

**MEGHALAYA POWER GENERATION
CORPORATION LIMITED**

SHILLONG



STATEMENT OF ACCOUNTS

2022-23

(inLAKHS)


MEGHALAYA POWER GENERATION CORPORATION LIMITED
BALANCE SHEET AS AT 31st MARCH 2023

		(Amount in INR Lakhs)		
	Particulars	Note No.	As at 31st March 2023	As at 31st March 2022 (Restated)
(I)	ASSETS			
(1)	<u>Non-Current Assets</u>			
(a)	Property, Plant and Equipment	2	1,16,087.87	1,26,325.72
(b)	Capital Work-in-progress	3	69,716.89	49,673.05
(c)	Financial Assets:			
(i)	Others	4	1.44	1.44
(d)	Other Non Current Assets	5	2,526.56	2,322.77
	Total Non-Current Assets		1,88,332.75	1,78,322.98
(2)	<u>Current Assets</u>			
(a)	Inventories	6	776.08	780.58
(b)	Financial Assets:			
(i)	Trade receivables	7	7,571.22	8,478.77
(ii)	Cash and cash equivalents	8	-1,940.16	2,052.57
(iii)	Bank Balances other than cash and cash equivalents	9	1,915.04	2,857.93
(iv)	Loans	10	29.21	23.76
(v)	Others	11	26,481.74	38,888.96
(c)	Current Tax Assets	12	71.47	56.81
(d)	Other current assets	13	2,022.88	3,618.61
	Total Current Assets		36,927.47	56,757.98
	TOTAL ASSETS		2,25,260.23	2,35,080.96
(II)	EQUITY AND LIABILITIES			
(1)	<u>EQUITY</u>			
(a)	Equity Share Capital	14	91,877.20	91,877.20
(b)	Other Equity	15	-1,50,967.70	-73,014.50
	Total Equity		-59,090.50	18,862.71
(2)	<u>LIABILITIES</u>			
	<u>Non-Current Liabilities</u>			
(a)	Financial Liabilities-			
(i)	Borrowings	16	97,615.12	99,692.39
(b)	Deferred Revenue	17	18,987.49	17,366.15
	Total Non-Current Liabilities		1,16,602.61	1,17,058.54
	<u>Current Liabilities</u>			
(a)	Financial Liabilities-			
(i)	Borrowings	18	11,385.57	11,772.45
(ii)	Trade payables	19	0.00	0.00
	(A) total outstanding dues of micro enterprises and small enterprises		0.00	0.00
	(B) total outstanding dues of creditors other than micro enterprises and small enterprises		2,075.27	2,380.82
(iii)	Other financial liabilities	20	1,51,610.10	82,297.92
(b)	Provisions	21	860.55	860.55
(c)	Other current liabilities	22	512.48	555.86
(d)	Deferred Revenue	23	1,304.15	1,292.11
	Total Current Liabilities		1,67,748.12	99,159.71
	Total Liabilities		2,84,350.73	2,16,218.26
	TOTAL EQUITY AND LIABILITIES		2,25,260.23	2,35,080.96

The accompanying notes 1 to 56 forms integral part of financial statements

As per our report of even date attached
For SBA Associates
Chartered Accountants
(Firm Regn. No 308136E)

For and on behalf of the Board


CA. Goutam Sen
(Partner)
M. No. 055110


Sanjay Goyal, IAS
Chairman-cum-Managing Director
DIN: 06738413


Ramakrishna Chitturi, IAS
Chief Financial Officer &
Director Finance
DIN: 09712409

Place: Shillong
Date: 28.09.2023




G.S. Mukherjee
Company Secretary
M.No. 20613


MEGHALAYA POWER GENERATION CORPORATION LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2023

		(Amount in INR Lakhs)		
	Particulars	Note No.	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
	Incomes			
I.	Revenue From Operations	24	24,166.54	14,450.23
II.	Other Income	25	1,432.54	1,432.76
III.	Total Income		25,599.09	15,882.99
IV.	Expenses			
(i)	State Load Dispatch Centre (SLDC) Charges	26	194.00	185.00
(ii)	Employee benefits expense	27	12,951.99	13,873.81
(iii)	Finance costs	28	9,666.68	10,983.72
(iv)	Depreciation and amortization expense	29	10,373.17	10,553.67
(v)	Other expenses	30	1,941.60	2,124.19
	Total Expenses		35,127.43	37,720.39
V.	Profit/(loss) before exceptional items and tax		-9,528.34	-21,837.39
VI.	Exceptional items		-	-
VII.	Profit/(loss) before tax		-9,528.34	-21,837.39
VIII.	Tax Expense			
(i)	Current tax		-	-
(ii)	Deferred tax		-	-
IX.	Profit/(loss) for the year		-9,528.34	-21,837.39
X.	Other Comprehensive Income			
A.	(i) Items that will not be reclassified to profit or loss	15	-74,984.46	-
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
B.	(i) Items that will not be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
XI.	Total comprehensive income for the period		-84,512.80	-21,837.39
XII.	Earnings per equity share (par value Rs.10)			
(i)	Basic	42	(1.04)	(2.54)
(ii)	Diluted		(1.04)	(2.54)

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MEGHALAYA POWER GENERATION CORPORATION LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED 31st MARCH 2023

(Amount in INR Lakhs)

Particulars	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
A. CASH FLOW FROM OPERATING ACTIVITIES		
Profit/(loss) before Tax as per Statement of Profit and Loss	(9,528.34)	(21,837.39)
Adjustments for:		
Depreciation and Amortization	10,373.17	10,553.67
Amortization of Grants	(1,304.15)	(1,292.11)
Provisions created	-	(0.42)
Interest Income	(72.38)	(56.28)
Prior period Adjustments	(87.76)	-
Finance Costs	9,666.68	10,983.72
Operating Profit before Working Capital Changes	9,047.22	(1,648.81)
Adjustments for increase/decrease in:		
Inventories	4.49	3.03
Trade Receivables	907.55	16,678.97
Bank Balances other than cash and cash equivalents	942.89	(1,057.98)
Loans and Advances	(5.44)	(1.70)
Other current assets	1,595.73	(998.59)
Other Financial Assets	12,407.21	(28,834.88)
Trade Payables	(305.55)	354.82
Other financial liabilities	(3,664.59)	36,525.05
Other current liabilities	(43.39)	19.21
Balance	20,886.14	21,039.11
Tax paid (net of refund)	(14.66)	(13.79)
Net Cash from Operating Activities	20,871.48	21,025.32
B. CASH FLOW FROM INVESTING ACTIVITIES		
Addition in Property, Plant and Equipment	(137.70)	(204.05)
Deletion in Property, Plant and Equipment	2.38	4.07
Addition in Capital Work-in-progress	(20,043.84)	(10,636.88)
Change in other Non Current Assets	(203.78)	105.08
Interest income	72.38	56.28
Net Cash from Investing Activities	(20,310.56)	(10,675.51)
C. CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from Equity Share Capital Pending allotment	6,647.35	100.00
Non Current Borrowings	(2,077.27)	2,354.44
Current Borrowings	(386.88)	(3,134.58)
Deferred Revenue	2,937.52	2,046.50
Finance Costs	(11,674.37)	(10,384.12)
Net Cash from Financing Activities	(4,553.65)	(9,017.76)
Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)	(3,992.73)	1,332.05
Opening balance of Cash and Cash Equivalents	2,052.57	720.52
Closing balance of Cash and Cash Equivalents (Note 8)	(1,940.16)	2,052.57
Consisting of:		
Balances with Banks	(2,152.85)	1,927.81
Cash in hand	1.28	1.72
Cash Imprest with Staff	211.42	123.04

The accompanying notes 1 to 56 forms integral part of financial statements


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MEGHALAYA POWER GENERATION CORPORATION LIMITED
STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31st MARCH 2023

A. Equity Share Capital

As at March 31, 2023

Particulars	Balance at the beginning of the current reporting period	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in Equity Share Capital during the current year	Balance at the end of the current reporting period
Authorized Share Capital 1,000,000,000 Equity Shares of Rs. 10 each (Face Value)	1,00,000.00	-	-	-	1,00,000.00
Issued Share Capital 918,772,039 Equity Shares of Rs. 10 each (Face Value)	91,877.20	-	-	-	91,877.20

As at March 31, 2022 (Restated)

Particulars	Balance at the beginning of the current reporting period	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in Equity Share Capital during the current year	Balance at the end of the current reporting period
Authorized Share Capital 1,000,000,000 Equity Shares of Rs. 10 each (Face Value)	1,00,000.00	-	-	-	1,00,000
Issued Share Capital 918,772,039 Equity Shares of Rs. 10 each (Face Value)	80,395.19	-	-	11,482.01	91,877

B. Other Equity

As at March 31, 2023

Particulars	Reserves and Surplus		Other Items of OCI	Total other Equity
	Retained Earnings	Equity Share Capital Pending Allotment		
Balance as at 1st April, 2022	(73,673.48)	658.98	-	(73,014.50)
Prior period errors	(87.76)	-	-	(87.76)
Restated balance at the beginning of reporting period	(73,761.23)	658.98	-	(73,102.25)
(Profit/Loss) during the year	(9,528.34)	-	-	(9,528.34)
Other Comprehensive Income	(74,984.46)	-	-	(74,984.46)
Total Comprehensive Income for the Year	(84,512.80)	-	-	(84,512.80)
Investment made by MeECL-Holding Company	-	6,647.35	-	6,647.35
Transfer to Equity Share Capital	-	-	-	-
Balance as at 31st March, 2023	(1,58,274.03)	7,306.33	-	(1,50,967.70)

As at March 31, 2022 (Restated)

Particulars	Reserves and Surplus		Other Items of OCI	Total other Equity
	Retained Earnings	Equity Share Capital Pending Allotment		
Balance as at 1st April, 2021	(51,551.62)	12,040.99	-	(39,510.63)
Prior period errors	(284.46)	-	-	(284.46)
Restated balance at the beginning of reporting period	(51,836.08)	12,040.99	-	(39,795.09)
(Profit/Loss) during the year	(21,837.39)	-	-	(21,837.39)
Other Comprehensive Income	-	-	-	-
Total Comprehensive Income for the Year	(21,837.39)	-	-	(21,837.39)
Investment made by MeECL-Holding Company	-	100.00	-	100.00
Transfer to Equity Share Capital	-	(11,482.01)	-	(11,482.01)
Balance as at 31st March, 2022	(73,673.48)	658.98	-	(73,014.50)

The accompanying notes 1 to 56 forms integral part of financial statements

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Note:- 1 Company Information and Significant Accounting Policies

A. Corporate Information of reporting entity

The Meghalaya Power Generation Corporation Limited (MePGCL) was incorporated under the erstwhile Companies Act, 1956 on 18.12.2009. The company was entitled to commence business according to the Certificate for Commencement of Business issued by the Registrar of Companies, Meghalaya w.e.f. 17.03.2010. The authorized share capital of the company is INR 10,00,00,00,000 (Rupees One Thousand Crores) divided into 1,00,00,00,000 (One Hundred Crores) Equity Shares of INR 10 (Rupees Ten) each. The Company is a Government Company within the meaning of sub-section 45 of Section 2 of The Companies Act, 2013 and the entire Paid-up Equity Share Capital is held by the Holding Company i.e., the Meghalaya Energy Corporation Limited (a company wholly owned by the Government of Meghalaya), except the equity shares allotted to the Signatories of the Memorandum of Association of the company.

B. Basis of preparation and presentation

i. Statement of Compliance

- a) These financial statements comply with all the material aspects of the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 1956 (to the extent notified and applicable), applicable provisions of the Companies Act, 2013, and the provisions of the Electricity Act, 2003 to the extent applicable.

ii. Basis of Measurement

These financial statements are prepared on the accounting principles of going concern on accrual basis of accounting, under historical cost convention except for certain financial instruments which are measured at fair value.

iii. Functional and presentation currency

These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest lakh (upto two decimals) except as stated otherwise.

iv. Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

a) An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in the normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

b) A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.



v. Use of estimates and judgment

The presentation of Financial Statements requires certain estimates and assumptions. These estimates and assumptions affect the reported amount of assets and liabilities on the last date of the financial year and the reported amount of revenues and expenses during the reporting period. Estimates and judgments are evaluated on regular intervals. They are based on historical factors and include expectations of future events that may have a financial impact on the company and are believed to be reasonable under the present circumstances. Any differences between actual results and estimates are recognized in the period in which the actual results are known, ascertained or materialized.

C. Significant accounting policies

A summary of the significant accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

1. Property, plant and equipment

1.1 Initial recognition and measurement

The company has adopted the cost model of recognition under Ind AS 16 to measure the Property, Plant and Equipment. Consequently, all the items of property, plant and equipment are carried at cost less the accumulated depreciation and accumulated impairment losses if any. Cost includes expenditure that is directly attributable to bringing the asset to the location and the condition necessary for it to be capable of operating in the manner intended by the management.

Property, Plant and Equipment acquired for replacement of the existing assets/ components are capitalized and the corresponding replaced assets/ component removed/ retired from active use are de-recognized.

Property, Plant and Equipment of the transferred undertaking of the erstwhile Meghalaya State Electricity Board (MeSEB) are stated as specified in notification No.POWER-79/2009/290 dated 31st March 2010 issued by the Government of Meghalaya notifying "The Meghalaya Power Sector Reforms Transfer Scheme 2010," as amended.

In case of Property, Plant and Equipment for new projects, extensions, renovation or modernization, the related expenses and interest costs up to the date of commissioning, attributable to the same, are capitalised.

On transition to Ind AS, the company had elected during the Financial Year 2016-17 to continue with the carrying value of its property, plant and equipment recognized as at 1st of April, 2015 measured as per the previous GAAP and used that carrying value as the deemed cost of the property, plant and equipment for furtherance of recognition and presentation thereon.

The present value of the expected cost for the decommissioning of the asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

1.2 Subsequent costs

Subsequent expenditure is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits deriving from the cost incurred will flow to the enterprise and the cost of the item can be measured reliably.

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognized in profit or loss as incurred.

1.3 De-recognition

Property, plant and equipment are derecognized when no future economic benefits are expected from their use or upon their disposal. Gains and losses on disposal of an item of property, plant and equipment are



determined by comparing the proceeds from disposal with the carrying amount of the property, plant and equipment and are recognized in the statement of profit and loss.

1.4 Spare Parts

Spare parts procured along with the Plant & Machinery or which subsequently meets the recognition criteria of Property, Plant and Equipment are capitalised and added in the carrying amount of such item. The carrying amount of spare parts that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other machinery spares are treated as "stores & spares" forming part of the inventory.

Inventories earmarked for Capital Work-in-Progress acquired by the Central Store are initially recognized at cost, computed as Ex-works price plus freight, insurances and applicable taxes.

Issuance of inventories earmarked for Capital Work-in-Progress to underlying units or projects, is made at an Issue Rate which is the approved tender or quotation rate applicable as on the date of such issue. In addition to the Issue Rate, the Central Store charges the concerned underlying unit @ 7.5% towards storage and handling of inventory.

2. Investment properties:

Property that is held for long-term rental yields or for capital appreciation or both, and that is not occupied by the Company, is classified as investment property. Investment property is measured initially at its cost, including related transaction costs and where applicable, borrowing costs. Subsequent expenditure is capitalised to the asset's carrying amount only when it is probable that future economic benefits associated with the expenditure will flow to the Company and the cost of the item can be measured reliably.

An investment property is de-recognised upon disposal or when the investment property is permanently withdrawn from its current use and no future economic benefits are expected from the disposal. Any gain or loss arising on de-recognition of the property (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in profit or loss in the period in which the property is de-recognised. Investment properties, other than free hold land, are depreciated using straight line method over their estimated useful lives.

3. Intangible assets and intangible assets under development:

An intangible asset is recognised if and only if it is probable that the expected future economic benefits that are attributable to the asset will flow to the Company and the cost of the asset can be measured reliably.

Intangible assets that are acquired by the Company, which have finite useful lives, are recognised at cost. Subsequent measurement is done at cost less the accumulated amortisation and accumulated impairment losses. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Expenditure incurred which is eligible for capitalization under intangible assets are carried as intangible assets under development till they are ready for their intended use.

4. Capital work-in-progress:

Cost of materials consumed, erection charges and the incidental expenses incurred for a project or capital asset pending capitalization is shown as Capital Work-in-Progress (CWIP) till the capitalization of the concerned project or asset.

In case of Capital Work-in-Progress (CWIP) for works against deposits or works contracts where the final settlement of bills with contractors are yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.

Claims for price variation or exchange rate variation in case of capital contracts are accounted for on acceptance thereof by the Company.



The costs incurred and revenues generated during the Trial Run Stages of Projects of Power Stations are capitalized. The cost of self-constructed assets includes the cost of materials & direct labour, any other costs directly attributable to bringing the assets to the location and the conditions necessary for it to be capable of operating in the manner intended by the management, and borrowing costs.

Costs incurred in Investigation, Research and Surveys have been shown in the same table as Capital Work-in-Progress, as they are included as Capital Work-in-progress on successful completion of the concerned investigation, research and/or survey, which primarily pertain to long-term envisaged projects. If, however, on conduct of such investigation, research and/or survey, the project envisioned is found to be not viable, then the Company follows a process of systematically writing off the cost so incurred over an ascertained period of time.

5. Depreciation/amortization:

The rates of depreciation or amortization and estimated useful life thereon as prescribed by the Central Electricity Regulatory Commission (CERC) for the purpose of tariff, are being followed by the company.

With effect from 1 April 2014, Schedule II of the Companies Act, 2013 has been notified and in accordance with part B of Schedule II, the rate and useful life given in the CERC regulation are applied for computing depreciation on assets. However, in case of assets where no useful life is prescribed in the CERC regulations, the useful life and residual value as given in part C of Schedule II of the Companies Act, 2013 is adopted.

In line with the above point, computer software and other intangible assets, if any, are categorised under Property, Plant and Equipment and depreciated thereby as per CERC norms.

Major overhaul and inspection costs which have been capitalised are depreciated over the period until the next scheduled outage or actual major inspection/overhaul, whichever is earlier.

Depreciation on the assets of the generation business is charged on straight line method following the rates and methodology notified by the CERC up to 90% of the original cost of assets after taking 10% as residual value as referred to below:

Asset Group	Rate
Buildings	3.34%
Hydraulic Works	5.28%
Others Civil Works	3.34%
Plant and Machinery	5.28%
Lines and Cable Network	5.28%
Vehicles	9.50%
Furniture and Fixtures	6.33%
Office Equipment	6.33%
Computer and Accessories	15.00%

6. Non-current Asset held for Sale:

The Company has classified a non-current asset (or disposal group) as held for sale if its carrying amount will be recovered principally through a sale transaction rather than through continuing use. The Company has measured a non-current asset (or disposal group) classified as held for sale at the lower of its carrying amount and fair value less the cost to sell.



7. Inventories:

The Company is engaged in the business of Generation of electricity and the Inventories shown in the books of accounts are consumables.

Inventories of Operational and Maintenance Stock acquired by the Central Store are initially recognized at cost, computed as Ex-works price plus freight, insurances and applicable taxes.

Issuance of Operational and Maintenance Stock to underlying units, is made at an Issue Rate which is the approved tender or quotation rate applicable as on the date of such issue. In addition to the Issue Rate, the Central Store charges the concerned underlying unit @ 7.5% towards storage and handling of inventory.

8. Borrowing costs:

Borrowing costs that are directly attributable to the acquisition, construction/exploration/ development or erection of qualifying assets are capitalized as part of cost of such asset until such time the assets are substantially ready for their intended use.

Qualifying assets are assets which take a substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When the Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average costs of general borrowing that are outstanding during the period and used for the acquisition, construction/exploration or erection of the qualifying asset.

Capitalization of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended uses are complete. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Income earned on temporary investment of the borrowings pending their expenditure on the qualifying assets is deducted from the borrowing costs eligible for capitalization.

Other borrowing costs are recognized as an expense in the year in which they are incurred.

9. Cash and cash equivalents:

Cash and cash equivalents in the balance sheet comprise cash-on-hand, cash-at-bank and liquid term deposits (with an original maturity of three months or less from the date of acquisition), which are subject to an insignificant risk of change in value.

10. Government grants:

- a) Government grants received are recognized when there is reasonable assurance that the Company will comply with the conditions associated with the grant. Government Grants are classified as capital assets and revenue based on the nature of the grant.
- b) Grants and Subsidies received for specific assets (property, plant and equipment) are disclosed as 'Grants and Subsidies' (Deferred Incomes) on the Liabilities side of the Balance Sheet as a separate line item. They are amortized in proportion to depreciation on related assets (thereby, amortized based on the expected lives of the related assets), and presented within 'Other Income.'
- c) The related assets herein primarily include Plant and Equipment, Hydraulic Works, Lines and Cable Networks. Since the rates of depreciation as prescribed by the Central Electricity Regulatory Commission



(CERC) for the purpose of tariff are being followed by the Company, the same are being used for amortization of such related assets as well.

- d) The rate so arrived at is 5.28% as per the CERC guidelines for the related assets mentioned. As seen from the operations during previous years. The creation of assets against capital grants received during the period generally take more than a year for completion. The same are thereby booked under capital work-in-progress. Hence, grants and subsidies have been amortized at 5.28% of their opening balance for the reporting period.
- e) Grants and Subsidies on Revenue Accounts are disclosed separately as Income in the Statement of Profit & Loss.

11. Provisions, contingent liabilities and contingent asset:

A provision is recognized when the company has a present obligation (Legal or Constructive) as a result of a past event and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made.

Contingent liabilities are not recognized but disclosed in Notes when the company has possible obligation due to past events and existence of the obligation depends upon occurrence or non-occurrence of future events not wholly within the control of the company.

Contingent liabilities are assessed continuously to determine whether outflow of economic resources have become probable. If the outflow becomes probable, then relative provision is recognized in the financial statements.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity. Contingent assets are not recognised but disclosed only when an inflow of economic benefits is probable.

12. Foreign currency transactions:

- a) Items used in the financial statements of the company are measured using the currency of the primary economic environment in which the entity operates, i.e., the functional currency. The functional and presentation currency for the company is Indian Rupee (INR).
- b) Foreign currency transactions, if any, are translated into the functional currency using the exchange rates on the date of such transactions.
- c) The exchange difference arising out of transactions through foreign currencies is recognised in the Statement of Profit & Loss.
- d) Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange on the reporting date.

13. Leases:

- A Lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership. A lease is classified as an operating lease if it does not transfer substantially all the risks and rewards incidental to ownership.

As a lessee

- Finance leases are capitalised on the lease's inception date at the lower of fair value of the leased property or at the present value of the minimum lease payments. The corresponding rental



obligations, net of finance charges, are included in borrowings or other financial liabilities as appropriate. Each lease payment is allocated between the liability and finance cost. The finance cost is charged to the profit or loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.

- Operating lease payments are charged to the profit or loss on a straight-line basis over the lease term.

As a lessor

- Lease income from operating leases is recognized as income on a straight-line basis over the lease term of the relevant lease.

14. Revenue from Operations:

The Company's revenues arise from the sale of power and other income. Revenue from the sale of power is regulated and governed by the applicable MSERC Tariff Regulations under the Electricity Act, 2003. Revenue from other income comprises interest from banks, employees, contractors etc., surcharge received from customers for delayed payments, sale of scrap, other miscellaneous income, etc.

Revenue is measured based on the consideration that is specified in a contract with a customer or is expected to be received in exchange for the products or services and excludes amounts collected on behalf of third parties. The Company recognises revenue when (or as) the performance obligation is satisfied, which typically occurs when (or as) control over the products or services is transferred to a customer.

The incentives/disincentives are accounted for based on the norms notified/approved by the MSERC as per the principles enunciated in Ind AS 115. Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

Contract modifications are accounted for when additions, deletions or changes are approved either to the contract scope or contract price. The accounting for modifications of contracts involves assessing whether the services added to an existing contract are distinct and whether the pricing is at the standalone selling price. Services added that are not distinct are accounted for on a cumulative catch-up basis, while those that are distinct are accounted for prospectively, either as a separate contract, if the additional services are priced at the standalone selling price, or as a termination of the existing contract and creation of a new contract if not priced at the standalone selling price.

a) Revenue from Sale of Power:

The company is engaged in the business of generation of power as defined in "The Meghalaya Power Sector Reforms Transfer Scheme 2010". It supplies the entirety of its generated power to the Meghalaya Power Distribution Corporation Limited (MePDCL).

Timing of Recognition and Measurement of Revenue: The revenue for the above had been determined as per the tariff order passed by the Meghalaya State Electricity Regulatory Commission (MSERC), up to the previous financial year.

b) Other Income:

- i. Income from sale of scrap, fees, penalties and miscellaneous receipts are accounted for on the basis of actual realisation.
- ii. Interest income on term deposit is recognised, when no significant uncertainty as to measurability or collectability exist, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).
- iii. Interest incomes other than that on term deposits are accounted for on actual realisation basis.
- iv. Other incomes (unless mentioned above) are recognised on accrual basis except when ultimate realisation of such incomes are uncertain or details are not readily available.



15. Expenditure:

The Company has classified expenses recognised in profit or loss based on the nature of expense method. Expenses shown under employee benefit costs (including allocation from the Holding Company- Meghalaya Energy Corporation Limited), depreciation, finance costs and other expenses are recognized on accrual. The aforesaid expenses are disclosed as separate line items in the financial statements as well.

Item of income or expenditure are disclosed separately if it exceeds one percent of the revenue from operations or Rs. 10,00,000, whichever is higher.

16. Employee benefits:

Employee benefits include inter alia wages and salaries, General Provident Fund (GPF), gratuity, pension, Contributory Pension Scheme (CPS), leave encashment and post-employment medical benefits.

Moreover, in accordance with "The Meghalaya Government Power Sector Reforms Transfer Scheme 2010," the company has all its employees on deputation from the Holding Company, i.e., the Meghalaya Energy Corporation Limited (MeECL).

• **Defined contribution plans**

Provident fund – The contribution to Provident Fund is transferred to the Holding Company i.e., Meghalaya Energy Corporation Limited (MeECL). Thereafter, the said transferred contributions are deposited with the General Provident Fund (GPF) Trust Account of Meghalaya Energy Corporation Limited (MeECL).

Contributory Pension Scheme (CPS) - The contribution to the Contributory Pension Scheme is transferred to the Holding Company i.e., Meghalaya Energy Corporation Limited (MeECL). Thereafter, the said transferred contributions are deposited with the Contributory Pension Scheme (CPS) Cell of the Company.

• **Defined benefits plans**

The gratuity and pension benefits are classified and post retirement benefits as per Ind AS 19. As per Ind AS 19, the year's liability is estimated on the basis of actuarial valuation made using the Project Unit Credit Method and would be charged to Statement of Profit and Loss. Remeasurement Gains and Losses arising from experience adjustment and changes in actuarial assumption are recognized in the period in which they occur, directly in Other Comprehensive Income in the Balance sheet.

• **Other long-term employee benefits**

Leave encashment at the end of the service period in which the employee renders the related service is computed based on 'Leave Rules' adopted by Meghalaya Energy Corporation Limited (MeECL). The encashment of leave is given to the employees of the company on retirement. The company accounts for leave encashment liability on the basis of actuarial valuation made using the Project Unit Credit Method and would be charged to the Statement of Profit and Loss. Remeasurement Gains and Losses arising from experience adjustment and changes in actuarial assumption are recognized in the period in which they occur, directly in Statement of Profit and Loss.

The expenses relating to terminal benefits of employees comprising of provident fund, pension, Contributory Pension Scheme (CPS), gratuity, leave encashment etc. during the reporting period have been taken into consideration on the basis of allocation given by the holding company and the same has been paid or adjusted accordingly.

• **Short-Term Employee Benefits**

Short term employee benefits obligations are measured on an undiscounted basis and are expenses as the related services are provided. A liability is recognized for the amount expected to be paid under short-



term employee benefits if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

17. Income tax:

Income tax expense for the year represents the sum of the current tax and deferred tax. Current tax expenses is recognised in profit & loss except to the extent that it relates to items recognised directly in other comprehensive income or equity, in which case it is recognised as such.

Current tax is the expected tax payable / receivable on the taxable income / loss for the year calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding amounts used for taxation purpose.

Deferred tax liability is generally recognized for all taxable temporary differences.

Deferred tax asset is generally recognized only to the extent that it is probable that future taxable profits will be available against which the assets can be utilized. The carrying amount of deferred tax asset is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that the related tax benefit will be realized.

Current and deferred tax are recognized in profit or loss, except when they relate to items that are recognized in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognized in other comprehensive income or directly in equity respectively.

18. Operating segments:

In accordance with Ind AS 108, the operating segments used to present segment information are identified on the basis of internal reports used by the Company's Management to allocate resources to the segments and assess their performance. The Board of Directors is collectively the Company's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108. The indicators used for internal reporting purposes may evolve in connection with performance assessment measures put in place.

The operating segments are the segments for which separate financial information is available and for which operating profit or loss amounts are evaluated regularly by the executive management in deciding how to allocate resources and in assessing performance.

19. Prior period errors:

Material prior period(s) errors are corrected retrospectively by restating the comparative amounts for the prior periods to the extent practicable along with change in basic and diluted earnings per share. However, if the error relates to a period prior to the comparative period, opening balances of the assets, liabilities and equity of the comparative period presented are restated.

20. Earnings per share:

Basic earnings per equity share are computed by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the financial year.

Diluted earnings per equity share is computed by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all diluted potential equity shares.



21. Cash flow statement:

In the Cash Flow Statement, cash flows are reported using the indirect method, whereby profit or loss before extraordinary items and tax is adjusted for the effects of necessary adjustments. The net inflows and/or outflows from operating, investing and financing activities of the Company are segregated based on available information.

22. Financial instruments:

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

22.1 Financial assets:

Financial assets are recognised when the Company becomes a party to the contractual provisions of the instrument and are initially recognised at fair value and directly attributable transaction costs towards acquisition or issue of the financial asset are added to or deducted from the fair value on initial recognition except for financial assets which are recognised at fair value through profit and loss.

Financial assets are classified as those measured at:

- Amortised cost, where the financial assets are held solely for collection of cash flows arising from payments of principal and/or interest
- Fair value through other comprehensive income (FVTOCI), where the financial assets are held not only for collection of cash flows arising from payments of principal and/or interest but also from the sale of such assets. Such assets are subsequently measured at FVOCI.
- Fair value through profit or loss (FVTPL), where the financial assets are not classified either at amortised cost or FVTOCI.

Financial assets include trade receivables, advances, security deposits, cash and cash equivalents etc and are classified for measurement at amortised cost. Management determines the classification of an asset at initial recognition depending on the purpose for which the assets were acquired.

De-recognition of Financial Assets:-

Financial assets are derecognized when the contractual right to receive cash flows from the financial assets expires, or corporation transfers the contractual rights of such financial assets to receive the cash flows from the asset.

22.2 Financial Liabilities:

Initial recognition and measurement

Financial liabilities include long and short-term loans and borrowings, bank overdrafts, other payables, eligible current and non-current liabilities.

All financial liabilities are recognised initially at fair value and, in the case of borrowings and payables, net of directly attributable transaction costs.



Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at amortised cost

After initial measurement, such financial liabilities are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance costs in the profit or loss. This category generally applies to borrowings, trade payables and other contractual liabilities.

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term.

Gains or losses on liabilities held for trading are recognised in the statement of profit and loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/losses attributable to changes in own credit risk are recognised in OCI. These gains/losses are not subsequently transferred to profit and loss. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit and loss.

The Company has not designated any financial liability as at fair value through profit and loss.

De-recognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit and loss.

Offsetting financial instruments:

Financial assets and liabilities are offset and the net amount is included in the Balance Sheet where there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously.



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 2: PROPERTY, PLANT AND EQUIPMENT

(a)	S.No.	Particulars	GROSS CARRYING AMOUNT			ACCUMULATED DEPRECIATION			NET CARRYING AMOUNT		(Amount in INR Lakhs)	
			As at 1st April, 2022 (Restated)	Additions	Disposals/ deductions	As at 31st March 2023	As at 1st April, 2022 (Restated)	Additions	Disposals/ deductions	As at 31st March 2023	As at 31st March 2022 (Restated)	As at 31st March 2023
	1	Land	3,277.12	3.18	-	3,280.30	-	-	-	-	3,277.12	3,280.30
	2	Buildings	23,527.94	3.78	-	23,532.04	5,148.04	832.66	-	5,980.70	17,551.34	18,380.22
	3	Plant and Equipment	63,708.54	120.43	-	63,935.61	26,189.90	3,826.35	-	30,016.26	33,919.36	37,625.28
	4	Furniture and Fixtures	146.35	2.57	-	148.92	87.61	8.84	-	96.44	52.48	58.74
	5	Vehicles	118.11	-	-	118.11	76.44	4.53	-	80.97	37.14	41.67
	6	Office equipment	145.73	0.65	-	146.37	75.43	9.35	-	84.78	61.59	70.29
	7	Others:										
	7(a)	Hydraulic Works	87,628.34	4.71	-	87,641.22	33,479.99	5,028.63	-	38,508.62	49,132.60	54,156.52
	7(b)	Other Civil Works	15,898.61	2.38	-	15,922.43	3,956.41	603.44	0.01	4,539.84	11,986.01	11,986.01
	7(c)	Lines and Cable Network	1,026.44	-	-	1,042.87	328.55	59.39	-	387.94	714.32	714.32
	8	Assets not in use	15.55	-	-	15.55	-	-	-	-	15.55	15.55
		Total	1,95,646.10	137.70	2.38	1,95,784.42	69,322.38	10,373.18	0.01	79,695.55	1,16,087.87	1,26,325.72

(b)	S.No.	Particulars	GROSS CARRYING AMOUNT			ACCUMULATED DEPRECIATION			NET CARRYING AMOUNT		(Amount in INR Lakhs)	
			As at 1st April, 2021	Additions	Disposals/ deductions	As at 31st March 2022 (Restated)	As at 1st April, 2021	Additions	Disposals/ deductions	As at 31st March 2022 (Restated)	As at 31st March 2021	As at 31st March 2021
	1	Land	3,277.12	-	-	3,277.12	-	-	-	-	3,277.12	3,277.12
	2	Buildings	23,527.94	0.32	-	23,528.26	4,309.32	838.92	0.21	5,148.04	18,380.22	19,218.62
	3	Plant and Equipment	63,708.54	106.65	0.01	63,815.18	22,213.52	3,977.63	1.25	26,189.90	37,625.28	41,495.02
	4	Furniture and Fixtures	145.93	0.42	-	146.35	77.03	10.58	0.00	87.61	58.74	68.90
	5	Vehicles	118.11	-	-	118.11	70.19	6.25	0.00	76.44	41.67	47.92
	6	Office equipment	141.52	4.20	-	145.73	65.65	9.86	0.08	75.43	70.29	75.87
	7	Others:										
	7(a)	Hydraulic Works	87,628.34	8.16	-	87,636.50	28,430.52	5,049.83	0.36	33,479.99	54,156.52	59,197.82
	7(b)	Other Civil Works	15,898.61	67.87	-	15,922.43	3,332.94	604.26	0.79	3,956.41	11,986.01	12,525.67
	7(c)	Lines and Cable Network	1,026.44	16.43	-	1,042.87	269.52	59.15	0.12	328.55	714.32	756.92
	8	Assets not in use	15.55	-	-	15.55	-	-	-	-	15.55	15.55
		Total	1,95,448.11	204.05	4.07	1,95,648.10	58,768.71	10,556.49	2.82	69,322.38	1,26,325.72	1,36,879.40

Note 2.1- Land includes 'Land and Land Rights', if any.

Note 2.2- The Company has elected to continue with the carrying value of all of its property, plant and equipment recognized as of 1st April 2015 (transition date), measured as per the previous GAAP and use that carrying value as its deemed cost as on the transition date as per the option available under Ind AS '01- First time adoption of Indian Accounting Standards and not applying the provisions of Ind AS 16-Property, plant and equipment' retrospectively.

Note 2.3- With regards to 'Assets not in use', Letter NO.ACT/COMP/MePOCL/FA/2017-18/1370/6, dated the 14th of November, 2018 has been forwarded to the Director (Generation) of the Company from the Accounts Section, for ascertainment of the current status of the same. The Written Down Value (WDV) of Rs. 15,54,504.14 has been appearing in the Financial Statements of the Company from prior to the Financial Year 1994-95. The same pertains to the 'Building Containing Diesel Electric Generating Plant and Residential Colony for Staff at Nangalbhira Thermal Power Plant.

Note 2.4- For details of 'Assets under lease', kindly refer Note 50.

Note 2.5- The Company is in the process of identifying the title deeds of all of the immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) disclosed in the financial statements are held other than in the name of the Company.



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 2: PROPERTY, PLANT AND EQUIPMENT (WITHOUT IND AS ADJUSTMENT)

(a)	S.No.	Particulars	GROSS CARRYING AMOUNT			ACCUMULATED DEPRECIATION			NET CARRYING AMOUNT	
			As at 1st April, 2022 (Retained)	Additions	Disposals/ deductions	As at 31st March 2023	As at 1st April, 2022 (Retained)	Additions	Disposals/ deductions	As at 31st March 2023
	1	Land	3,277.12	3.18	-	3,280.30	-	-	-	3,280.30
	2	Buildings	25,737.64	378	-	25,741.42	7,357.41	832.66	-	17,551.34
	3	Plant and Equipment	78,045.78	120.43	-	78,166.21	40,420.50	3,826.35	-	18,380.22
	4	Furniture and fixtures	252.67	2.57	-	255.24	193.92	8.84	-	33,919.36
	5	Vehicles	226.71	-	-	226.71	185.04	4.53	-	52.48
	6	Office equipment	215.27	0.65	-	215.91	144.97	9.35	-	189.57
	7	Others:	-	-	-	-	-	-	-	154.32
	7(a)	Hydraulic Works	1,07,294.09	4.71	-	1,07,298.81	53,137.58	5,028.63	-	58,166.21
	7(b)	Other Civil Works	18,448.70	2.38	-	18,448.70	6,462.68	603.44	0.01	7,066.11
	7(c)	Lines and Cable Network	1,317.51	-	-	1,317.51	603.19	59.39	-	662.58
	8	Assets not in use	15.55	-	-	15.55	-	-	-	15.55
		Total	2,34,831.03	137.70	2.38	2,34,966.35	1,08,505.31	10,373.18	0.01	1,18,878.48
										1,26,325.72

(b)	S.No.	Particulars	GROSS CARRYING AMOUNT			ACCUMULATED DEPRECIATION			NET CARRYING AMOUNT	
			As at 1st April, 2021	Additions	Disposals/ deductions	As at 31st March 2022 (Retained)	As at 1st April, 2021	Additions	Disposals/ deductions	As at 31st March 2022 (Retained)
	1	Land	3,277.12	-	-	3,277.12	-	-	-	3,277.12
	2	Buildings	25,737.32	0.32	-	25,737.64	6,518.70	838.92	0.21	18,380.22
	3	Plant and Equipment	77,999.14	106.65	-	78,045.78	36,444.12	3,977.63	1.25	40,420.50
	4	Furniture and fixtures	252.25	0.42	-	252.67	183.35	10.58	0.00	193.92
	5	Vehicles	226.71	-	-	226.71	178.80	6.25	0.00	58.74
	6	Office equipment	211.07	4.20	-	215.27	135.20	9.86	0.08	41.67
	7	Others:	-	-	-	-	-	-	-	70.29
	7(a)	Hydraulic Works	1,07,285.99	8.16	-	1,07,294.09	48,088.11	5,049.83	0.36	53,137.58
	7(b)	Other Civil Works	18,384.88	67.87	-	18,448.70	5,859.21	604.26	0.79	6,462.68
	7(c)	Lines and Cable Network	1,301.08	16.43	-	1,317.51	544.16	59.15	0.12	1,196.01
	8	Assets not in use	15.55	-	-	15.55	-	-	-	15.55
		Total	2,34,631.04	204.05	4.07	2,34,831.03	97,951.64	10,556.49	2.82	1,08,505.31
										1,26,325.72

Note 2.1: Land includes 'Land and Land Rights', if any.

Note 2.2: The Company has elected to continue with the carrying value of all of its property, plant and equipment recognized as of 1st April 2013 (transition date), measured as per the previous GAAP and use that carrying value as its deemed cost as on the transition date as per the option available under Ind AS 101: First time adoption of Indian Accounting Standards and not applying the provisions of Ind AS 16: Property, plant and equipment' retrospectively.

Note 2.3: With regards to 'Assets not in use', Letter NO. ACT/COM/IF/MEPCCL/FA/2017-18/370/6, dated the 14th of November, 2018 has been forwarded to the Director (Generation) of the Company from the Accounts Section, for ascertainment of the current status of the same. The Written Down Value (WDV) of Rs. 15,54,504.14 has been appearing in the Financial Statements of the Company from prior to the Financial Year 1994-95. The same pertains to the Building Containing Diesel Electric Generating Plant and Residential Colony for Staff at Nangalibara Thermal Power Plant.

Note 2.4: For details of 'Assets under lease', kindly refer Note 50.

Note 2.5: The Company is in the process of identifying the title deeds of all of the immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) disclosed in the financial statements that are held other than in the name of the Company.



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 3: CAPITAL WORK-IN-PROGRESS

(Amount in INR Lakhs)

S. No.	Particulars	As at 1st April, 2022	Debits during the year	Credits during the year	As at 31st March, 2023
1	Capital Work-in-Progress	42,291.92	20,385.94	533.85	62,144.01
2	Capital Stock	-259.51	-	-	-259.51
3	Cost of Investigation, Research and Surveys	7,640.63	191.76	-	7,832.39
	Total	49,673.05	20,577.69	533.85	69,716.89

(Amount in INR Lakhs)

S. No.	Particulars	As at 1st April, 2021	Debits during the year	Credits during the year	As at 31st March, 2022 (Restated)
1	Capital Work-in-Progress	31,907.68	10,698.26	314.01	42,291.92
2	Capital Stock	-259.51	-	-	-259.51
3	Cost of Investigation, Research and Surveys	7,388.01	252.63	-	7,640.63
	Total	39,036.17	10,950.89	314.01	49,673.05

Note 3.1 - Capital work in progress (CWIP) Ageing Schedule
As at March 31, 2023

(Amount in INR Lakhs)

Particulars	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 year	
Projects in Progress					
Ganol	16,494.26	9,873.13	4,655.27	23,531.69	54,554.36
Riangdo	126.85	119.97	5.60	101.01	353.43
Amkshar Mini Hydel Project	-	-	-	5.64	5.64
Amsshiar Stage II	-	-	-	0.09	0.09
Khri (Survey & Investigation Of Khri Mhp)	-	-	-	0.33	0.33
KYNshi SHP S&I	-	-	-	0.25	0.25
Micro Mini Hydel Cell	-	-	-	0.01	0.01
NAN RAMIAN Umkhyrri Stage II	-	-	-	11.75	11.75
PhudmawtalaSHP	-	-	-	0.09	0.09
Risaw	-	-	-	5.59	5.59
RongbengSHP	-	-	-	0.09	0.09
SabarSHP	-	-	-	7.07	7.07
Sanglet Mini Hydel Project	-	0.33	-	15.38	15.71
Capital Work In Progress For SMHP	-	-	-	-0.04	-0.04
Umsangot	-	-	-	1.71	1.71
Others	-	34.50	-	239.70	274.20
Tyrsaw MHP	-	-	-	0.05	0.05
Umiam Khwan Mini Hydel Project	-	-	-	8.06	8.06
Umkenrem Small Hydel Project	-	-	-	8.48	8.48
UmmynratSHP	-	-	-	6.60	6.60
Um-Niang Siang MHP	-	-	-	0.09	0.09
UmrinaSHP	-	-	-	8.35	8.35
UMSIANG RI-BHOI	-	-	-	3.83	3.83
UmsiangSHP	-	-	-	0.11	0.11
UMSOHRA	-	-	-	0.08	0.08
Umkenrem SHP	-	-	-	-	-
WahrewSHP	-	-	-	7.71	7.71
Wahrilang SHP	-	-	-	-	-
WahrymbenSHP	-	-	-	0.09	0.09
Wahsohlang	-	-	-	0.11	0.11
Wahrilang Mini Hydel Project)	-	-	0.12	3.47	3.59
DRIP	482.15	4.00	1.72	-	487.87
Power System Development Fund	-	111.87	1,894.49	1,234.72	3,241.08
Renovation & Modernisation of Umiam	-	-	-	-	-
Umtru Stage 3	2,775.30	302.05	-	-	3,077.34
Repair Renovation & Restoration of Water	-	-	-	35.66	35.66
Sidiguri Mini Hydel Project	-	-	-	2.19	2.19
State Plan Assistance	22.43	-	-	-	22.43
Total	19,900.97	10,445.86	6,557.21	25,239.97	62,144.01



As at March 31, 2022 (Restated)		(Amount in INR Lakhs)			
Particulars	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 year	
Projects in Progress					
Ganol	9,873.13	4,655.27	3,378.29	20,153.40	38,060.10
Riangdo	119.97	5.60	91.65	9.36	226.58
Amkshar Mini Hydel Project	1.23	-	-	5.64	6.87
Amsshar Stage II	-	-	0.05	0.04	0.09
Khri (Survey & Investigation Of Khri Mhp)	-	-	-	0.33	0.33
KYNshi SHP S&I	1.81	-	0.07	0.19	2.06
Micro Mini Hydel Cell	-	-	-	0.01	0.01
NAN RAMIAN Umkhyrri Stage II	1.33	-	0.61	11.14	13.08
PhudmawtalaSHP	0.32	-	-	0.09	0.41
Risaw	-	-	-	5.59	5.59
RongbengSHP	0.68	-	-	0.09	0.77
SabarSHP	0.08	-	-	7.07	7.16
Sanglet Mini Hydel Project	0.33	-	-	15.38	15.71
Capital Work In Progress For SMHP	-	-	-	-0.04	-0.04
Umsangot	-	-	1.16	0.55	1.71
Others	36.00	-	-	238.20	274.20
Tyrsaw MHP	-	-	-	0.05	0.05
Umiam Khwan Mini Hydel Project	0.09	-	0.02	8.04	8.14
Umkenrem Small Hydel Project	-	-	0.03	8.45	8.48
UmmynratSHP	-	-	-	6.60	6.60
Um-Niang Siang MHP	-	-	-	0.09	0.09
UmrinaSHP	0.41	-	0.01	8.34	8.76
UMSIANG RI-BHOI	-	-	1.81	2.02	3.83
UmsiangSHP	0.11	-	-	0.11	0.22
UMSOHRA	0.09	-	-	0.08	0.17
Umkenrem SHP	0.50	-	-	-	0.50
WahrewSHP	0.13	-	0.03	7.69	7.85
Wahrilang SHP	0.79	-	-	-	0.79
WahrymbenSHP	0.36	-	-	0.09	0.45
Wahsohlang	0.32	-	0.01	0.10	0.43
Wahrilang Mini Hydel Project)	-	0.12	1.81	1.66	3.59
DRIP	4.00	1.72	-	-	5.72
Power System Development Fund	111.87	1,894.49	24.08	1,264.07	3,294.52
Renovation & Modernisation of Umiam	302.05	-	-	-	302.05
Repair Renovation & Restoration of Water	-	-	0.49	35.17	35.66
Sidiguri Mini Hydel Project	-	-	-	2.19	2.19
State Plan Assistance	-	-	-	11.19	11.19
Total	10,455.61	6,557.21	3,500.10	21,802.99	42,315.91

Note 3.2 -Cost incurred in Investigation, Research and Surveys have been shown under the line item Capital Work-in-Progress, as they are converted into the same on successful completion of the concerned investigation, research and/or survey, which primarily pertain to long-term envisaged projects and such cost do not meet both the conditions of definition of 'Intangible Assets' as per Ind-AS 38 (Intangible Assets). If, however, on conduct of such investigation, research and/or survey, the project envisioned is found to be not viable, then the Company follows a process of systematically writing off the cost so incurred over an ascertained period of time. In light of the same, to ascertain the current status of the aforesaid head, Letter No.ACT/COMP/MePGCL/FA/2020-21/407/13 dated the 14th of September, 2021 has been issued to the Director (Generation) of the Company, from the Accounts Section of the Company.

Note 3.3 - 'Capital Work-in-Progress' mainly comprises of costs incurred towards set-up of major projects relating to generation of power within the State.

Note 3.4 - 'Capital Stock are showing the negative figure as these are of historical nature. Company is in process of reconciliation of the same with actual stock held.



MEGHALAYA POWER GENERATION CORPORATION LIMITED
 NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023
 Note 3.5- The details of major projects in 'Capital Work-in-Progress (CWIP)' are as under: -

(Amount in INR Lakhs)

S.No.	Name of Unit	As at 1st April, 2022	Debits during the year	Credits during the year	As at 31st March, 2023
1	Ganol Small Hydro Project	38,023.32	16,906.92	375.88	54,554.36
2	Small Hydro Division	211.70	127.79	9.19	330.29
3	Riangdo Small Hydro Division	226.54			226.54
4	Generation System Protection (Sumer), (PSDF)	3,294.52	17.19	70.63	3,241.08
5	DRIP*	2.62	524.59	39.34	487.87
6	Others	-31,374.13	2,809.45	38.81	-28,603.49
	Total	10,384.57	20,385.94	533.85	30,236.65

* DRIP Project was included in Others in FY 2021-22

(Amount in INR Lakhs)

S.No.	Name of Unit	As at 1st April, 2021	Debits during the year	Credits during the year	As at 31st March, 2022 (Restated)
1	Ganol Small Hydro Project	28,186.97	9,836.78	0.43	38,023.32
2	Small Hydro Division	211.70	-	-	211.70
3	Riangdo Small Hydro Division	106.61	123.20	3.27	226.54
4	Generation System Protection (Sumer), (PSDF)	3,182.64	227.13	115.26	3,294.52
5	Others	-31,687.60	511.15	195.05	-31,371.51
	Total	0.32	10,698.26	314.01	10,384.57

Note 3.6 - Following are the details of deductions/adjustments during the year in capital work in progress:-

(Amount in INR Lakhs)

S.No.	Particulars	Year ending 31st March, 2023	Year ending 31st March, 2022 (Restated)
1	Conversion during the year	11.19	47.38
2	Rectification entries	452.52	203.17
3	Swapping/Transfer Entry	3.10	3.27
4	ATD raised to various Divisions	42.03	60.20
5	Utilization of Vehicle (Expenditures related to Riango Project)	0.94	-
6	Cancelled Cheques	24.07	-
	Total	533.85	314.01

Note 3.7 - Amount of INR 23.98 lakhs pertains as prior period items for expenditure of Salary & Fees which includes amount of INR 12.80 lakhs earlier booked as salary expenses now adjusted against CWIP in FY 2021-22 and Interest earned from Term deposit earlier booked as Interest Income amounting to INR 36.78 lakhs now adjusted against the CWIP Project in FY 2021-22



Note 4 - NON-CURRENT FINANCIAL ASSETS: OTHERS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Unsecured, Considered Good: Recoverable from State Government	1.44	1.44
Total	1.44	1.44

Note 41- The above balance has been taken as per Transfer Scheme Notification No. Power-79/2009/Pt-1/422 dated 29.04.2015 towards re-vesting of assets and liabilities by the holding company, i.e., Meghalaya Energy Corporation Limited (MeECL).

Note 5- OTHER NON CURRENT ASSETS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Unsecured, Considered Good: Capital Advances	2,526.56	2,322.77
Total	2,526.56	2,322.77

Note 6- CURRENT ASSETS: INVENTORIES

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Operational and Maintenance Stock	776.08	780.58
Total	776.08	780.58

Note 7- CURRENT FINANCIAL ASSETS: TRADE RECEIVABLES

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
<u>Unsecured, considered good*:</u> Receivables against Sale of Power to Related Party (Meghalaya Power Distribution Corporation Limited- MePDCL)	7,571.22	8,478.77
Total	7,571.22	8,478.77

*Management is under process of reconciliation of ageing of trade receivables.

Note 8- CURRENT FINANCIAL ASSETS: CASH AND CASH EQUIVALENTS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Balances with Banks	(2,152.85)	1,927.81
Cash in hand	1.28	1.72
Cash Imprest with Staff	211.42	123.04
Total	(1,940.16)	2,052.57

Note 9- CURRENT FINANCIAL ASSETS: BALANCES OTHER THAN CASH AND CASH EQUIVALENTS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Other Bank Balances (Term Deposits - original maturity more than 3 month but less than 12 month)	1,915.04	2,857.93
Total	1,915.04	2,857.93

Note 10- CURRENT FINANCIAL ASSETS: LOANS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Loans to Staff - Unsecured, Considered Goods	29.21	23.76
Total	29.21	23.76



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023
Note 11- CURRENT FINANCIAL ASSETS: OTHERS

(Amount in INR Lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Unsecured, Considered Goods:		
Claims Receivable	4.42	2.21
Interest Accrued	126.15	126.15
Related Party Receivables:		
i.) Meghalaya Energy Corporation Limited (MeECL)-		
Receivables against Remittances of Cash and Cash Equivalents	26,351.17	27,120.79
Receivables against Operations, Capital and Others	-	11,639.80
Total	26,481.74	38,888.96

Note 11.1- Related Party Receivables as stated in 11 and Related Party Payables as stated in Note 20 (Intra-group and intra-unit transactions) primarily comprise of the following transactions : -

- 'Transfers in Transit' inclusive of allotment of fund from Head Quarters and/or Holding Company to underlying Divisions.
- 'Remittances in Transit' inclusive of transfers of revenue and other collections from underlying Divisions to relevant Head Quarters and/or Holding Company.

Remittances of Fuel, Materials, Personnel and Others:

- Transfer of fuel related expense of one underlying division on behalf of another such division, which may cut across underlying divisions of different companies within the group as well.
- Transfer of materials between underlying divisions of all the companies within the group and the Central Stores administered by the Holding Company.
- Transfer of Capital Asset related expenditures or capital incomes of one underlying division on behalf of another such division, which may cut across underlying divisions of different companies within the group as well.
- Transfer of stock of stationery between underlying divisions of all the companies within the group and the Central Stores administered by the Holding Company.
- Record of any other inter-division transactions, including personnel related balances.

Operations, Capital and Others:

- Intra-group receipts and expenses related to segregation of Principal Accounts of cash and banking transactions.
- Recognition of Equity of Holding Company in the company.
- Transfer of Intra-group loans.
- Transfer of Investments in term deposits and interest thereof from Holding Company to relevant subsidiary companies.
- Apportionment of Holding Company's expenses to the related subsidiaries.

Any differences between Receivables and Payables against 'Remittances of Cash and Cash Equivalents' amidst the Company and its Related Parties mainly constitute of figures which are still under reconciliation. Thereby, the same have been grouped under 'Other Current financial Assets' or 'Other Current financial Liabilities', as the case may be, and not under 'Cash and Cash Equivalents'.



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 12- CURRENT TAX ASSETS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Income Tax Refundable	71.47	56.81
Total	71.47	56.81

Note 13- OTHER CURRENT ASSETS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
<i>Unsecured, Considered Goods:</i>		
Staff related advances	69.78	74.65
Advances other than capital advances:		
Operational and Maintenance Advances	250.54	274.55
Balance with Government Authorities	943.53	2,799.29
Prepaid Expenses	759.03	470.12
Total	2,022.88	3,618.61



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 14- EQUITY SHARE CAPITAL

Particulars	(Amount in INR Lakhs)	
	As At 31st March, 2023	As At 31st March, 2022 (Restated)
(a) Authorised: 1,000,000,000 (Previous year 1,000,000,000) Equity Shares of Rs. 10 each	1,00,000.00	1,00,000.00
(b) Issued, subscribed and fully paid up: 91,87,72,039 (Previous year 91,87,72,039) Equity Shares of Rs. 10 each	91,877.20	91,877.20
Total	91,877.20	91,877.20

Note 14.1- The Company has only one class of equity shares (without differential rights), having par value of Rs. 10 per share. Each shareholder is eligible to one vote per share held.

Note 14.2- Reconciliation of the number of Equity Shares outstanding:

Particulars	As At 31st March, 2023		As At 31st March, 2022 (Restated)	
	No. of shares	Amount	No. of shares	Amount
Equity Shares at the beginning of the year	9,187.72	91,877.20	8,039.52	80,395.19
Add:- Shares issued during the year	-	-	1,148.20	11,482.01
Equity Shares at the end of the year	9,187.72	91,877.20	9,187.72	91,877.20

Note 14.3- Details of shares held by the Holding Company:-

100% Shares are held by the Holding Company, Meghalaya Energy Corporation Limited (MeECL) and its nominees.

Note 14.4 - Details of Equity Shares held by each shareholder holding more than 5% Equity Shares:

Particulars	As At 31st March, 2023		As At 31st March, 2022 (Restated)	
	No. of Shares	% held	No. of Shares	% held
Meghalaya Energy Corporation Limited (MeECL) and its nominees	9,187.72	100.00%	9,187.72	100.00%

Details of shares held by promoters, if any-

As at March 31, 2023

Promoter Name	No. of shares at the beginning of the year	Change during the year	No. of shares at the end of the year	% of Total Shares
Equity shares of Rs. 10 each fully paid up Meghalaya Energy Corporation Limited (MeECL) and its nominees	9,187.72	-	9,187.72	100%
Total	9,187.72	-	9,187.72	100%

As at March 31, 2022 (Restated)

Promoter Name	No. of shares at the beginning of the year	Change during the year	No. of shares at the end of the year	% of Total Shares
Equity shares of Rs. 10 each fully paid up Meghalaya Energy Corporation Limited (MeECL) and its nominees	8,039.52	1,148.20	9,187.72	100%
Total	8,039.52	1,148.20	9,187.72	100%



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 15- OTHER EQUITY

(Amount in INR Lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022
Retained Earnings		
Opening Balance	(73,673.48)	(51,551.62)
Add : Profit/ (Loss) during the year as per Statement of	(9,528.34)	(21,837.39)
Add/(Less) : Prior Period Items	(87.76)	(284.46)
	(83,289.58)	(73,673.48)
Items of Other comprehensive income recognized		
- Net Actuarial Gain / (Loss) on Defined benefit	(74,984.46)	-
Obligations		
Closing Balance (A)	(1,58,274.03)	(73,673.48)
Share Application Pending Allotment		
Opening Balance	658.98	12,040.99
Add/(Less) : Addition during the year	6,647.35	100.00
(Less): Allotment During the Year	-	(11,482.01)
Add/(Less) : Prior Period Items	-	-
Closing Balance (B)	7,306.33	658.98
Total (A+B)	(1,50,967.70)	(73,014.50)

Note 15.1- Equity Share Capital Pending Allotment represents the amount of equity share capital to be allotted to Meghalaya Energy Corporation Limited (MeECL- Holding Company). The same will be allotted on completion of due procedure.

Note 15.2- Grants towards cost of capital assets (State Government) converted to Equity Share Capital Pending Allotment during the Financial Year 2022-23:

(Amount in INR lakhs)			
S.No.	Grants received (by the Holding Company and subsequently invested in the Company)	Released Under:	For the year ended 31st March, 2023
1	Grant for Survey & Investigation Of MLHEP (3X70 MW) (13th installment of grant released by NEC)	NEC	47.35
2	Sanction for Implementation of Ganol HEP (3X7.5MW)	Ganol	1,500.00
3	Sanction for Implementation of Ganol HEP (3X7.5MW)	Ganol	1,000.00
4	Financial Assistance to tide over the financial crisis under MeECL and its subsidiaries	Financial Assistance	4,100.00
	Total		6,647.35

Note 15.3- Grants towards cost of capital assets (State Government) converted to Equity Share Capital Pending Allotment during the Financial Year 2021-22:

(Amount in INR lakhs)			
S.No.	Grants received (by the Holding Company and subsequently invested in the Company)	Released Under:	For the year ended 31st March, 2022 (Restated)
1	Survey & Investigation and preparation of DPR for the SSELIM HEP (2X40 MW)\, West Jaintia Hills District during 2021-22 (8th installment of grant released by NEC)	NEC	100.00
	Total		100.00



Note No. 15:

Terminal Benefit expenditure of Rs. 74984.46 lakh has been debited in Profit & Loss Accounts in Financial Year 2022-23 under the head Other Comprehensive Income, as prior period expenditure:

- which represents the Terminal Benefit Expenditure accrued against Privilege Leave, Gratuity & Pension;
- which has been accounted for differential accrued expenditure (for Terminal Benefits) till the period of 31st March 2022, as per under mentioned calculations;

Particulars	Rs.in Lakh	Rs. In Lakh
A. Ascertained Liability as of 31/03/2023, as per Actuarial Valuation Report of MeECL and its three Subsidiaries Companies:		
Gratuity Rs. 10259.93		
Earned Leave Rs. 12961.74		
Pension Rs. 320770.20		343991.88
Less: B1. Terminal Benefits Liability Receivables from State Govt.:		
Receivables from State Government against the terminal benefit of Staffs of MeSEB/ MeECL up to the period of 31 st March 2010' amounting to Rs. 84,004.24 Lakhs, taken in accordance with Transfer Notification No. POWER/79/ 2009/514/ dated 23 rd of December 2013.	84004.24	
Less: Amount Recovered from State Govt. and paid to MeSEB Pension Trust against the Terminal Benefit Liability till the period of 31.03.2010	16894.49	67109.75
Less B2: Annual Provisioning of Terminal Benefits Liability in Books of Accounts , which were not recovered as Tariff Cost in respective Financial Years:		
Annual Provisioning of Terminal Benefits in Books of Accounts of MeECL in FY 2010-11, 2011-12 & 2012-13:	4745.71	
Annual Provisioning of Terminal Benefits Liabilities (Provisions made minus amount settled on retirement) in Books of Accounts of MeECL & its three subsidiaries from FY 2013-14 to 2021-22	13297.40	18043.11
Less B3: Amount of Terminal Benefit Expenses Liability provided in the Books of Accounts for the Financial Year 2022-23 for the period of 1st April 2022 to 31st March 2023 and debited in Profit & Loss Accounts under the head Employee Benefit Expenses.		14700.38
C. Differential accrued expenditure for Terminal Benefits till the period 31st March 2023. (A-B1-B2-B3), which has also not been recovered as Tariff Cost, in earlier preceding years and Retained/ Apportioned in MeECL and its Subsidiaries Books on the basis of Salary, as per under mentioned details:		244138.64
Retained in Accounts of MeECL	2115.18	
Apportioned to MePDCL	127222.07	
Apportioned to MePGCL	74984.46	
Apportioned to MePTCL	39816.94	

- which is payable to MeSEB Pension Trust against the accrued liability till the period of 31st March 2022 to meet out the retirement obligation liabilities of carried over employee of MeSEB and succeeding appointed employee continuing on employment of MeECL and its three subsidiaries.



Note 16 - NON-CURRENT FINANCIAL LIABILITIES: BORROWINGS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Secured:		
(i) Term loans:		
(a) From Others:		
10.75% Term Loan from Power Finance Corporation (PFC) Limited (The loan has been availed for Myntdu Leshka Hydro Electric Project (MLHEP). The loan is secured against hypothecation charge on 'Property, Plant and Equipment'. The loan is repayable in 15 years from July, 2014 in Quarterly installments.	10,485.60	12,498.68
10.75% Term Loan from Power Finance Corporation (PFC) Limited (The loan has been availed for New Umtru Hydro Electric Project (NUHEP). The loan is secured against hypothecation charge on 'Property, Plant and Equipment'. The loan is repayable in 15 years from its C.O.D. in Quarterly installments).	31,286.05	35,217.30
9.75% Term Loan from Power Finance Corporation (PFC) Limited (The loan has been availed for Lakroh Small Hydro Project. The loan is secured against hypothecation charge on 'Property, Plant and Equipment'. The loan is repayable in 15 years from its C.O.D. in Quarterly installments).	526.67	576.23
(8.00% ~ 12.60%) Term Loan from Rural Electrification Corporation (REC) Limited (The loan has been availed for Myntdu Leshka Hydro Electric Project (MLHEP). The loan is guaranteed by the State Government. The loan is repayable in Quarterly installments for 10 years commencing from June, 2015).	7,700.68	10,231.10
(8.00% ~ 12.60%) Loan from Rural Electrification Corporation (REC) Limited (60 Crs) (The loan has been availed for Myntdu Leshka Hydro Electric Project (MLHEP). The loan is guaranteed by the State Government. The terms include Quarterly repayments in 7 years commencing from March 2018, with no moratorium period).	2,545.07	3,372.66
10.75% Loan from Power Finance Corporation (PFC) Limited (The loan has been availed for Myntdu Leshka Hydro Electric Project (MLHEP), for the re-financing of Bonds. The loan is guaranteed by the State Government. The terms of the loan include Quarterly repayments in 10.75 years commencing from January 2018, with no moratorium period)	10,606.87	12,643.24
9.50% Loan from Power Finance Corporation (PFC) Limited (This loan has been availed for Ganol Stage-I SHP. The loan is to be repaid in 240 EMIs commencing on the first repayment date falling 12 months after its C.O.D.)	17,311.00	8,000.00
Unsecured:		
(i) Term loans:		
(a) From Others:		
9.35% Loans from State Government (The terms of these loans include the clause of semi annual repayment in 10 Years with 2 years of moratorium from the date of disbursement (refer note 16.9 for details).	26,033.53	26,033.53
Loan from State Government (OECE) (The loan has been availed for Renovation & Modernization of Umiam Stage-I through additional central assistance scheme)	1,377.20	1,377.20
Loan from State Government (JBIC) (The loan has been availed for Renovation & Modernization of Umiam Stage-II through additional central assistance scheme).	1,128.03	1,128.03
Related Party:		
11.75% Loan from Meghalaya Energy Corporation Limited, MeECL- Holding Company (The loan has been availed for a period of 5 years repayable in 60 equal monthly installments, without any moratorium period).		386.88
Sub-Total	1,09,000.69	1,11,464.84
Less: Current Maturities of Long Term Debts	11,385.57	11,772.45
Total	97,615.12	99,692.39



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 16.1- The item wise details of Current Maturities of Long term Debts' are as under :-

Particulars	(Amount in INR Lakhs)	
	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Secured:		
(i) Term loans:		
(a) From Others:		
10.75% Term Loan from Power Finance Corporation (PFC) Limited (MLHEP)	1,610.46	1,610.46
10.75% Term Loan from Power Finance Corporation (PFC) Limited (NUHEP)	3,145.00	3,145.00
9.75% Term Loan from Power Finance Corporation (PFC) Limited (Lakroh)	39.65	39.65
(8.00% ~ 12.60%) Loan from Rural Electrification Corporation (REC) Limited (MLHEP, 60 cr.)	827.59	827.59
10.75% Loan from Power Finance Corporation (PFC) Limited (Refinancing of Bonds)	1,629.10	1,629.10
(8.00% ~ 12.60%) Loan from Rural Electrification Corporation (REC) Limited	2,530.42	2,530.42
Unsecured:		
(i) Term loans:		
(a) From Others:		
9.35% Loans from State Government (Refer Note 16.9)	1,603.35	1,603.35
(ii) Related Party:		
11.75% Loan from Meghalaya Energy Corporation Limited, MeECL- Holding Company	-	386.88
Total	11,385.57	11,772.45

Note 16.2-Consequent to the Notification of RBI Dated 27th Mar, 2020, w.e.f. 1st Mar, 2020 upto 31st Aug, 2020, and as per the moratorium agreement signed with the PFC Ltd. & REC Ltd., the dues of principal, interest, penal interest and overdue interest have been added back to the principal amount of the loan and the repayment of which has been deferred to the end tenure of the loan. Further, it may also be mentioned that the loan balance as per the Statement of Accounts also matches with Loan Confirmation sent by the Financial Institutions.

Note 16.3-Amount and Period of Default in Repayment:-

Particulars	(Amount in INR Lakhs)					
	As at 31st March 2023			As at 31st March 2022 (Restated)		
	Period of defaults	Principal	Interest	Period of defaults	Principal	Interest
10.75% Term Loan from PFC (MLHEP 60 Crs)	-	-	-	Jan'22	402.62	367.16
10.75% Term Loan from PFC (NUHEP)	-	-	-	Jan'22	786.25	1,034.02
09.75% Term Loan from PFC (Lakroh)	-	-	-	Jan'22	9.91	14.60
(8.00% ~ 12.60%) Loan REC (MLHEP)	March'23	632.61	237.44	March'22	632.61	308.05
(8.00% ~ 12.60%) Loan from REC	March'23	206.90	86.64	March'22	206.90	109.60
10.75% Loan from PFC	-	-	-	Jan'22	407.27	371.40
09.50% Term Loan from PFC Ltd for Ganol SHP	-	-	-	Feb'22 - March'22	-	149.42
Loan from State Government	Apr'22 to Mar'23	1,603.35	0.01	Apr'21 to Mar'22	1,564.37	1,218.81
Loan from MeECL	-	-	-	Jan'22 - March'22	386.88	14.62

Note 16.4 - With regards to the 'Loan from State Government (OEFC)', the loan agreement clearly states that the President of India has been mentioned as the Borrower of the Loan. In tune with this, it may be concluded that the company is neither liable to settlement of any interests or repayments of principal against the same. In light of this, the matter has been forwarded to the Legal Cell within the organisation for further clarity. The process of ascertaining the final treatment of the said Loan is under reconciliation.

Note 16.5 - With regards to the 'Loan from State Government (JBIC)', the loan agreement clearly states that the President of India has been mentioned as the Borrower of the Loan. In tune with this, it may be concluded that the company is neither liable to settlement of any interests or repayments of principal against the same. In light of this, the matter has been forwarded to the Legal Cell within the organisation for further clarity. The process of ascertaining the final treatment of the said Loan is under reconciliation.

Note 16.6 - '11.75% Loan from Meghalaya Energy Corporation Limited, MeECL- Holding Company' has been primarily availed to meet Cash-gap within the entity, amongst other requirements. In line of the same it may be concluded that the Cash Flows from both availing as well as servicing this loan is representative of increase in and maintenance of operating capacity of the entity, in accordance with Para 51 of Ind AS 7- 'Statement of Cash Flows.' Furthermore, the purpose of oblation and retention of other non-current borrowings with regards to furtherance of certain projects as detailed in Note 16 above, can also be construed to be partially representative of increase in and maintenance of operating capacity of the those projects under the entity, (the absolute extent which is practically not ascertainable).

Note 16.7 - With regards to Loan from State Government, vide letter number-Power.123/2020/113 dated 04/11/2020 and Power.123/2020/131 dated 14/12/2020, company booked a loan under non-current liabilities - Financial Liabilities through "Inter Unit Adjustment Account(Related Parties)" amounting to Rs.50,00,00,000.00 sanctioned to MeECL with a copy to the Director (Generation), MePGCL as State Development Loan for funding of the Ganol Small HEP Stage-I(22.5MW) (SCA) during the year FY 2020-21. However as per notification dated 24/03/2015 of Additional Chief Secretary to the Govt. of Meghalaya, Power Department, money released under SCA towards 'Ganol HEP' to be treated as Equity. Hence, the classification for the same into Grant or Loan is not clear from the sanction letters issued by the Govt. of Meghalaya. The Company is in process for taking the clarification on the same with the Finance Department of the Govt of Meghalaya.

Note 16.8 - With regards to loan from State Government 'Construction of Riango SHP (3X1000 KW)' amounting to Rs.1,00,00,000.00 and Rs.1,41,75,000.00 against which no terms of repayment or rate of interest has been specified in the sanction letter vide sanction letter no. POWER.84/2013/286 and POWER.84/2013/268 respectively issued in FY 2019-20. The Company is in process for taking the clarification on the same with the Finance Department of the Govt of Meghalaya.



Note 16.9 The details of 'Loan from State Government' for CY are stated as under:-

S. No.	Particulars/Purpose	As on 1st April, 2022	Rate of Interest	Additions during the Financial Year 2022-23	Amount of Default in Repayment during the Financial Year 2022-23	(Amount in INR Lakhs)	
						As on 31st March, 2023	Interest Accrued during the Financial Year 2022-23
1	Survey and Investigation at Umngot HP(150MW)	4.44	8.64%	-	0.44	4.44	0.38
2	Construction of Myntdu Leshka Hydro Electric Project	165.00	8.75%	-	16.50	165.00	14.44
3	Special Plan Assistance (SPA) - Myntdu Leshka Hydro Electric Project	111.00	8.75%	-	11.10	111.00	9.71
4	Survey and Investigation, Myntdu Leshka Hydro Electric Project II (60MW)	3.33	8.64%	-	0.33	3.33	0.29
5	Survey and Investigation, Ganol Stage II(2x5 MW)	2.22	8.64%	-	0.22	2.22	0.19
6	Construction of Lakroh Mini Hydro Electric Power Project (1x1500 KW)	14.44	8.64%	-	1.44	14.44	1.25
7	Survey and Investigation - Mawblei Hydrel Project (2x70MW)	2.22	8.64%	-	0.22	2.22	0.19
8	Survey and Investigation - Myntdu Leshka Stage II Hydro Electric Project 270 (MW)	2.78	8.64%	-	0.28	2.78	0.24
9	Special Plan Assistance (SPA) - Myntdu Leshka Hydro Electric Project S&I Stage-II (270MW)	860.00	8.50%	-	86.00	860.00	73.10
10	Construction of Ganol Hydro Electric Project (22.5 MW)	128.53	8.50%	-	12.85	128.53	10.93
11	Renovation, Modernisation & Upgradation of Umiam Stage-II Power House	55.00	8.75%	-	5.50	55.00	4.81
12	Construction of Myntdu Leshka Hydro Electric Project, ACA	263.60	8.50%	-	26.36	263.60	22.41
13	Survey and Investigation, Mawblei Hydro Electric Project (2x70 MW)	2.22	8.50%	-	0.22	2.22	0.19
14	Survey and Investigation- Myntdu Leshka HEP Stage-II Sub-Station	12.77	8.50%	-	1.28	12.77	1.09
15	Construction of Lakroh Mini Hydrel Project	20.78	8.50%	-	2.08	20.78	1.77
16	Construction of Umngot Hydro Electric Project (150 MW)	14.43	8.50%	-	1.44	14.43	1.23
17	Survey and Investigation of Selim (2x85MW), Jaintia Hills	5.55	8.50%	-	0.56	5.55	0.47
18	Survey and Investigation of Selim (170MW), Jaintia Hills	11.11	8.50%	-	1.11	11.11	0.94
19	Renovation, Modernisation & Upgradation of Umiam Stage-II Power House	200.00	8.50%	-	20.00	200.00	17.00
20	Repair, Renovation & Restoration of Umiam Lake	19.78	8.50%	-	1.98	19.78	1.68
21	Construction of New Umtru Hydro Electric Project	193.15	8.65%	-	19.32	193.15	16.71
22	Renovation & Modernisation of Umiam Stage-II Power Station	1,300.00	8.50%	-	130.00	1,300.00	110.50
23	Construction of Myntdu Leshka Hydro Electric Project, 3x42 MW	715.56	8.87%	-	71.56	715.56	63.47
24	Survey and Investigation of Sidugiri Mini Hydrel Project (7MW)	16.50	8.75%	-	1.65	16.50	1.44
25	Survey and Investigation of Ganol-II Hydro Electric Project (3x5MW)	12.88	9.32%	-	1.29	12.88	1.20
26	Construction of Lakroh Mini Hydrel Project	8.88	9.32%	-	0.89	8.88	0.83
27	Survey and Investigation - Myntdu Leshka HEP Stage-II (60MW)	14.38	9.32%	-	1.44	14.38	1.34
28	Survey and Investigation - Umngot Hydro Electric Project (240MW)	12.53	9.32%	-	1.25	12.53	1.17
29	Survey and Investigation - Upper Khri Diversion Project (2x7.5MW and 2x5 MW)	7.22	9.32%	-	0.72	7.22	0.67
30	Survey and Investigation Selim Hydro Electric Project (2x85 MW)	18.00	9.32%	-	1.80	18.00	1.68
31	Survey and Investigation - Upper Khri Stage I & II	11.11	9.32%	-	1.11	11.11	1.04
32	Survey and Investigation - Mawblei Hydro Electric Project (2x70MW)	18.88	9.32%	-	1.89	18.88	1.76
33	Re-Engineering Stage-IV Power Station, Nongkhyiem	50.00	9.31%	-	5.00	50.00	4.66
Sub-total carried forward		4,278.29	-	-	427.83	4,278.29	368.76



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S. No.	Particulars/Purpose	As on 1st April, 2022	Rate of Interest	Additions during the Financial Year 2022-23	Amount of Default in Repayment during the Financial Year 2022-23	As on 31st March, 2023	Interest Accrued during the Financial Year 2022-23
	Sub-total brought forward	4,278.29			427.83	4,278.29	368.76
34	Construction of New Umtru Hydro Electric Project under Special Central Assistance	200.00	9.31%	-	20.00	200.00	18.62
35	Construction of Myntdu Leshka Hydro Electric Project, Stage-I (3x42 MW)	320.00	9.31%	-	32.00	320.00	29.79
36	The financial statements of the company for the year ended March 31, 2019 were approved for issue by the Board of Directors on the 15th of January, 2020.	50.00	9.31%	-	5.00	50.00	4.66
37	This pertains to rectification on 31.03.2016 in respect of interest of L/C of MLHEP (Leshka) during the year 2015-16 ('2577055.00 instead on '2576704.00)	34.00	9.31%	-	3.40	34.00	3.17
38	Soft Loan for Repayment Schedule for New Umtru Hydro Electric Project (2x20MW)	988.75	8.75%	-	98.88	988.75	86.52
39	Survey & Investigation of Nongkohlait Hydro Electric Project (2x60MW)	20.08	9.31%	-	2.01	20.08	1.87
40	Survey & Investigation of Umngi Hydro Electric Project (2x60MW)	13.25	9.31%	-	1.33	13.25	1.23
41	Survey & Investigation of Mawblei Hydro Electric Project (2x60MW)	9.33	9.31%	-	0.93	9.33	0.87
42	Construction of New Umtru Hydro Electric Project (2x20MW) State Plan Special Central Assistance	277.78	9.31%	-	27.78	277.78	25.86
43	Construction of Ganol Hydro Electric Project (3x7.5 MW), Special Central Assistance	388.89	9.31%	-	38.89	388.89	36.21
44	Loan for Repayment Schedule of New Umtru Hydro Electric Project (2x20MW)	950.12	8.75%	-	95.01	950.12	83.14
45	Loan for Repayment Schedule of New Umtru Hydro Electric Project (2x20MW)	998.36	8.75%	-	99.84	998.36	87.36
46	Prepayment Charges for closure of loan & subsequent release of State Government Guarantee for New Umtru Hydro Electric Project	308.96	8.75%	-	30.90	308.96	27.03
47	Survey & Investigation of Selim Hydro Electric Project (2x85MW)	4.47	8.14%	-	0.45	4.47	0.36
48	Survey & Investigation of Upper Khri Diversion Project (2x75 MW & 2x5 MW)	5.56	8.14%	-	0.56	5.56	0.45
49	Repair, Renovation and Restoration of Umiam Lake	7.11	8.09%	-	0.71	7.11	0.58
50	Survey & Investigation of Mawblei Hydro Electric Project (2x70 MW)	9.78	8.09%	-	0.98	9.78	0.79
51	Survey & Investigation of Umngot Hydro Electric Project (240 MW) (8th Instalment)	6.83	9.31%	-	0.68	6.83	0.64
52	Construction of Ganol Hydro Electric Project (3x7.5 MW)	3,450.00	6.25%	-	345.00	3,450.00	215.63
53	Survey & Investigation of Nongkohlait Hydro Electric Project (2x60 MW) (2nd Instalment)	11.11	9.31%	-	1.11	11.11	1.03
54	Construction of New Umtru Hydro Electric Project (2x20 MW)	119.17	8.63%	-	11.92	119.17	10.28
55	Survey & Investigation of Umngot Hydro Electric Project (240 MW)	4.83	7.18%	-	0.48	4.83	0.35
56	Survey & Investigation of Myntdu Leshka Hydro Electric Project, Stage-II (270 MW)	2.68	8.39%	-	0.27	2.68	0.22
57	Survey & Investigation of Selim Hydro Electric Project (2x85 MW)	5.87	8.39%	-	0.59	5.87	0.49
58	Survey & Investigation of Mawblei Hydro Electric Project (2x70 MW)	2.45	8.39%	-	0.24	2.45	0.21
59	Construction of Ganol Hydro Electric Project (22.5 MW)	115.20	8.39%	-	11.52	115.20	9.67
60	Construction of Ganol Hydro Electric Project (22.5 MW)	13.30	8.39%	-	1.33	13.30	1.12
61	Survey & Investigation of Ganol Stage-II HEP (3x5 MW)	6.00	7.83%	-	0.60	6.00	0.47
62	Construction of New Umtru Hydro Electric Project (2x20 MW)	1.55	0.00%	-	0.16	1.55	-
63	Survey & Investigation of Nongkohlait Hydro Electric Project (2x60 MW)	6.59	7.26%	-	0.66	6.59	0.48
64	Survey & Investigation of Umngi Hydro Electric Project (2x22 MW)	22.22	7.26%	-	2.22	22.22	1.61
	Sub-total carried forward	12,632.52			1,263.25	12,632.52	1,019.45



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MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

S. No.	Particulars/Purpose	As on 1st April, 2022	Rate of Interest	Additions during the Financial Year 2022-23	Amount of Default in Repayment during the Financial Year 2022-23	As on 31st March, 2023	Interest Accrued during the Financial Year 2022-23
	Sub-total brought forward	12,632.52			1,263.25	12,632.52	1,019.45
65	Survey & Investigation of Umngot HEP (210 MW)	5.56	7.69%	-	0.56	5.56	0.43
66	Construction of Ganol HEP (3x7.5 MW)	2,624.32	6.25%	-	262.43	2,624.32	164.02
67	Construction of Riango SHP (3x1000KW)	342.00	6.25%	-	34.20	342.00	21.38
68	Survey & Investigation and preparation of DPR of Mawblei HEP (2x37.50MW) WKH	5.56	8.74%	-	0.56	5.56	0.49
69	Construction of Lakroh Mini HEP (1x1500 KW) at Jaintia Hills District	5.88	8.09%	-	0.59	5.88	0.48
70	Survey & Investigation of Umngi HEP (2x27MW)	8.41	8.09%	-	0.84	8.41	0.68
71	Survey & Investigation of Nongkhlait HEP 120 MW	8.33	8.09%	-	0.83	8.33	0.67
72	Survey & Investigation and preparation of DPR of Selim HEP (2x40MW)	5.56	8.74%	-	0.56	5.56	0.49
73	Survey & Investigation and preparation of DPR of MLHEP St-II HEP 3x70 MW	5.56	8.74%	-	0.56	5.56	0.49
74	Construction of Riango SHP (3x1000 KW) -Loan from NABARD under RIDF	141.75	0.00%	-	-	141.75	-
75	Survey & Inv and preparation of DPR of Umngot HEP (210 MW) (11th Installment) during 2018-19	11.11	8.09%	-	-	11.11	0.90
76	Construction of Riango SHP (3x1000 KW) -Loan from NABARD under RIDF - Rs. 6,56,25,000/- (Part Payment)	100.00	0.00%	-	-	100.00	-
77	Survey & Inv and preparation of DPR of the Mawblei HEP(2x37.50) West Khasi Hills District,Meghalaya (8th Installment)	11.11	7.20%	-	-	11.11	0.80
78	Sanction for Survey & Investigation of the Umngi HEP (2 x27 MW) 5th & Final Installment of Grant	6.12	7.22%	-	-	6.12	0.44
79	Sanction for the 'Survey & Investigation' and preparation of DPR for the Selim HEP(2x40 MW), West Jaintia Hills during 2020-21 (7th Installment)(NEC Grant & 10% State Share Loan)	5.56	7.20%	-	-	5.56	0.40
80	Sanction for the 'State Development Loan' for funding of the Ganol Small HEP Stage-I (22.5 MW)	1,000.00	0.00%	-	-	1,000.00	-
81	Sanction for the Survey & Investigation and preparation of DPR for the Umngot HEP (210 MW) Stage-I East Khasi & Jaintia Hills District (NEC Grant)	23.76	6.52%	-	-	23.76	1.55
82	Sanction for the 'Development Loan' for funding of the Ganol Small HEP Stage-II (22.5 MW) (for the balance amount of Rs. 40,00,00,000/- (40 cr) during 2020-21)	1,000.00	0.00%	-	-	1,000.00	-
83	Sanction for the 'Development Loan' for funding of the Ganol Small HEP Stage-II (22.5 MW) (for the balance amount of Rs. 40,00,00,000/- (40 cr) during 2020-21)	1,000.00	0.00%	-	-	1,000.00	-
84	Sanction for the 'Development Loan' for funding of the Ganol Small HEP Stage-II (22.5 MW) (for the balance amount of Rs. 40,00,00,000/- (40 cr) during 2020-21)	900.00	0.00%	-	-	900.00	-
85	Sanction for the Survey & Investigation and preparation of Nongkhlait HEP (120 MW) West Khasi Hills (Grant released by NEC 8th & Final Installment) & 10% State Share (Loan component)	4.09	6.65%	-	-	4.09	0.27
86	Sanction for the Survey & Investigation and preparation of DPR for the Mawblei HEP (2x37.5 MW), West Khasi Hills District during 2020-21	9.58	7.20%	-	-	9.58	0.69
87	Sanction of State Share (Loan) for the 'Survey & Investigation and preparation of DPR for the Mynidu Leshka Stage-II HEP (3x70 MW), East & West Jaintia Hills District' during 2020-21	6.47	7.20%	-	-	6.47	0.47
88	Sanction for the 'State Development Loan' for funding of the Ganol Small HEP Stage-II (22.5 MW) during 2020-21	1,100.00	0.00%	-	-	1,100.00	-
89	Sanction for the 'Survey & Investigation and preparation of DPR for the Mynidu Leshka Stage-II HEP (3x70 MW), East & West Jaintia Hills District' during 2020-21 (12th Installment)	19.13	6.74%	-	-	19.13	1.29
90	Sanction for the State Share for 'Survey & Investigation' and preparation of DPR for the Selim HEP(2x40 MW), West Jaintia Hills during 2020-21	23.08	6.74%	-	-	23.08	1.56
91	Sanction of State Share (Loan) for the 'Survey & Investigation and preparation of DPR for the Mynidu Leshka Stage-II HEP (3x70 MW), East & West Jaintia Hills District' during 2020-21 (12th Installment)	9.99	6.74%	-	-	9.99	0.67
92	Sanction of the State share for Survey & Inv and preparation of DPR of the Mawblei HEP(2x37.50) West Khasi Hills District.	18.07	6.74%	-	-	18.07	1.22
93	Sanction for additional support to MeECL for Clearing the O/s dues of Ganol Project	5,000.00	0.00%	-	-	5,000.00	-
	Total	26,033.53		-	1,564.37	26,033.53	1,218.81



NOTE 17- DEFERRED REVENUE

(Amount in INR Lakhs)

S. No.	Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
1	Government Grants	18,987.49	17,366.15
	Total	18,987.49	17,366.15

Note 17.1 Details of movement in 'Grants and Subsidies' (read with note 17 and 23)

(Amount in INR Lakhs)

S. No.	Particulars	As at 1st April, 2022	Additions during the year	Deductions during the year	As at 31st March, 2023
1	Government Grants	18,658.26	2,937.52	1,304.15	20,291.64
	Total	18,658.26	2,937.52	1,304.15	20,291.64

(Amount in INR Lakhs)

S. No.	Particulars	As at 1st April, 2021	Additions during the year	Deductions during the year	As at 31st March, 2022 (Restated)
1	Government Grants	17,903.88	2,046.50	1,292.11	18,658.26
	Total	17,903.88	2,046.50	1,292.11	18,658.26

Note 17.2 Details of 'Grants and Subsidies' received during the current and previous year are as under :-

(Amount in INR Lakhs)

S. No.	Purpose of grant	Scheme Name	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
1	PSDF	PSDF	-	221.50
2	Grant for DAM Rehabilitation	Dam Rehabilitation and Improvement Project (DRIP)	-	-
3	Grant for payment to the consultant as well as to the contractor of the E&M package of the Project Renovation & Modernization of the Umiam- Umtru Stage - III HEP	NEC	-	525.00
4	Grant for implementation of DRIP Phase II & III during 2021-22	Dam Rehabilitation and Improvement Project (DRIP)	-	1,000.00
5	Grant on account of additional financial support for payment of work done in Unit-I of Umiam Umtru Stage -IV Power Station in the year 2021-22	NEC	-	300.00
6	Grant on account of Renovation And Modernisation Of Umiam Umtru Stage III Hep	Grants in Aid	2,847.80	-
7	Grants on account of Implementation Of Deplorable Condition Of The Umiam Bridge	Grants in Aid	89.72	-
	Total		2,937.52	2,046.50



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 18 - CURRENT FINANCIAL LIABILITIES: BORROWINGS

(Amount in INR Lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Secured:		
Current maturities of long-term debts-		
Related Party- Meghalaya Energy Corporation Limited (MeECL- Holding Company)	-	386.88
Others	11,385.57	11,385.57
Total	11,385.57	11,772.45

Note 19- CURRENT FINANCIAL LIABILITIES: TRADE PAYABLES

(Amount in INR Lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
- Dues of micro and small enterprises	-	-
- Dues of other than micro and small enterprises		
Liabilities for Operational and Maintenance Related Supplies*	1,458.81	1,789.22
Related Party Payable		
Payables against SLDC (State Load Dispatch Centre) Charges to Related Party (Meghalaya Power Transmission Corporation Limited- MePTCL)	616.46	591.60
Total	2,075.27	2,380.82



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 20- CURRENT FINANCIAL LIABILITIES: OTHERS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Liabilities for Capital Supplies	7,793.87	6,277.00
Interest accrued-		
Related Party- Meghalaya Energy Corporation Limited (MeECL- Holding Company)	-	14.66
Others	13,108.89	15,101.92
Staff Related Liabilities	990.57	1,152.68
Security Deposits and Retention Moneys Payable	2,774.15	2,528.20
Claim Received from Insurance of Fixed Assets, pending reconciliation	366.39	366.39
Liabilities for Expenses	6,284.64	5,976.13
Related Party Payables:		
i.) Meghalaya Energy Corporation Limited (MeECL)- Payables against Remittances of Cash and Cash Equivalents	33,788.80	35,526.83
Payables against Remittances of Fuel, Materials, Personnel and Others	3,213.03	3,199.47
Payables against Operations, Capital and Others	55,441.64	-
ii.) Meghalaya Power Distribution Corporation Limited (MePDCL)- Payables against Operations, Capital and Others	23,469.52	7,776.04
iii.) Meghalaya Power Transmission Corporation Limited (MePTCL)- Payables against Operations, Capital and Others	4,333.33	4,333.33
Liabilities for Supplies (against Temporary Sale of Power)	45.26	45.26
Total	1,51,610.10	82,297.92

Note 20.1- The payments made to Pension Fund Regulatory and Development Authority (PFRDA) regarding transfer of such pension funds accumulated over the years had been cleared from a common pool in the Holding Company's books of accounts. Reconciliation of the same is under continuous process. During the Financial Year 2022-23, the cumulative payments made to PFRDA have been worked out for the company separately, and thereafter recorded in the books of the Company. Consequently, the book balance as on 31st of March 31, 2023, for the Company's liabilities regarding CPS stands at Rs. 78.52 lakhs

Note 20.2- All the liabilities towards General Provident Fund (GPF) have been transferred to the Holding Company (Meghalaya Energy Corporation Limited, MeECL), as MeECL holds all rights and liabilities towards settlements of dues to staffs, against GPF.



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 20.3- 'Liabilities for Supplies (against Temporary Sale of Power)' pertains to the amount deducted from the works-bills of construction companies or contractors for the power supplied by the company and used by them in the execution of their works for the company. The said deduction is payable by the concerned divisions (where the works take place) to the concerned Revenue sub-division. Therefore, the said head relates to an Inter-unit or Inter-company payable. Furthermore, reconciliation of the balances under this head has been initiated vide Letter No. ACT/COMP/MePGCL/FA2017-18 Dated 06-12-2018, addressed to The Executive Engineer, New Umtru Hydro Electric Project Byrnihat, Meghalaya.

Note 20.4- 'Claim Received from Insurance of Fixed Assets, pending reconciliation' is inclusive of the following: -

i) Insurance Claim amounting to INR 22.61 lakhs had been lodged on account of damage due to landslide on the uphill side of the Umshyrpi Power Channel of Sonapani MHP (1x1500KW). The above mentioned claim amount of INR 22.61 lakhs had been received on 21st of February, 2022, which has been shown as 'Claim Received from Insurance of Fixed Assets, pending reconciliation' head during FY 2021-22.

The actual 'Loss on Settlement of Insurance Claim' could not be ascertained due to the Written Down Value (WDV) of the concerned damaged fixed asset not being readily available. Consequently, the matter has been kept under reconciliation for resolving in future course of time.

ii.) Insurance Claim had been lodged for INR 59.54 lakhs towards Damage to Radial Gate No. 2, Stage II at Kyrdenkulai in Financial Year 2016-17. The claim amount had been finalised at INR 36.48 lakhs. Out of this, INR 8.50 lakhs had been received on 12th of April, 2016. Furthermore, the remaining balance of INR 27.98 lakhs had been received on 10th of March, 2017. During the Financial Year 2017-18, the said two amounts have been brought under 'Claim Received from Insurance of Fixed Assets, pending reconciliation' head. The actual 'Loss on Settlement of Insurance Claim' could not be ascertained due to the Written Down Value (WDV) of the concerned damaged fixed asset not being readily available. Consequently, the matter has been referred for resolving to the Office of the Executive Engineer (C), Hydraulic Structure Maintenance Division (Sumer, Meghalaya) vide letter no. ACM (II)/904/Part I/2011/209. The detail thereof is awaited, and is expected to be reconciled in future course of time.

iii.) Insurance Claim of INR 198.58 lakhs had been lodged on account of Damage due to Flood at Myntdu Leshka Hydro Electric Project (MLHEP). The Claim amount of Rs. 198.58 lakhs had been received on 20th of December, 2017 which has been shown as 'Claim Received from Insurance of Fixed Assets, pending reconciliation' head during FY 2017-18.

iv.) Insurance Claim amounting to INR 108.73 lakhs had been lodged on account of Damage at Umiam Stage III Hydro Electric Project. The Claim amount had been received on 14th March 2018 which has been shown as 'Claim Received from Insurance of Fixed Assets, pending reconciliation' head during FY 2017-18.

The actual 'Loss on Settlement of Insurance Claim' amounting INR 198.58 and INR 108.73 lakhs could not be ascertained due to the Written Down Value (WDV) of the concerned damaged fixed asset not being readily available. Furthermore, it has come to light that component costing was not done during initial booking. Consequently, the matter has been kept under reconciliation for resolving in future course of time.



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 21 - PROVISIONS

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Provision for employee benefits	860.55	860.55
Total	860.55	860.55

Note 21.1- For details with regards to the aforementioned Note, kindly refer Note 47 (VII)

Note 22- OTHER CURRENT LIABILITIES

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Statutory Dues Payable to CM Relief Fund	512.48	555.86
Total	512.48	555.86

Note 23- DEFERRED REVENUE

(Amount in INR Lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Government Grant to be amortised within one year	1,304.15	1,292.11
Total	1,304.15	1,292.11



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 24- REVENUE FROM OPERATIONS

(Amount in INR Lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
<u>Revenue from Sale of Power to Related Party:</u>		
Meghalaya Power Distribution Corporation Limited (MePDCL)	24,166.54	14,450.23
Total	24,166.54	14,450.23

Note 24.1 - The Details of Revenue from Operation for FY 2022-23 as per MSERC Tariff Order for FY 2022-23 are as follows:

Particulars	Amount in INR lakhs
Net Total ARR for FY 2022-23 as per MSERC Tariff Order for 2021-22	32,017.00
Less: Shortfall as per No. MePGCL/D/GEN/ACCTT-6/2014/Pt-II/77 Dated 16th June, 2023	1,643.46
Gross Bill for FY 2022-23	30,373.54
Less: True Up Surplus as per Review Order FY 2017-18	867.00
Less: True Up Surplus FY 2018-19	6,209.00
Add: True Up Gap FY 2019-20	869.00
ARR for FY 2022-23 after adjusting Surplus/Gap	24,166.54
Invoice Raised for FY 2022-23	24,166.54

Note 24.2 - The Details of Revenue from Operation for FY 2021-22 as per MSERC Tariff Order for FY 2021-22 are as follows:

Particulars	Amount in INR lakhs
Net Total ARR for FY 2021-22 as per MSERC Tariff Order for 2021-22	28,019.00
Less: Shortfall as per No. MePGCL/D/GEN/Misc-43/2008/Pt-XIX/18 Dated 12th Oct, 2022	2,121.77
Gross Bill for FY 2021-22	25,897.23
Less: True Up Surplus FY 2017-18	11,447.00
ARR for FY 2021-22 after adjusting Surplus/Gap	14,450.23
Invoice Raised for FY 2021-22	14,450.23

Note 25- OTHER INCOME

(Amount in INR Lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
<u>Interest Income</u>		
From Banks	72.38	35.13
From Others	-	21.16
<u>Other non-operating income</u>		
Rental and Hiring Income	5.90	61.03
Fees and Penalties	0.12	0.14
Sale of scrap, tender forms and others	37.77	1.62
Miscellaneous receipts	4.37	7.64
Amortization of Grant	1,304.15	1,292.11
Laboratory Testing Fees	7.85	13.94
Total	1,432.54	1,432.76

Note 26- STATE LOAD DISPATCH CENTRE (SLDC) CHARGES

(Amount in INR Lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
<u>Related Party Charges:</u>		
SLDC Charges to Meghalaya Power Transmission Corporation Limited (MePTCL)	194.00	185.00
Total	194.00	185.00



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 27- EMPLOYEE BENEFITS EXPENSE

(Amount in INR Lakhs)

Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Salaries and wages	7,871.77	7,638.91
Terminal Expenses		
Gratuity Expenses	343.38	-
Leave Encashment Expenses	1,272.54	-
Pension Expenses	2,517.05	-
Contribution to provident and other funds	288.93	145.06
Staff welfare expenses	-	0.40
Apportionment of Employee Benefit Expenses (from Holding Company)	1,192.41	6,615.89
Sub Total	13,486.07	14,400.27
Less: Employee benefits expense capitalised	534.09	526.46
Total	12,951.99	13,873.81

Note 27.1- Apportionment of Employee Benefit Expenses (from Holding Company) has the following break-up:-

(Amount in INR Lakhs)

Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Pay & Allowances Expenses	800.93	1,285.48
Staff Welfare Expenses	1.36	1.76
Corporation Contribution To CPS Fund	6.48	4.55
Ex-Gratia expenses	0.24	-
Pension Contribution to Deputationist	1.31	-
Pension Expenses	232.70	5,324.10
Gratuity Expenses	31.74	-
Leave Encashment Expenses	117.64	-
Total	1,192.41	6,615.89

Note 27.2 - MePGCL has the policy to bear the Employees Cost of MeECL (Holding Company) to the tune of 30% of the total cost in a financial year. The policy is similar with respect to the contribution of the Corporation towards CPS, EPF, monthly pension and other post retirement benefit of the employees etc. incurred and provided.

Note 28- FINANCE COSTS

(Amount in INR Lakhs)

Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Interest:		
To related party (Meghalaya Energy Corporation Limited, i.e., Holding Company)- including Penal Interest	9.66	121.76
To Others - including Penal Interest	10,707.48	11,464.61
Other banking and guarantee charges	193.73	228.32
	10,910.87	11,814.70
Less: Finance costs capitalised	1,244.19	830.98
Total	9,666.68	10,983.72

Note:- 28.1 Penal interest details are stated hereunder-

(Amount in INR Lakhs)

Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Related Party (Meghalaya Energy Corporation Limited, i.e., Holding Company)	2.54	8.20
Others	366.81	257.67
Total	369.35	265.87



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023
Note 29- DEPRECIATION AND AMORTIZATION EXPENSE

(Amount in INR Lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Depreciation	10,373.17	10,553.67
Less: Depreciation expense capitalised	-	-
Total	10,373.17	10,553.67

Note 30- OTHER EXPENSES

(Amount in INR Lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Repairs and maintenance:		
Buildings	85.03	157.55
Plant and Equipment	825.32	991.44
Hydraulic Works	82.12	129.57
Civil Works	54.54	91.96
Lines & Cables	8.85	2.29
Vehicles	10.27	5.95
Furniture and Fixtures	0.84	0.91
Office equipment	7.49	9.15
Lubricants and Consumable Stores	20.35	-
Administration, Operating and General Expenses		
Insurance Charges	628.83	528.43
Rent, Rates and Taxes	1.26	5.13
Telegram, Postage, Telegraph and Telex charges	4.68	4.72
Training, conveyance and vehicle running expenses	202.00	204.59
Printing and stationery expenses	7.90	7.71
Auditors' remuneration	5.13	5.13
Books & Periodicals	0.14	0.16
Fees and subscription expenses	0.03	-
Advertisement charges	7.84	4.70
Legal and professional charges	31.52	10.78
Meghalaya State Electricity Regulatory Commission (MSERC) Fees	15.28	1.19
Electricity and Water Charges	2.68	1.30
Lab Testing Expenses	-	2.79
Interest written off	-	20.87
Bank Charges	0.38	0.31
Entertainment expenses	0.28	0.12
Miscellaneous expenses	6.12	5.29
	2,008.88	2,192.03
Less: Other Expenses Capitalised	67.28	67.84
Total	1,941.60	2,124.19

Note 30.1 :- Please refer note no. 44 for details of audit fees.



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

31 Disclosure in respect of Indian Accounting Standard (Ind AS)-37 "Provisions, Contingent Liabilities and Contingent Assets"

31.1 Contingent Liabilities:

(a) Claims against the Company not acknowledged as debts:

All the cases against the company are dealt with by the Holding Company, and treatment thereafter met out on case-to-case basis in accordance with the guidelines specified by the Holding Company. Hence, details of all such cases are enumerated in the Annexures to the Separate Financial Statements of the Holding Company and the Consolidated Financial Statements of the group thereon.

With regards to income tax related issues, all cases of the company are being represented by the parent company, Meghalaya Energy Corporation Limited (MeECL). However, recognition of any liability thereon pertaining to unfavourable orders or judgments shall be passed on to the company.

31.2 Contingent Assets:

The company has no contingent assets as on 31st March, 2023.

31.3 Capital Commitments and Contractual Obligations

Estimated amount of Contracts remaining to be executed on Capital Account and not provided for -

(Amount in INR Lakhs)		
Sl. No.	Particulars	As on March 31, 2023
1	Renovation, Modernization and Upgradation of Umaim-Umtru Stage III Power Station, Kyrdenkulai	2,814.59



32 Disclosures in respect of Ind AS 8 - Accounting Policies, Changes in Accounting Estimates and Errors

- (A) As per requirements of Ind AS 8, Company has corrected Material prior period(s) errors retrospectively by restating the comparative amounts for the prior periods to the extent practicable along with change in basic and diluted earnings per share. However, if the error relates to a period prior to the comparative period, balances of the assets, liabilities and equity of the comparative period presented are restated. Immaterial prior period errors have been classified in their natural head of income and expenses. Moreover there are certain items which have been reclassified for better reflection of financial statement. The details and Impact on opening balances of previous year balances (figures for 2021-22 restated due to above prior period items and restatement) and Profit & Loss items (relevant items) is as under: -

(Amount in INR Lakhs)						
S.No.	Particulars	As on 31.03.2022(as per last audited Balance Sheet)	Prior period items	Restatement	As on 31.03.2022 (Restated)	Remarks
A.	Balance Sheet (relevant items)					
	Assets					
	Property, Plant and Equipment	1,26,582.96	-	-257.24	1,26,325.72	The depreciation under provided for FY 2021-22 and previous years now adjusted in FY 2021-22
	Capital Work-in-progress	49,697.03	-	-23.98	49,673.05	Correction made for the expenditure of Salary & Fees amounting to INR 12.80 lakhs earlier booked as salary expenses now adjusted against CWIP in FY 2021-22 and Interest earned from Term deposit earlier booked as Interest Income amounting to INR 36.78 lakhs now adjusted against the CWIP Project in FY 2021-22
	Other Current Assets	3,620.15	-	-1.55	3,618.61	Being rectification of insurance paid to New India Assurance Co. Ltd and UICL being premium towards renewal of industrial All Risk Insurance Policy against MLHEP and Umiam Umtru Stage I, II, III, IV, Sonapani HP and NUHEP wef. 27.01.2022 to 26.01.2023 and 25.01.21 to 24.01.23 respectively as per Statutory Auditor Qualified Observation for FY 2021-22
	Total	1,79,900.14	-	-282.77	1,79,617.37	
	Liabilities					
	Other Equity	(72,727.03)	-	(287.46)	(73,014.50)	The depreciation under provided for previous years now adjusted
	Other current financial liabilities	94,065.68	-	(11,767.75)	82,297.92	Provision for ADA underprovided amounting to INR 469,442 in the FY 2021-22 now rectified and Reclassifications of Current Maturities for Long Term Borrowings from Other Current Financial Liabilities to Short Term Borrowings
	Short Term Borrowings	-	-	11,772.45	11,772.45	Reclassifications of Current Maturities for Long Term Borrowings from Other Current Financial Liabilities to Short Term Borrowings
	Total	21,338.64	-	(12,055.22)	9,283.43	
B.	Profit & Loss (relevant items)					
	Incomes					
	Other Income	1,469.54	-	(36.78)	1,432.76	Interest earned from Term deposit earlier booked as Interest Income amounting to INR 36.78 lakhs now adjusted against the Project in FY 2021-22
	Total	1,469.54	-	(36.78)	1,432.76	
	Expenses					
	Employee Benefit Expenses	13,881.91	-	(8.10)	13,873.81	Correction made for the expenditure of Salary & Fees amounting to INR 12.80 lakhs earlier booked as salary expenses now adjusted against CWIP in FY 2021-22 and Provision for ADA underprovided amounting to INR 4.69 lakhs in the FY 2021-22 now rectified.
	Depreciation and amortization expense	10,551.33	-	2.34	10,553.67	Being depreciation over provided for INR 713 and under provided for INR 2.34 lakhs for the FY 2021-22 now rectified
	Other expenses	2,152.20	-	(28.01)	2,124.19	Being the rectification entry in respect of amount wrongly booked under 74.103 in the month of April 2021 Vr 8 INR 29.56 lakhs instead of 10.531 and rectification of insurance paid to New India Assurance Co. Ltd and UICL being premium towards renewal of industrial All Risk Insurance Policy against MLHEP and Umiam Umtru Stage - I, II, III, IV, Sonapani HP and NUHEP wef. 27.01.2022 to 26.01.2023 and 25.01.21 to 24.01.23 respectively as per Statutory Auditor Qualified Observation for FY 2021-22
	Total	26,585.45	-	(33.78)	26,551.67	



33 Disclosures in respect of Ind AS 107 - Financial Instruments

(a) Financial Instruments by Categories

The carrying value and fair value of financial instruments by categories were as follows :-

(Amount in INR Lakhs)			
(i)	Particulars	Financial assets/liabilities at FVTPL as at March 31, 2023	Financial assets/liabilities at fair value through OCI as at March 31, 2023
	Amortized cost as at March 31, 2023		
	Financial Assets:		
	Trade receivables	-	7,571.22
	Cash and cash equivalents	-	(1,940.16)
	Bank Balances other than cash and cash equivalents	-	1,915.04
	Loan to Staff	-	29.21
	Other financial assets	-	26,483.18
	Total Financial Assets	-	34,058.49
	Financial Liabilities:		
	Borrowings	-	1,09,000.69
	Trade Payables	-	2,075.27
	Other financial liabilities	-	1,51,610.10
	Total Financial Liabilities	-	2,62,686.06

(Amount in INR Lakhs)			
(ii)	Particulars	Financial assets/liabilities at FVTPL as at March 31, 2022 (Restated)	Financial assets/liabilities at fair value through OCI as at March 31, 2022 (Restated)
	Amortized cost as at March 31, 2022 (Restated)		
	Financial Assets:		
	Trade receivables	-	8,478.77
	Cash and cash equivalents	-	2,052.57
	Bank Balances other than cash and cash equivalents	-	2,857.93
	Loan to Staff	-	23.76
	Other financial assets	-	38,890.40
	Total Financial Assets	-	52,303.43
	Financial Liabilities:		
	Borrowings	-	1,11,464.84
	Trade Payables	-	2,380.82
	Other financial liabilities	-	82,297.92
	Total Financial Liabilities	-	1,96,143.58

34 Fair Value Hierarchy

- Level 1 - Level 1 hierarchy includes financial instruments measured using quoted prices (unadjusted) in active markets.
- Level 2 - Level 2 hierarchy includes financial instruments measured using inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 - Level 3 hierarchy includes financial instruments measured using inputs that are not based on observable market data (unobservable inputs).

The following table present fair value hierarchy of assets and liabilities measured at fair value:-

(Amount in INR Lakhs)				
(i)	Particulars	Level 1	Level 2	Level 3
	As at March 31, 2023			
	Financial assets measured at amortised cost:			
	Trade receivables	-	-	7,571.22
	Cash and cash equivalents	-	-	(1,940.16)
	Bank Balances other than cash and cash equivalents	-	-	1,915.04
	Loan to Staff	-	-	29.21
	Other financial assets	-	-	26,481.74
	Total			34,057.05
	Financial liabilities measured at amortised cost:			
	Borrowings	-	-	1,09,000.69
	Trade Payables	-	-	2,075.27
	Other financial liabilities	-	-	1,51,610.10
	Total			2,62,686.06
	As at March 31, 2022 (Restated)			
	Financial assets measured at amortised cost:			
	Trade receivables	-	-	8,478.77
	Cash and cash equivalents	-	-	2,052.57
	Bank Balances other than cash and cash equivalents	-	-	2,857.93
	Loan to Staff	-	-	23.76
	Other financial assets	-	-	38,888.96
	Total			52,301.99
	Financial liabilities measured at amortised cost:			
	Borrowings	-	-	1,11,464.84
	Trade Payables	-	-	2,380.82
	Other financial liabilities	-	-	82,297.92
	Total			1,96,143.58



35 Fair value of financial assets and financial liabilities measured at amortized cost

(Amount in INR Lakhs)

Particulars	As at March 31, 2023		As at March 31, 2022 (Restated)	
	Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Assets:				
Trade receivables	7,571.22	7,571.22	8,478.77	8,478.77
Cash and cash equivalents	(1,940.16)	(1,940.16)	2,052.57	2,052.57
Bank Balances other than cash and cash equivalents	1,915.04	1,915.04	2,857.93	2,857.93
Loans to staff	29.21	29.21	23.76	23.76
Other financial assets	26,483.18	26,483.18	38,890.40	38,890.40
Total Financial Assets	34,058.49	34,058.49	52,303.43	52,303.43
Financial Liabilities:				
Borrowings	1,11,464.84	1,11,464.84	1,11,464.84	1,11,464.84
Trade Payables	2,380.82	2,380.82	2,380.82	2,380.82
Other financial liabilities	82,297.92	82,297.92	82,297.92	82,297.92
Total Financial Liabilities	1,96,143.58	1,96,143.58	1,96,142.58	1,96,142.58

- 35.1 (i) The carrying amount of current financial instruments such as trade receivables, Loans to staff, cash and cash equivalents, Bank Balances other than cash and cash equivalents, Other financial assets, Trade Payables and Other financial liabilities are considered to be the same as their fair values, due to their short-term nature.
(ii) No borrowing of the company are substantially below market rate of interest.

36 Financial risk management

Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk, credit risk and liquidity risk. The Company's primary focus is to foresee the unpredictability of financial markets and seek to minimize potential adverse effects on its financial performance.

Risk	Exposure arising from	Measurement	Management
Market risk- Interest rate	Long-term borrowings at variable rates	Sensitivity analysis	Company have taken all the borrowings at competitive market rate of interest.
Credit risk	Cash and cash equivalents and Trade Receivables	Ageing analysis	Diversification of bank deposits in public sector banks. Company has primarily receivable from public sector undertaking i.e group entities (Distribution)
Liquidity risk	Borrowings and other liabilities	Rolling cash flow forecasts	Maintain adequate cash and cash equivalent.

a) Market Risk

(i) Interest rate risk

Company have obtained borrowing at variable rate of interest. Hence, company is exposed to change in interest rates. Company's borrowings are denominated in INR currency during the year ending March 31st 2023 and 2022.

The exposure of company's borrowings to interest rate changes at the end of reporting period are as follows :-

(Amount in INR Lakhs)

Particulars	As at March 31, 2023	As at March 31, 2022 (Restated)
Variable rate borrowings	7,700.68	10,617.98
Fixed rate borrowings	1,01,300.01	1,00,846.86
Total borrowings	1,09,000.69	1,11,464.84

(ii) Sensitivity

Profit or loss is sensitive to higher/lower expense from borrowings as a result of change in interest rates. The table summarizes the impact of increase/decrease in interest rates on Profit or loss.

(Amount in INR Lakhs)

Particulars	Impact on profit before tax	
	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
Interest rates- increase by 25 Bsc Pts	(26.65)	(35.52)
Interest rates- decrease by 25 Bsc Pts	26.65	35.52

b) Credit Risk

Credit risk refers to the risk of default on its obligation by the counterparty resulting in a financial loss. The maximum exposure to the credit risk at the reporting date is primarily from trade receivables. Accordingly, credit risk from trade receivables has been separately evaluated from all other financial assets in the following paragraphs.



(I) Trade Receivables

The company has the following outstanding trade receivables :-

(Amount in INR Lakhs)

Particulars	As at March 31, 2023	As at March 31, 2022 (Restated)
Trade Receivables	7,571.22	8,478.77
Total	7,571.22	8,478.77

Trade Receivables are mainly derived from Sale of Power to distribution company. These are considered good based on the recovery analysis performed by the company. The company consider that no impairment of trade Receivable is required.

(II) Cash and Cash Equivalent

The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk. The company held the following cash and cash equivalents :-

(Amount in INR Lakhs)

Particulars	As at March 31, 2023	As at March 31, 2022 (Restated)
Cash and cash equivalents	-1,940.16	2,052.57

c) Liquidity Risk

The company's principal sources of liquidity are cash and cash equivalents generated from operations.

Company manage our liquidity needs by continuously monitoring cash inflows and by maintaining adequate cash and cash equivalents. Net cash requirements are Short term liquidity requirements consists mainly of liabilities of Capital and O&M Supplies arising during the normal course of business as at each reporting date. Company maintain a sufficient balance in cash and cash equivalents to meet our short term liquidity requirements compared to available cash in order to determine any shortfalls.

Company assess long term liquidity requirements on a periodical basis and manage them through internal accruals.

The table below provides details regarding the contractual maturities of non-derivative financial liabilities. The amount disclosed in the table is the contractual undiscounted cash flows. The table includes both principal & interest cash flows.

The table below provides details regarding the contractual maturities of non-derivative financial liabilities. The amount disclosed in the table is the contractual undiscounted cash flows. The table includes both principal & interest cash flows.

(Amount in INR Lakhs)

*Particulars	As at March 31, 2023	As at March 31, 2022 (Restated)
	Long Term Borrowing*	
Less than 6 months	4,891.14	5,277.98
6 months to 1 year	4,891.14	4,891.11
1-5 years	39,008.82	50,366.80
More than 5 years	31,670.84	22,390.19
Total	80,461.94	82,926.09

*The above figures are shown at their original carrying amount excluding Ind AS Adjustment and the loan from state government, OECF and JBIC as company is not repaying the loan currently.

37 Capital Management

The Company's objective when managing capital are to:

-safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other shareholders and
-maintain an appropriate capital structure of debt and equity

The Board of Directors (BOD) has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management in deployment of funds and sourcing by leveraging opportunities in financial markets so as to maintain investors, creditors and markets confidence and to sustain future development of the business.

The company monitor the debt-equity ratio which is as follows

(Amount in INR Lakhs)

Particulars	As at March 31, 2023	As at March 31, 2022 (Restated)
Long term debt	97,615.12	99,692.39
Equity (including capital reserve)	-59,090.50	18,862.71
Debt-Equity Ratio	-1.65	5.29



MEGHALAYA POWER GENERATION CORPORATION LIMITED
NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

38 Disclosure in respect of Indian Accounting Standard (Ind AS)-23 "Borrowing Costs"

The amount capitalized with Property Plant & Equipment's as borrowing cost as per policy of borrowing cost as mentioned in significant accounting policies are as follows.

(Amount in INR Lakhs)

Particulars	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
Amount capitalized with PPE	1,244.19	830.98

39 Disclosure in respect of Indian Accounting Standard (Ind AS)-36 "Impairment of assets"

In addition to the Significant Accounting Policies related to Property Plant and Equipment, it must be noted that ascertainment of impairment against any such asset has been deliberated to be taken up in course of subsequent reporting periods.

40 Disclosure in respect of Indian Accounting standard (Ind AS)-108: "Operating Segments"

In accordance with Ind AS 108, the operating segment used to present segment information on the basis of internal reports used by the Company's management to allocate resources to the segments and assess their performance. The board of Directors is collectively the company's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108. The indicators used for internal reporting purposes may evolve in connection with performance assessment measures put in place.

The Company is primarily in a single line of business of generation of power. Hence, there is no operating segments. In the absence of any operating segments following entity wise disclosures are required to be disclosed as per Ind AS 108.

40.1 Entity-Wide Disclosures-

1. Information about revenue from major customer

(Amount in INR Lakhs)

Customer Name	For the year ended March 31st March, 2023	For the year ended March 31st March, 2022 (Restated)
Meghalaya Power Distribution Corporation Limited (MePDCL)	24,166.54	14,450.23

There is only one customer which contribute more than 10% of entity revenue.

2. Geographical Information

Revenue from external customers by location of operations and information about its non current assets by location of assets are as follow.

(Amount in INR Lakhs)

Revenue from external customers		Non current Assets	
March 31, 2023	March 31, 2022 (Restated)	March 31, 2023	March 31, 2022 (Restated)
24,166.54	14,450.23	1,88,331.31	1,78,321.54

3. Revenue from major products

Revenue from external customers for each product and service are as follow:-

(Amount in INR Lakhs)

Particulars	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
Generation of power	24,166.54	14,450.23



41 Disclosure in respect of Indian Accounting Standard 24 "Related Parties Disclosures"

a. Name of Related Parties and description of relationship:

(i) Key managerial personnel (KMP)

Name	Nature of Relationship	Date of Appointment	Date of Cession
Shri. Sanjay Goyal, IAS	Chairman-cum-Managing Director	07-10-2022	Continuing
Shri. Donald Phillips Wahlang, IAS	Chairman-cum-Managing Director	18-10-2021	07-10-2022
Smti. Rebecca Vanessa Suchiang, IAS	Chairman-cum-Managing Director	05-07-2021	18-10-2021
Shri Arunkumar Kembhavi, IAS	Chairman-cum-Managing Director	02-09-2020	05-07-2021
Shri Ramakrishna Chitturi, IAS	Director Finance	17-08-2022	Continuing
Shri. Pravin Bakshi, IAS	Director Finance	25-10-2021	17-08-2022
Shri Arunkumar Kembhavi, IAS	Director Finance	02-09-2020	23-10-2021
Shri Ramakrishna Chitturi, IAS	Chief Financial Officer	17-08-2022	Continuing
Shri. Pravin Bakshi, IAS	Chief Financial Officer	03-02-2022	17-08-2022
Shri B P Singh	Chief Financial Officer	19-09-2019	31-12-2021
Shri M Rymbai	Whole Time Director	13-01-2023	Continuing
Shri Moonstar Shangpliang	Whole Time Director	12-06-2019	13-01-2023
Shri E B Kharmujai	Whole Time Director	20-05-2021	08-10-2021
Shri G. S. Mukherjee	Company Secretary	01-11-2011	Continuing

(ii) Holding Company and Fellow Subsidiary Companies

Name	Nature of Relationship
Meghalaya Energy Corporation Limited (MeECL)	Holding Company
Meghalaya Power Distribution Corporation Limited (MePDCL)	Fellow subsidiary
Meghalaya Power Transmission Corporation Limited (MePTCL)	Fellow subsidiary

b. Compensation of key management personnel

(Amount in INR Lakhs)

Name of the KMP	Remuneration		Sitting Fees / Others	
	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)
Shri. Sanjay Goyal, IAS (as CMD)	-	-	0.54	-
Shri. Donald Phillips Wahlang, IAS (as CMD)	-	-	0.59	0.56
Smti. Rebecca Vanessa Suchiang, IAS (as CMD)	-	-	-	0.34
Shri Ramakrishna Chitturi, IAS (as DF)	-	-	0.71	-
Shri. Pravin Bakshi, IAS (as DF)	-	-	0.44	0.31
Shri Arunkumar Kembhavi, IAS (as DF)	-	-	-	0.33
Shri M Rymbai (as WTD)	6.45	-	-	-
Shri. Moonstar Shangpliang (as WTD)	21.52	24.75	-	-
Shri. G. S. Mukherjee (as CS)	21.34	18.42	2.44	1.72
Shri. Pravin Bakshi, IAS (as CFO)	-	-	-	0.18
Shri B P Singh (as CFO)	-	17.45	-	-
Shri. L.M. Sangma (as Independent Director)	-	-	0.50	0.30
Shri M. N. Nangpui (as Independent Director)	-	-	0.43	-
Total	49.31	60.61	5.64	3.72

Note: The benefits of the following which have been paid from the Holding Company i.e. MeECL and subsequently apportioned to the Subsidiaries Company @ 30% of benefits due as follows and 10% was retained in the Holding Company

(Amount in INR Lakhs)

Name of the KMP	Remuneration		Sitting Fees / Others	
	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)
Shri. Sanjay Goyal, IAS (as CMD)	-	-	0.16	-
Shri. Donald Phillips Wahlang, IAS (as CMD)	-	-	0.18	0.17
Smti. Rebecca Vanessa Suchiang, IAS (as CMD)	-	-	-	0.10
Shri Ramakrishna Chitturi, IAS (as DF)	-	-	0.21	-
Shri. Pravin Bakshi, IAS (as DF)	-	-	0.13	0.09
Shri Arunkumar Kembhavi, IAS (as DF)	-	-	-	0.10
Shri. G. S. Mukherjee (as CS)	6.40	5.53	-	0.51
Shri. Pravin Bakshi, IAS (as CFO)	-	-	-	0.05
Shri B P Singh (as CFO)	-	5.23	-	-
Total	6.40	10.76	0.68	1.03



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c. Transaction between government and government related entities :-

100% beneficial interest in the shares of the company lies with the Governor, Government of Meghalaya. In light of the same, the company is a government-related entity' (with regards to the Government of Meghalaya) as defined by "Ind AS 24 (Related Party Disclosures)" i.e., an entity that is controlled, jointly controlled or significantly influenced by a government.

(Amount in INR Lakhs)		
Particulars	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)
Transactions during the year:		
Capital Grants and Subsidies from the Government (including those routed through various government entities)	2,937.52	2,046.50
Non-current Borrowings from the Government	-	5,000.00
Interest on Government loans	1,218.81	1,218.81
Meghalaya State Electricity Regulatory Commission (MSERC) Fees	15.28	1.19
Outstanding Balances:		
Capital Grants and Subsidies from the Government (including those routed through various government entities)	20,291.64	18,658.26
Recoverable From State Government	1.44	1.44
Non-current Borrowings from the Government	28,538.75	28,538.75
Interest payable to the Government	10,621.44	9,402.63

(iii) Transactions with the Holding Company and Subsidiaries within the group:

(Amount in INR Lakhs)		
Particulars	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)
(a) Transactions during the year:		
Equity Share Capital:		
Meghalaya Energy Corporation Limited (MeECL)	-	11,482.01
Equity Share Capital pending allotment:		
Meghalaya Energy Corporation Limited (MeECL)	6,647.35	100.00
Borrowings taken/(repaid):		
Meghalaya Energy Corporation Limited (MeECL)	(386.88)	(1,364.73)
Sale of power:		
Meghalaya Power Distribution Corporation Limited (MePDCL)	24,166.54	14,450.23
SLDC Charges:		
Meghalaya Power Transmission Corporation Limited (MePTCL)	194.00	185.00
Interest expenses:		
Meghalaya Energy Corporation Limited (MeECL)	9.66	121.76
Apportionment of Employee Benefit Expenses, made by:		
Meghalaya Energy Corporation Limited (MeECL)	1,192.41	6,615.89
Movement in receivables		
Meghalaya Energy Corporation Limited (MeECL)	(12,409.42)	37,076.25
Meghalaya Power Distribution Corporation Limited (MePDCL)	-	(7,827.15)
Movement in payables		
Meghalaya Energy Corporation Limited (MeECL)	53,717.17	27,234.75
Meghalaya Power Distribution Corporation Limited (MePDCL)	15,693.48	7,776.04
Meghalaya Power Transmission Corporation Limited (MePTCL)	-	33.36
(b) Outstanding Balances:		
Equity Share Capital:		
Meghalaya Energy Corporation Limited (MeECL)	91,877.20	91,877.20
Equity Share Capital pending allotment:		
Meghalaya Energy Corporation Limited (MeECL)	7,306.33	658.98
Borrowings:		
Meghalaya Energy Corporation Limited (MeECL)	-	386.88
Trade receivables:		
Meghalaya Power Distribution Corporation Limited (MePDCL)	7,571.22	8,478.77
Receivables:		
Meghalaya Energy Corporation Limited (MeECL)	26,351.17	38,760.59
Trade Payables:		
Meghalaya Power Transmission Corporation Limited (MePTCL)	616.46	591.60
Interest accrued:		
Meghalaya Energy Corporation Limited (MeECL)	-	14.66
Payables:		
Meghalaya Energy Corporation Limited (MeECL)	92,443.48	38,726.31
Meghalaya Power Distribution Corporation Limited (MePDCL)	23,469.52	7,776.04
Meghalaya Power Transmission Corporation Limited (MePTCL)	4,333.33	4,333.33



42 Disclosure in respect of Indian Accounting Standard (Ind AS)-33 "Earnings Per Share(EPS)"

i) Basic EPS

Basic EPS amounts are calculated by dividing the profit for the year attributable to equity holders of the entity by the weighted average number of Equity shares outstanding during the year:

Particulars	(Amount in INR Lakhs)	
	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Profit/(loss) for the year, attributable to the owners of the company	(9,528.34)	(21,837.39)
Earnings used in calculation of basic earnings per share(A)	(9,528.34)	(21,837.39)
Weighted average number of ordinary shares for the purpose of basic earnings per share(B)	9,187.72	8,586.88
Basic EPS(A/B)	(1.04)	(2.54)

ii) Diluted EPS

Diluted EPS amounts are calculated by dividing the profit attributable to equity holders of the entity (after adjusting for interest on the convertible preference shares) by the weighted average number of Equity shares outstanding during the year plus the weighted average number of Equity shares that would be issued on conversion of all the dilutive potential Equity shares into Equity shares.

Particulars	(Amount in INR Lakhs)	
	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Profit (loss) for the year, attributable to the owners of the company	(9,528.34)	(21,837.39)
Earnings used in calculation of basic earnings per share	(9,528.34)	(21,837.39)
Profit (Loss) attributable to equity holders of the owner adjusted for the effect of dilution (A)	(9,528.34)	(21,837.39)
Weighted average number of Equity shares adjusted for the effect of dilution (B)	9,318.24	9,791.14
Diluted EPS* (A/B)	(1.02)	(2.23)
Diluted EPS**	(1.04)	(2.54)

* Diluted EPS amounts are calculated by dividing the profit attributable to equity holders of the entity (after adjusting for interest on the convertible preference shares) by the weighted average number of Equity shares outstanding during the year plus the weighted average number of Equity shares that would be issued on conversion of all the dilutive potential Equity shares into Equity shares.

**Potential ordinary shares shall be treated as dilutive when, and only when, their conversion to ordinary shares would decrease earnings per share or increase loss per share from continuing operations. Therefore, Diluted EPS would be treated the same as Basic EPS.

(iii) The company does not have any preference shares, outstanding warrants, stock options, share warrants and convertible bonds for the reporting period, causing any dilution effect in addition to the computation as stated above.



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43 Assets hypotecated as security

The carrying amount of assets pledged as security for current & non current borrowings are:

(Amount in INR Lakhs)		
Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Non Current		
Pledge	81,169.00	81,169.00
Total Non Current assets	81,169.00	81,169.00

44 Payment to the Auditors

(Amount in INR Lakhs)		
Particulars	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Payment to the Statutory Auditors:		
- Statutory Audit Fees for current year	3.78	3.78
- Statutory Audit Fees for previous years	-	-
- Tax Audit Fees	0.50	0.50
- Tax Audit Fees for previous years	-	-
Payments to the Cost Auditors :		
- Cost Audit Fees relates for current year	0.60	0.60
- Cost Audit Fees relates for previous years	-	-
- Secretarial Fee relates for current year	0.25	0.25
Total	5.13	5.13

45 Dealings in Foreign Currency

(Amount in INR Lakhs)		
Particulars	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Value of imports on CIF Basis	-	-
Earning in Foreign Currency	-	-
Expenditure in Foreign Currency	-	-



46 Disclosure in respect of Indian Accounting standard Ind AS 2 'Inventories'

(a) Amount of inventories consumed and recognised as expense during the year is as under:

(Amount in INR Lakhs)

Particulars	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Consumption of Spare parts	4.49	3.03

47 ADDITIONAL INFORMATION

- I. Meghalaya Power Generation Corporation Limited (MePGCL) was incorporated under the erstwhile Companies Act, 1956 on 18.12.2009 (CIN:U40101ML2009SGC008392). The company was entitled to commence business according to the Certificate for Commencement of Business issued by the Registrar of Companies, Meghalaya w.e.f. 17.03.2010. The authorized share capital of the company is INR 100,000,00,000 (Rupees One Thousand Crores) divided into 10,00,000,000 (One Hundred Crores) Equity Shares of INR 10 (Rupees Ten) each. The Company is a Government Company within the meaning of sub-section 45 of Section 2 of The Companies Act, 2013 and the entire Paid-up Equity Share Capital is held by the Holding Company i.e., Meghalaya Energy Corporation Limited (a company wholly owned by the Government of Meghalaya), except the equity shares allotted to Signatories of the Memorandum of Association of the company.
- II. At the time of formation of the Company, 50,000 (Fifty Thousand) Equity shares of Rs. 10 (Rupees Ten) each were allotted to various persons being the signatories of the Memorandum of Association of the company. However, the beneficial interests for all the shares lie with the Holding Company i.e., Meghalaya Energy Corporation Limited (MeECL). The names of the shareholders are available in the Memorandum of Association (MoA) and the Articles of Association (AoA) issued by the Company.
- III. In exercise of the power conferred under Section 131 of the Electricity Act, 2003 the Government of Meghalaya unbundled the Meghalaya State Electricity Board (MeSEB) into four companies i.e., Meghalaya Energy Corporation Limited (MeECL), the holding company, Meghalaya Power Generation Corporation Limited (MePGCL), the generation utility, Meghalaya Power Transmission Corporation Limited (MePTCL), the transmission utility and Meghalaya Power Distribution Corporation Limited (MePDCL), the distribution utility, vide "The Meghalaya Power Sector Reforms Transfer Scheme, 2010" notified by State Government of Meghalaya vide Notification No. Power-79/2009/290 dated 31.03.2010. Subsequently through an amendment in the Transfer Scheme, the State Government transferred all the assets and liabilities of Meghalaya State Electricity Board (MeSEB) to the holding company only. The subsidiaries which comprise of the generation utility, transmission utility and distribution utility were made operational w.e.f. 01.04.2012 after re-vesting of assets and liabilities by the holding company as per Notification No. Power-79/2009/Pt-1/422 dated 29.04.2015.
- IV. The company is continuing the process of getting its name incorporated in the various assets and liabilities transferred to it from the Holding company, ie. Meghalaya Energy Corporation Limited (MeECL), as per the provisions of "The Meghalaya Power Sector Reforms Transfer Scheme, 2010". The charge or mortgage created against the assets of the company as securities in respect of the borrowings of the erstwhile Meghalaya State Electricity Board (MeSEB) and/or the holding company or vice versa, which have been subsequently transferred to the company as on 1st April, 2012 pursuant to the aforementioned Transfer Scheme notified by the State Government continue to be valid and binding on the company.

V Reconciliation

The books of accounts of the Company are reflective of certain negative balances. The reasons for the same having arisen, *inter alia*, include the following: -

- a. On occasions, negative balances have been carried over from yester years or vide Transfer Notifications during Restructure, Unbundling and/or Trifurcation as stated in Point I of this Note supra and remain subject to on-going reconciliation.
- b. Certain negative balances are subject to aggregation (i.e., recovery, payment, deduction, provisions, etc., have separate ledger heads created for the same cluster of activities).
- c. In some cases negative balances have occurred due to inaccurate grouping or classification of ledger heads in the computerised books of accounts at the levels of underlying units under the Company's hierarchy. The process of reconciliation of the same is undergoing.

The reconciliation of the above shall be envisaged keeping in view both the cost-effectiveness and practical feasibility of undertaking the said reconciliation in subsequent periods.

Furthermore, certain balances of Outside Payables, Outside Receivables and Inter-unit Accounts remain subject to both confirmations from third-party or underlying units and/or subsequent reconciliations with respective third parties or underlying units. The ascertainment of the practical feasibility and cost-effectiveness of assuming the procedure is also under consideration. Thereby, figures pertaining to the said items as mentioned in financial statements are in confirmation with the books of accounts but remain subject to the said procedures.



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In the light of the aforementioned bottlenecks existent during the process of preparation of financial statements, ascertainment of fair values in accordance with the relevant Indian Accounting Standards (Ind-AS) on a ledger-to-ledger basis has been rendered incapacitated. Remedial action to mitigate this problem is under process.

Amongst other things, following correspondences have been struck to sort out certain such issues: -

Reference	Subject sought to be reconciled or resolved
Letter No. ACT/ COMP/ STOCK/ 2018/ 375/ 1 sent from the Accounts Section on the 13th of April, 2018 addressed to All Drawing and Disbursing Officers of the Company	Outstanding Inventories, which have remained unadjusted in the books, with regards to: a.) Capital Stock (Work-in-Progress) b.) Operational and Maintenance Stock
Letter No. ACT/COMP/ ATD-ATC/2017-18/374/1 sent from the Accounts Section on the 29 th of March, 2018 addressed to All Drawing and Disbursing Officers of the Company	Long pending Outstanding ATDs (Advice Transfer Debits) in the books of accounts.
Letter No ACT/COMP/MePGCL/FA/2021-22/418/07 dated 8th June 2022	To provide information for the List of CWIP, Original & Upto date Cost thereof
Letter No ACT/COMP/MePGCL/FA/2021-22/418/08 dated 8th June 2022	List of Survey & Investigation Works and its viability report thereof, Status of CWIP, Physical verification of Stock for all Division
Letter No ACT/COMP/MePGCL/FA/2022-23/427/04 dated 22nd March 2023	List of CWIP and Survey & Investigation Works : Starting Date /Offices thereof.
Letter No. ACT/COMP/FA/Pt-II/2022-23/430/37 sent from the Accounts Section on the 24th of May, 2023 addressed to All Drawing and Disbursing Officers of the Company	Balances of Cash Imprest as on 31.03.2023

VI Disclosures based on the Statement of Cash Flows:

- The components of cash and cash equivalents have been reflected in the Cash Flow Statement, and the amounts of the same are in tandem with those presented in the Balance Sheet.
- All significant cash and cash equivalents held by the entity are available for use by it, with the exception of certain balances which are subject to reconciliation and procedural modifications in accordance with Point No. VI and IV respectively of this Note.
- Separate disclosures have been made in related Notes supra in cases where cash flows have been representative of increase in operating capacity or for maintenance of operating capacity.
- As already stated, the company's 'single primary reportable business segment' is "Generation of Power." In such a scenario, Segmental Cash Flows shall be synonymous with the Cash Flow Statement in entirety, and can be also be read in congruence with the Segment Information disclosed.

VII PROVISIONS

(Amount in INR Lakhs)

Provision for employee benefits	As at 31st March, 2023	As at 31st March, 2022 (Restated)
As at the beginning of the Financial Year	860.55	860.97
Add: Provision for Revision of Pay (ROP) for the Financial Year:		
Add: Adjustments during the year	-	-
	860.55	860.97
Less: Settlements during the year	-	0.42
As at the end of the Financial Year	860.55	860.55



48 Disclosure in respect of Ind AS 12 'Income Taxes'

In accordance with Ind-AS 12 (Income Taxes), 'Deferred Tax Asset' has emerged on account of timing difference on carried forward losses etc. However in absence of reasonable and virtual certainty to earn future profits sufficient to set off such assets, the same has not been recognized in the accounts.

49 Investment Properties

In line with the last formal information presented by the Land Cell within the Holding Company, plots of land belonging to the group (parent and/or subsidiaries) have been given on lease to various third parties. A summary of certain such instances is depicted hereunder: -

District	Location of the Land	Year of Acquisition	Area (in square meters)
Ri-Bhoi	Umiam Hydro-electric Project	1961	713.72
		1961	600
	Kyrdemkulai & Nongmahir	1961	802.45
		1974	20234.3
	Lumpongdeni Island	1961	4946.86

The Company is undertaking the process of ascertaining all such similar assets which it has given on lease, and earning lease rentals thereon. Furthermore, the proper bifurcation of such assets amongst the respective companies within the group is also under reconciliation, which is also in consonance with Point No. IV of this Note mentioned *supra*. Besides, determination of fair values against all such investment properties is an ongoing process. Moreover, the Notes to the Statement of Profit and Loss of the group is subject to inclusion of incomes which are of the nature of rental receipts, against unascertained investment properties. Proper bifurcation of such incomes amongst the correct companies within the group is also under reconciliation. Letter No. ACT/COMP/INFO(SOA)/Pt-V/2020-21/350/55 dated the 07th of September, 2021 has been addressed to the Joint Secretary, MeECL, Shillong, towards furtherance of the aforesaid matter.

50 Disclosure as per Ind AS 116 'Leases': Ind AS 116 'Leases' has become applicable on company from 1st April 2019 and the company has adopted and applied the standard to all lease contracts existing on 1st April 2019, using the modified retrospective method. Accordingly, the comparatives as at and for the year ended 31st March 2019 are not required to be restated. On the date of initial application, the company has reviewed all its lease obligations and found that all the lease obligations are with Govt. of Meghalaya and its departments and are cancellable and does not have non cancellable period. Therefore in terms of the standard, the lease liability at the present value of the remaining lease payments discounted at the incremental borrowing rate at the date of initial application and a corresponding right-of-use asset adjusted for the amount of prepaid or accrued payments on the lease was not required to be recorded in the financial statements.

In line with the last formal information presented by the Land Cell within the Holding Company, plots of land belonging to the group (parent and/or subsidiaries) have been taken on lease from various third parties. A summary of certain such instances is depicted hereunder: -

District	Location of the Land	Year of Acquisition	Area (in acres)
East Khasi Hills	Shillong Cantonment Road Sub-Station	1995	0.25
	NEHU Sub-Station	1986	12.3
	SE Fall Sub-Station	1995	0.25
	Bishop Cotton Road	2008	0.40
	Kench's Trace	1995	0.30
Jaintia Hills	Amlarem	2004	7.02

The Company is undertaking the process of ascertaining all such similar assets which it has taken on lease. Furthermore, the proper bifurcation of such assets amongst the respective companies within the group is also under reconciliation, which is also in consonance with Point No. IV of this Note mentioned *supra*. Besides, determination of book values against all assets on lease is an ongoing process. In light of this, under Note 1- Property Plant and Equipment, no value-wise details of 'Assets on Lease' have been provided. The implementation of requirements in accordance with relevant Ind AS' also remains subject to the same impediment and shall be undertaken in subsequent years on mitigation of the same. Letter No. ACT/COMP/INFO(SOA)/Pt-V/2020-21/350/55 dated the 07th of September, 2021 has been addressed to the Joint Secretary, MeECL, Shillong, towards furtherance of the aforesaid matter.

51 The company does not have any dues to micro and small enterprises as defined under the MSMED Act, 2006 (Based on the available information).

52 These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency.

53 Ratio Analysis and its element

Ratio	Numerator	Denominator	As at March 31, 2023	As at March 31, 2022 (Restated)	% change	Reason for variance (where the change in the ratio is more than 25% as compared to the preceding year)
Current Ratio	Current Assets	Current Liabilities	0.22	0.57	-61.54%	The decrease is mainly on account of increase in current liabilities from related parties
Debt-Equity Ratio	Total Debt	Shareholder's Equity	-1.65	5.29	-131.26%	Due to decrease of balance of Other Equity effected to due OCI of actuarial Valuation
Debt Service Coverage Ratio	Earnings for debt service = Net profit after taxes + Non-cash operating expenses	Debt service = Interest & Lease Payments + Principal Repayments	0.00	-0.00	107.70%	As compared to previous year better profitability position resulted in positive variance
Return on Equity Ratio	Net Profits after taxes - Preference Dividend	Average Shareholder's Equity	0.12	-0.18	164.80%	As compared to previous year better profitability position resulted in positive variance
Inventory Turnover Ratio	Cost of goods sold	Average Inventory	0.06	0.06	5.37%	
Trade Receivable Turnover Ratio	Net credit sales = Gross credit sales - sales return	Average Trade Receivable	0.75	0.21	250.49%	Due to higher revenue as compared to previous year
Trade Payable Turnover Ratio	Net credit purchases = Gross credit purchases - purchase return	Average Trade Payables	0.02	0.02	3.71%	
Net Capital Turnover Ratio	Net sales = Total sales - sales return	Working capital = Current assets - Current liabilities	-0.18	-0.34	45.79%	Due to higher revenue as compared to previous year
Net Profit Ratio	Net Profit	Net sales = Total sales - sales return	-0.39	-1.51	73.91%	Due to higher revenue as compared to previous year
Return on Capital Employed	Earnings before interest and taxes	Capital Employed = Tangible Net Worth + Total Debt + Deferred Tax Liability	0.00	-0.05	101.29%	As compared to previous year better profitability position resulted in positive variance
Return on Investment	Earnings on Investment	Average Investment	NA	NA	NA	



54 Other Statutory and Regulatory Information

- i The Company does not have any benami property, where any proceeding has been initiated or pending against the Company for holding any benami property.
- ii The Company is not declared as wilful defaulter by any bank or financial institutions or other lenders during the financial year.
- iii During the year, the Company has not revalued its Property, Plant and Equipments.
- iv The Company have not traded or invested in Crypto currency or Virtual Currency during the financial year.
- v The Company have not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
 - (a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company (Ultimate Beneficiaries); or
 - (b) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries
- vi The Company have not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Company shall:
 - (a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
 - (b) provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries,
- vii The Company have not any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961.
- viii The Company do not have any transactions with companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956.

55 The financial statements of the company for the year ended March 31, 2023 were approved for issue by the Board of Directors on the 14th of August, 2023.

56 Previous reporting periods' figure have been regrouped, recast and rearranged wherever possible and necessary to comply with the requirements of presentation as per Division II of Schedule III of the Companies Act, 2013 and also to correspond with the current reporting period's other requisite classifications.

As per our report of even date attached
For SBA Associates
Chartered Accountants
(Firm Regn. No 308136E)


For and on behalf of the Board

CA. Goutam Sen
(Partner)
M. No. 055110



Place: Shillong
Date: 28.09.2023


Sanjay Goyal, IAS
Chairman-cum-Managing Director
DIN: 06738413


Ramakrishna Chitturi, IAS
Chief Financial Officer &
Director Finance
DIN: 09712409


G.S. Mukherjee
Company Secretary
M.No. 20613