (O14 = O9/O8*100)	85.30	85.15	#DIV/0!	78.11	#DIV/0!	74.89	#DIV/0!	86.32	85.30	81.08
Collection Efficiency (%) (O15 = O13/O10*100)	100.00	100.00	#DIV/0!	100.00	#DIV/0!	100.00	#DIV/0!	100	100.00	100.00
Energy Realised (MU) (O15a = O15*O9)	322	401	#DIV/0!	405	#DIV/0!	413	#DIV/0!	500	#DIV/0!	1,719
AT&C Loss (%) (O16 = 100 - O14*O15/100)	14.70	14.85	#DIV/0!	21.89	#DIV/0!	25.11	#DIV/0!	13.68	#DIV/0!	18.92

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	825.51	507.53	#DIV/0!	462.74	#DIV/0!	571.23	#DIV/0!	734.03	825.51	560.91
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	582.23	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	474.00	582.23	479.17
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	243.28	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	260.03	243.28	81.74
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	492.65	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	474.00	582.23	479.17
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	332.85	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	260.03	243.28	81.74
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	402.94	644.89	#DIV/0!	417.09	#DIV/0!	411.67	#DIV/0!	474.00	492.52	479.17
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	422.56	-137.36	#DIV/0!	45.65	#DIV/0!	159.55	#DIV/0!	260.03	332.99	81.74
Receivables (Days) (P8 = 365*M5/A)	310	210	-	249	-	269	-	269		
Payables (Days) (P9 = 365*N10/G)	243	307	-	281	-	301	-	276		
Total Borrowings (P10 = N6 + N8 + N9)	3,92,801	2,12,149	-	2,23,266	-	2,50,542	-	4,37,399	-	-

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	108	111		109		126		148	108	494
Q2: Commercial	25	24		26		27		32	25	109
Q3: Agricultural	0	0		0		0		0	0	0
Q4: Industrial	141	220		226		212		261	141	919
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	16	14		13		14		17	16	57
Q6: Others	179	179	-	363	-	178	-	67	179	787
<i>Railways</i>									-	-
<i>Bulk Supply</i>	15	17		16		19		24	15	77
<i>Miscellaneous</i>	0	0		0		0		0	0	0
<i>Distribution Franchisee</i>	18	14		16		15		18	18	63
<i>Interstate/ Trading/ UI</i>	147	148	-	331	-	143	-	25	147	648
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	469	549	-	736	-	556	-	525	469	2,366

## Rs. In lakhs

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	6,679.98	7,422.19		5,755.19		6,848.95		8,197.15	6,680	28,223
Q2: Commercial	2,496.59	3,324.78		2,441.72		2,487.77		3,096.23	2,497	11,351
Q3: Agricultural	0.97	0.79		0.72		1.17		1.01	1	4
Q4: Industrial	8,336.94	15,212.68		13,675.28		12,929.76		15,000.53	8,337	56,818
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1,022.09	992.58		839.66		794.53		1,011.61	1,022	3,638
Q6: Others	3,364.16	4,833.00	-	2,846.00	-	4,516.00	-	5,130	3,364	17,325
<i>Railways</i>									-	-
<i>Bulk Supply</i>	1,423.56	1,831.88		1,321.42		1,703.53		1,891.69	1,424	6,749
<i>Miscellaneous</i>	51.88	27.99		25.97		25.98		35.88	52	116
<i>Distribution Franchisee</i>	255.96	692.64		794.56		291.84		492.15	256	2,271
<i>Interstate/ Trading/ UI</i>	1,632.76	2,280.49		704.05		2,494.65		2,710.77	1,633	8,190
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	21,900.71	31,786.02	-	25,558.57	-	27,578.18	-	32,437	21,901	1,17,360

Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	379	287	-	351	-	302	-	261	379	1,201
Own Generation for GEDCOs									-	-
Power Purchase (Short term & Medium Term)		34		97		243		286	-	661
<b>Total Power Purchase</b>	<b>379</b>	<b>321</b>	<b>-</b>	<b>448</b>	<b>-</b>	<b>546</b>	<b>-</b>	<b>548</b>	<b>379</b>	<b>1,861</b>

Note:- Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table – 5: Technical Details at Row O11 (Opening Gross Trade Receivables ) and O12 (Gross Closing Trade Receivables)