

MEGHALAYA ENERGY CORPORATION LIMITED



STATEMENT OF ACCOUNTS

2022-23

(In LAKHS)


MEGHALAYA ENERGY CORPORATION LIMITED
STANDALONE BALANCE SHEET AS AT 31st MARCH 2023

(Amount in INR lakhs)

	Particulars	Note No.	As at 31st March 2023	As at 31st March 2022 (Restated)
(I)	ASSETS			
(1)	<u>Non-Current Assets</u>			
(a)	Property Plant and Equipment	2	938.67	947.15
(b)	Capital Work-in-Progress	3	537.51	607.02
(c)	Financial Assets:			
(i)	Investments	4	2,29,026.58	2,27,231.54
(ii)	Loans	5	-	1,538.96
(iii)	Others	6	1,19,015.13	85,567.78
	Total Non-Current Assets		3,49,517.90	3,15,892.46
(2)	<u>Current Assets</u>			
(a)	Inventories	7	1,144.42	711.75
(b)	Financial Assets:			
(i)	Cash and cash equivalents	8	558.88	2,841.94
(ii)	Balances other than cash and cash equivalents	9	462.60	3,845.84
(iii)	Loans	10	0.20	0.70
(iv)	Others	11	2,96,576.14	45,380.43
(c)	Current Tax Assets	12	12.32	4.10
(d)	Other current assets	13	1,574.63	1,132.81
	Total Current Assets		3,00,329.19	53,917.56
	TOTAL ASSETS		6,49,847.09	3,69,810.02
(II)	EQUITY AND LIABILITIES			
(1)	<u>EQUITY</u>			
(a)	Equity Share Capital	14	2,19,848.19	2,08,030.18
(b)	Other Equity	15	20,237.36	(18,772.43)
	Total Equity		2,40,085.54	1,89,257.74
(2)	<u>LIABILITIES</u>			
	<u>Non-Current Liabilities</u>			
(a)	Financial Liabilities:			
(i)	Borrowings	16	38,930.00	38,930.00
(b)	Provisions	17	3,22,866.62	1,01,566.46
	Total Non-Current Liabilities		3,61,796.62	1,40,496.46
	<u>Current Liabilities</u>			
(a)	Financial Liabilities:			
(i)	Borrowings	18	-	1,538.96
(ii)	Other financial liabilities	19	26,458.75	38,138.54
(b)	Provisions	20	21,369.78	244.52
(c)	Other current liabilities	21	136.40	133.78
	Total Current Liabilities		47,964.93	40,055.81
	Total Liabilities		4,09,761.55	1,80,552.27
	TOTAL EQUITY AND LIABILITIES		6,49,847.09	3,69,810.02


The accompanying notes 1 to 54 forms integral part of financial statements

As per our report of even date attached
For Parik & Co.
Chartered Accountants
(Firm Regn. No. 302147E)



CA Bipin Kumar
(Partner)
M. No. 059805


Sanjay Goyal IAS
Chairman-cum-Managing Director
DIN: 06738413

For and on behalf of the Board


Ramakrishna Chitturi IAS
Director Finance & Chief Financial Officer
DIN: 09712409

Place: Shillong
Date: 30/09/2023


G.S. Mukherjee
Company Secretary
M.No. 20613

UDIN: 23059805B GWE DU168819



MEGHALAYA ENERGY CORPORATION LIMITED

STANDALONE STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2023

(Amount in INR lakhs)

	Particulars	Note No.	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
I.	Incomes			
	Other Income	22	949.20	940.79
	Total Income		949.20	940.79
II.	Expenses			
(i)	Employee benefits expense	23	485.59	2,216.33
(ii)	Finance costs	24	4,602.01	5,082.79
(iii)	Depreciation and amortization expense	25	23.02	26.36
(iv)	Other expenses	26	406.40	143.49
III.	Profit/(loss) before exceptional items and tax		(4,567.83)	(6,528.17)
IV.	Exceptional Items		-	-
V.	Profit/(loss) before tax		(4,567.83)	(6,528.17)
VI.	Tax expense:			
	(i) Current tax		-	-
	(ii) Deferred tax		-	-
VII.	Profit (loss) for the year		(4,567.83)	(6,528.17)
VIII.	Other Comprehensive Income			
A.	(i) Items that will not be reclassified to profit or loss	15	(2,115.18)	-
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
B.	(i) Items that will be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss		-	-
IX.	Total comprehensive income for the period		(6,683.01)	(6,528.17)
X.	Earnings per equity share	40		
	(i) Basic		(0.21)	(0.31)
	(ii) Diluted		(0.21)	(0.31)

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For and on behalf of the Board

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Director Finance & Chief Financial Officer
DIN: 09712409

Place: Shillong
Date: 30/05/2023

G.S. Mukherjee
Company Secretary
M.No. 20613

UDIN: 23059805B GWE DU 1688.



MEGHALAYA ENERGY CORPORATION LIMITED

STANDALONE CASH FLOW STATEMENT FOR THE YEAR ENDED 31st MARCH 2023

(Amount in INR lakhs)

Particulars	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
A. CASH FLOW FROM OPERATING ACTIVITIES		
Profit (loss) before Tax as per Statement of Profit and Loss		
Adjustments for :	(4,567.83)	(6,528.17)
Depreciation & Amortization Expense	23.02	26.36
Provision	21,125.26	-
Interest Income	(503.75)	(806.52)
Prior Period Items	(36.54)	(27.87)
Finance Costs	4,602.01	5,082.79
Operating Profit before Working Capital Changes	20,642.18	(2,253.41)
Adjustments for increase/decrease in:		
Inventories	(432.67)	(646.58)
Balance Other than Cash and Cash Equivalents	3,383.24	(3,579.97)
Loans and Advances	0.51	39.65
Other Financial Assets	(2,51,195.71)	(3,506.64)
Current Tax Assets	(8.23)	(0.13)
Other current assets	(441.83)	(281.27)
Other financial liabilities	(13,859.01)	5,573.89
Other current liabilities	2.61	26.04
Net Cash from Operating Activities	(2,41,908.91)	(4,628.42)
B. CASH FLOW FROM INVESTING ACTIVITIES		
Property, Plant and Equipments	(14.54)	26.07
Capital Work-in-Progress	69.51	113.16
Investments	(1,795.04)	(16,405.54)
Loans	1,538.96	5,428.79
Other financial assets	(33,447.35)	11,630.45
Interest Income	503.75	964.49
Net Cash from Investing Activities	(33,144.71)	1,757.41
C. CASH FLOW FROM FINANCING ACTIVITIES		
Equity Share Capital/Pending allotment	57,547.35	187.56
Non Current Borrowings	-	(1,806.34)
Current Borrowings	(1,538.96)	(3,622.45)
Non Current Financial Liabilities	2,21,300.16	12,816.50
Finance Cost	(4,537.99)	(4,930.09)
Net Cash from Financing Activities	2,72,770.56	2,645.18
Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)	(2,283.06)	(225.83)
Opening balance of Cash and Cash Equivalents	2,841.94	3,067.77
Closing balance of Cash and Cash Equivalents:	558.88	2,841.94
Consisting of:		
Balances with Banks	550.17	2,831.86
Cash on hand	0.39	0.23
Cash Imprest with Staff	8.32	9.84
	558.88	2,841.94

The accompanying notes 1 to 54 forms integral part of financial statements

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For and on behalf of the Board

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Director Finance & Chief Financial Officer
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Place: Shillong
Date: 30/09/2023

G.S. Mukherjee
Company Secretary
M.No. 20613

UDIN: 23059805B6WEDU1688



MEGHALAYA ENERGY CORPORATION LIMITED
STANDALONE STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31st MARCH 2023

A. Equity Share Capital

As at 31st March, 2023

Particulars	(Amount in INR lakhs)				
	Balance at the beginning of the current reporting period	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current	Changes in Equity Share Capital during the current year	Balance at the end of the current reporting period
Authorized Share Capital 3,00,00,00,000 Equity Shares of Rs. 10 each (Face Value)	3,00,000.00	-	-	-	3,00,000.00
Issued Share Capital 2,198,481,863 Equity Shares of Rs. 10 each (Face Value)	2,08,030.18	-	-	11,818.01	2,19,848.19

As at 31st March, 2022 (Restated)

Particulars	(Amount in INR lakhs)				
	Balance at the beginning of the current reporting period	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in Equity Share Capital during the current year	Balance at the end of the current reporting period
Authorized Share Capital 3,00,00,00,000 Equity Shares of Rs. 10 each (Face Value)	3,00,000.00	-	-	-	3,00,000.00
Issued Share Capital 2,080,301,763 Equity Shares of Rs. 10 each (Face Value)	2,08,030.18	-	-	-	2,08,030.18

B. Other Equity

Particulars	(Amount in INR lakhs)			
	Retained Earnings	Equity Share Capital Pending Allotment	Other Items of OCI	Total other Equity
Balance as at 1st April 2022 (Restated)	(32,153.98)	13,381.55	-	(18,772.43)
Prior period errors	(36.54)	-	-	(36.54)
Restated balance at the beginning of reporting period	(32,190.52)	13,381.55	-	(18,808.97)
Profit/(Loss) for the year	(4,567.83)	-	-	(4,567.83)
Other Comprehensive Income for the Year	(2,115.18)	-	-	(2,115.18)
Total Comprehensive Income for the Year	(6,683.01)	-	-	(6,683.01)
Creation through grants received and allotted	-	57,547.35	-	57,547.35
Transfer to Equity Share Capital	-	(11,818.01)	-	(11,818.01)
Balance as at 31st March 2023	(38,873.53)	59,110.89	-	20,237.36

Particulars	(Amount in INR lakhs)			
	Retained Earnings	Equity Share Capital Pending Allotment	Other Items of OCI	Total other Equity
Balance as at 1st April 2021	(25,597.94)	13,193.99	-	(12,403.95)
Prior period errors	(27.87)	-	-	(27.87)
Restated balance at the beginning of reporting period	(25,625.81)	13,193.99	-	(12,431.82)
Profit/(Loss) for the year	(6,528.17)	-	-	(6,528.17)
Other Comprehensive Income for the Year	-	-	-	-
Total Comprehensive Income for the Year	(6,528.17)	-	-	(6,528.17)
Creation through grants received and allotted	-	187.56	-	187.56
Transfer to Equity Share Capital	-	-	-	-
Balance as at 31st March 2022 (Restated)	(32,153.98)	13,381.55	-	(18,772.43)

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DIN: 09712409

G.S. Mukherjee
Company Secretary
M.No. 20613

Place: Shillong
Date: 30/03/2023

UDIN: 23059805B9WEDUI688.



Note: - 1 Company Information and Significant Accounting Policies

A. Corporate Information of reporting entity

The Meghalaya Energy Corporation Limited (MeECL) was incorporated under the erstwhile Companies Act, 1956 on 14.09.2009. The company was entitled to commence business according to the Certificate for Commencement of Business issued by the Registrar of Companies, Meghalaya w.e.f. 27.11.2009. The authorized share capital of the company is INR 30,00,00,00,000 (Rupees Three Thousand Crores) divided into 3,00,00,00,000 (Three Hundred Crores) Equity Shares of INR 10 (Rupees Ten) each. The Company is a Government Company within the meaning of sub-section 45 of Section 2 of The Companies Act, 2013 and the entire Paid-up Equity Share Capital is held by the Government of Meghalaya except shares allotted to the Signatories of the Memorandum of Association of the Company.

B. Basis of preparation and presentation

i. Statement of Compliance

These financial statements comply with all the material aspects of the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 1956 (to the extent notified and applicable), applicable provisions of the Companies Act, 2013, and the provisions of the Electricity Act, 2003 to the extent applicable.

ii. Basis of Measurement

These financial statements are prepared on the accounting principles of going concern on accrual basis of accounting, under historical cost convention except for certain financial instruments which are measured at fair value.

iii. Functional and presentation currency

These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest lakh (upto two decimals) except as stated otherwise.

iv. Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

a) An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in the normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

b) A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.



v. Use of estimates and judgment

The presentation of Financial Statements requires certain estimates and assumptions. These estimates and assumptions affect the reported amount of assets and liabilities on the last date of the financial year and the reported amount of revenues and expenses during the reporting period. Estimates and judgments are evaluated on regular intervals. They are based on historical factors and include expectations of future events that may have a financial impact on the company and are believed to be reasonable under the present circumstances. Any differences between actual results and estimates are recognized in the period in which the actual results are known, ascertained or materialized.

C. Significant accounting policies

A summary of the significant accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

1. Property, plant and equipment

1.1 Initial recognition and measurement

The company has adopted the costs model of recognition under Ind AS 16 to measure the Property, Plant and Equipment. Consequently all the items of property, plant and equipment are carried at cost less the accumulated depreciation and accumulated impairment losses if any. Cost includes expenditure that is directly attributable to bringing the asset to the location and the condition necessary for it to be capable of operating in the manner intended by the management.

Property, Plant and Equipment acquired for replacement of the existing assets/ components are capitalized and the corresponding replaced assets/ component removed/ retired from active use are de-recognized.

Property, Plant and Equipment of the transferred undertaking of the erstwhile Meghalaya State Electricity Board (MeSEB) are stated as specified in notification No.POWER-79/2009/290 dated 31st March 2010 issued by the Government of Meghalaya notifying "The Meghalaya Power Sector Reforms Transfer Scheme 2010," as amended.

In case of Property, Plant and Equipment for new projects, extensions, renovation or modernization, the related expenses and interest costs up to the date of commissioning, attributable to the same, are capitalised.

On transition to Ind AS, the company had elected during the Financial Year 2016-17 to continue with the carrying value of its property, plant and equipment recognized as at 1st of April, 2015 measured as per the previous GAAP and used that carrying value as the deemed cost of the property, plant and equipment for furtherance of recognition and presentation thereon.

The present value of the expected cost for the decommissioning of the asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

1.2 Subsequent costs

Subsequent expenditure is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits deriving from the cost incurred will flow to the enterprise and the cost of the item can be measured reliably.

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognized in profit or loss as incurred.



1.3 De-recognition

Property, plant and equipment are derecognized when no future economic benefits are expected from their use or upon their disposal. Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of the property, plant and equipment and are recognized in the statement of profit and loss.

1.4 Spare Parts

Spare parts procured along with the Plant & Machinery or which subsequently meets the recognition criteria of Property, Plant and Equipment are capitalised and added in the carrying amount of such item. The carrying amount of spare parts that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other machinery spares are treated as "stores & spares" forming part of the inventory.

Inventories earmarked for Capital Work-in-Progress acquired by the Central Store are initially recognized at cost, computed as Ex-works price plus freight, insurances and applicable taxes.

Issuance of inventories earmarked for Capital Work-in-Progress to underlying units or projects, is made at an Issue Rate which is the approved tender or quotation rate applicable as on the date of such issue. In addition to the Issue Rate, the Central Store charges the concerned underlying unit @ 7.5% towards storage and handling of inventory.

2. Investment properties:

Property that is held for long-term rental yields or for capital appreciation or both, and that is not occupied by the Company, is classified as investment property. Investment property is measured initially at its cost, including related transaction costs and where applicable, borrowing costs. Subsequent expenditure is capitalised to the asset's carrying amount only when it is probable that future economic benefits associated with the expenditure will flow to the Company and the cost of the item can be measured reliably.

An investment property is de-recognised upon disposal or when the investment property is permanently withdrawn from its current use and no future economic benefits are expected from the disposal. Any gain or loss arising on de-recognition of the property (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in profit or loss in the period in which the property is de-recognised. Investment properties, other than free hold land, are depreciated using straight line method over their estimated useful lives.

3. Intangible assets and intangible assets under development:

An intangible asset is recognised if and only if it is probable that the expected future economic benefits that are attributable to the asset will flow to the Company and the cost of the asset can be measured reliably.

Intangible assets that are acquired by the Company, which have finite useful lives, are recognised at cost. Subsequent measurement is done at cost less the accumulated amortisation and accumulated impairment losses. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Expenditure incurred which is eligible for capitalization under intangible assets are carried as intangible assets under development till they are ready for their intended use.



4. Capital work-in-progress:

Cost of materials consumed, erection charges and the incidental expenses incurred for a project or capital asset pending capitalization is shown as Capital Work-in-Progress (CWIP) till the capitalization of the concerned project or asset.

In case of Capital Work-in-Progress (CWIP) for works against deposits or works contracts where the final settlement of bills with contractors are yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.

Claims for price variation or exchange rate variation in case of capital contracts are accounted for on acceptance thereof by the Company.

The costs incurred and revenues generated during the Trial Run Stages of Projects of Power Stations are capitalized. The cost of self-constructed assets includes the cost of materials & direct labour, any other costs directly attributable to bringing the assets to the location and the conditions necessary for it to be capable of operating in the manner intended by the management, and borrowing costs.

A portion of overhead expenses of Corporate Office and Site Office determined on rational basis is allocated to the project, pro-rata to their capital expenditure for the reporting period and the same are apportioned to respective Capital Work-in-Progress (CWIP) accounts on the basis of accretion thereto.

5. Depreciation/amortization:

The rates of depreciation or amortization and estimated useful life thereon as prescribed by the Central Electricity Regulatory Commission (CERC) for the purpose of tariff, are being followed by the company.

With effect from 1 April 2014, Schedule II of the Companies Act, 2013 has been notified and in accordance with part B of Schedule II, the rate and useful life given in the CERC regulation are applied for computing depreciation on assets. However, in case of assets where no useful life is prescribed in the CERC regulations, the useful life and residual value as given in part C of Schedule II of the Companies Act, 2013 is adopted.

In line with the above point, computer software and other intangible assets, if any, are categorised under Property, Plant and Equipment and depreciated thereby as per CERC norms.

Major overhaul and inspection costs which have been capitalised are depreciated over the period until the next scheduled outage or actual major inspection/overhaul, whichever is earlier.

Depreciation on the assets of the business is charged on straight line method following the rates and methodology notified by the CERC up to 90% of the original cost of assets after taking 10% as residual value as referred to below:

Asset Group	Rate
Buildings	3.34%
Hydraulic Works	5.28%
Others Civil Works	3.34%
Plant and Machinery	5.28%
Lines and Cable Network	5.28%
Vehicles	9.50%
Furniture and Fixtures	6.33%
Office Equipment	6.33%
Computer and Accessories	15.00%



6. Non- current Asset held for Sale:

The Company has classified a non-current asset (or disposal group) as held for sale if its carrying amount will be recovered principally through a sale transaction rather than through continuing use. The Company has measured a non-current asset (or disposal group) classified as held for sale at the lower of its carrying amount and fair value less the cost to sell.

7. Inventories:

Inventories of Operational and Maintenance Stock acquired by the Central Store are initially recognized at cost, computed as Ex-works price plus freight, insurances and applicable taxes.

Issuance of Operational and Maintenance Stock to underlying units is made at an Issue Rate which is the approved tender or quotation rate applicable as on the date of such issue. In addition to the Issue Rate, the Central Store charges the concerned underlying unit @ 7.5% towards storage and handling of inventory.

8. Borrowing costs:

Borrowing costs that are directly attributable to the acquisition, construction/exploration/ development or erection of qualifying assets are capitalized as part of cost of such asset until such time the assets are substantially ready for their intended use.

Qualifying assets are assets which take a substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When the Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average costs of general borrowing that are outstanding during the period and used for the acquisition, construction/exploration or erection of the qualifying asset.

Capitalization of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended uses are complete. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Income earned on temporary investment of the borrowings pending their expenditure on the qualifying assets is deducted from the borrowing costs eligible for capitalization.

Other borrowing costs are recognized as an expense in the year in which they are incurred.

9. Cash and cash equivalents:

Cash and cash equivalents in the balance sheet comprise c cash-on-hand, Cash-at-bank and liquid term deposits(with an original maturity of three months or less from the date of acquisition), which are subject to an insignificant risk of change in value.

10. Government Grants:

- a) Government grants received are recognized when there is reasonable assurance that the Company will comply with the conditions associated with the grant. Government Grants are classified as capital assets and revenue based on the nature of the grant.
- b) Grants and Subsidies received for specific assets (property, plant and equipment) are disclosed as 'Grants and Subsidies' (Deferred Incomes) on the Liabilities side of the Balance Sheet as a separate line item. They



are amortized in proportion to depreciation on related assets (thereby, amortized based on the expected lives of the related assets), and presented within 'Other Income.'

- c) The related assets herein primarily include Plant and Equipment, Hydraulic Works, Lines and Cable Networks. Since the rates of depreciation as prescribed by the Central Electricity Regulatory Commission (CERC) for the purpose of tariff are being followed by the Company, the same are being used for amortization of such related assets as well.
- d) The rate so arrived at is 5.28% as per the CERC guidelines for the related assets mentioned. As seen from the operations during previous years, the creation of assets against capital grants received during the period generally take more than a year for completion. The same are thereby booked under capital work-in-progress. Hence, grants and subsidies have been amortized at 5.28% of their opening balance for the reporting period.
- e) Grants and Subsidies on Revenue Accounts are disclosed separately as Income in the Statement of Profit & Loss.

11. Provisions, contingent liabilities and contingent asset:

A provision is recognized when the company has a present obligation (Legal or Constructive) as a result of a past event and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made.

Contingent liabilities are not recognized but disclosed in Notes when the company has possible obligation due to past events and existence of the obligation depends upon occurrence or non-occurrence of future events not wholly within the control of the company.

Contingent liabilities are assessed continuously to determine whether outflow of economic resources have become probable. If the outflow becomes probable then relative provision is recognized in the financial statements.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity. Contingent assets are not recognised but disclosed only when an inflow of economic benefits is probable.

12. Foreign currency transactions:

- a) Items used in the financial statements of the company are measured using the currency of the primary economic environment in which the entity operates, i.e., the functional currency. The functional and presentation currency for the company is Indian Rupee (INR).
- b) Foreign currency transactions, if any, are translated into the functional currency using the exchange rates on the date of such transactions.
- c) The exchange difference arising out of transactions through foreign currencies is recognised in the Statement of Profit & Loss.
- d) Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange on the reporting date.



13. Leases:

- A Lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership. A lease is classified as an operating lease if it does not transfer substantially all the risks and rewards incidental to ownership.

As a lessee

- Finance leases are capitalised on the lease's inception date at the lower of fair value of the leased property or at the present value of the minimum lease payments. The corresponding rental obligations, net of finance charges, are included in borrowings or other financial liabilities as appropriate. Each lease payment is allocated between the liability and finance cost. The finance cost is charged to the profit or loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.
- Operating lease payments are charged to the profit or loss on a straight-line basis over the lease term.

As a lessor

- Lease income from operating leases is recognized as income on a straight-line basis over the lease term of the relevant lease.

14. Revenue from Operations:

- a) Revenue is measured based on the consideration that is specified in a contract with a customer or is expected to be received in exchange for the products or services and excludes amounts collected on behalf of third parties. The Company recognises revenue when (or as) the performance obligation is satisfied, which typically occurs when (or as) control over the products or services is transferred to a customer.
- b) Contract modifications are accounted for when additions, deletions or changes are approved either to the contract scope or contract price. The accounting for modifications of contracts involves assessing whether the services added to an existing contract are distinct and whether the pricing is at the standalone selling price. Services added that are not distinct are accounted for on a cumulative catch up basis, while those that are distinct are accounted for prospectively, either as a separate contract, if the additional services are priced at the standalone selling price, or as a termination of the existing contract and creation of a new contract if not priced at the standalone selling price.
- c) The Company has been incorporated with the objectives of acting as a Holding company of the Distribution, Generation and Transmission utilities and for co-ordination and smooth functioning by providing ancillary services to the subsidiaries as defined in "The Meghalaya Power Sector Reforms Transfer Scheme 2010". With effect from 1st April, 2012, the activities of 'distribution of power', 'generation of power' and 'transmission of power' of the company have been transferred to the respective subsidiaries, namely., Meghalaya Power Generation Corporation Limited (MePGCL), the generation utility, Meghalaya Power Transmission Corporation Limited (MePTCL), the transmission utility and Meghalaya Power Distribution Corporation Limited (MePDCL), the distribution utility, respectively.
- d) Other Income:
 - i. Income from sale of scrap, fees, penalties, training fees and miscellaneous receipts are accounted for on the basis of actual realisation.
 - ii. Interest incomes on term deposits and those from loans given to related parties when no significant uncertainty as to measurability or collectability exist, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR). Interest incomes other than that on term deposits and loan given to related parties are accounted for on actual realisation basis.
 - iii. Profit on sale of mutual funds are accounted as per Ind AS 109.



- iv. Dividend income is recognised in profit or loss only when the right to receive is established, it is probable that the economic benefits associated with the dividend will flow to the Company, and the amount of the dividend can be measured reliably.
- v. Other incomes (unless mentioned above) are recognised on accrual basis except when ultimate realisation of such incomes are uncertain or details are not readily available.

15. Expenditure:

The Company has classified expenses recognised in profit or loss based on the nature of expense method. Expenses shown under employee benefit costs (including allocation from the Holding Company- Meghalaya Energy Corporation Limited), depreciation, finance costs and other expenses are recognized on accrual. The aforesaid expenses are disclosed as separate line items in the financial statements as well.

Item of income or expenditure are disclosed separately if it exceeds one percent of the revenue from operations or Rs. 10,00,000, whichever is higher.

16. Retirement and other Employee benefits:

Retirement and other Employee Benefits include inter alia wages and salaries, General Provident Fund (GPF), gratuity, Contributory Pension Scheme (CPS), leave encashment and post-employment medical benefits.

Moreover, in accordance with "The Meghalaya Government Power Sector Reforms Transfer Scheme 2010," the subsidiaries of the company have all their employees on deputation from the company.

The expenses relating to terminal benefits of employees comprising of provident fund, pension, Contributory Pension Scheme (CPS), gratuity, leave encashment etc. during the reporting period have been taken into consideration on the basis of allocation given by the company and the same has been paid or adjusted accordingly. Thereby, the said expenses are allocated equally to the subsidiaries by the company, after retaining 10% of the same for itself.

• Defined Contribution Plans

The company contributes towards Contributory Pension Scheme (CPS) of the relevant employees, in addition to the contribution made by those employees towards the same. Furthermore, the employees contribute towards General Provident Fund (GPF) as well.

- a) General Provident Fund (GPF) - The contribution to the same made at the level of the subsidiaries is transferred to the Company. Thereafter, the said transferred contributions are deposited with the General Provident Fund (GPF) Trust Account of the Company.
- b) Contributory Pension Scheme (CPS) - The contribution to the same made at the level of the subsidiaries is transferred to the Company. Thereafter, the said transferred contributions are deposited with the Contributory Pension Scheme (CPS) Cell of the Company. The company has over the years invested the same in financial instruments. In the current reporting period however, it is undergoing the process of transferring the balances of the subscribers to the scheme to Pension Fund Regulatory and Development Authority (PFRDA). Settlements also are dealt with accordingly.

• Defined Benefit Plans

The gratuity and pension benefits are classified and post retirement benefits as per Ind AS 19. As per Ind AS 19, the year's liability is estimated on the basis of actuarial valuation made using the Project Unit Credit Method and would be charged to Statement of Profit and Loss. Remeasurement Gains and Losses arising from experience adjustment and changes in actuarial assumption are recognized in the period in which they occur, directly in Other Comprehensive Income in the Balance sheet.



- **Other Long-Term Employee Benefits**

Leave encashment at the end of the service period in which the employee renders the related service is computed based on 'Leave Rules' adopted by Meghalaya Energy Corporation Limited (MeECL). The encashment of leave is given to the employees of the company on retirement. The company accounts for leave encashment liability on the basis of actuarial valuation made using the Project Unit Credit Method and would be charged to the Statement of Profit and Loss. Remeasurement Gains and Losses arising from experience adjustment and changes in actuarial assumption are recognized in the period in which they occur, directly in Statement of Profit and Loss.

- **Short-Term Employee Benefits**

Short term employee benefits obligations are measured on an undiscounted basis and are expenses as the related services are provided. A liability is recognized for the amount expected to be paid under short-term employee benefits if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

17. Income tax:

Income tax expense for the year represents the sum of the current tax and deferred tax. Current tax expenses is recognised in profit & loss except to the extent that it relates to items recognised directly in other comprehensive income or equity, in which case it is recognised as such.

Current tax is the expected tax payable / receivable on the taxable income / loss for the year calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding amounts used for taxation purpose.

Deferred tax liability is generally recognized for all taxable temporary differences.

Deferred tax asset is generally recognized only to the extent that it is probable that future taxable profits will be available against which the assets can be utilized. The carrying amount of deferred tax asset is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that the related tax benefit will be realized.

Current and deferred tax are recognized in profit or loss, except when they relate to items that are recognized in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognized in other comprehensive income or directly in equity respectively.

18. Operating segments:

In accordance with Ind AS 108, the operating segments used to present segment information are identified on the basis of internal reports used by the Company's Management to allocate resources to the segments and assess their performance. The Board of Directors is collectively the Company's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108. The indicators used for internal reporting purposes may evolve in connection with performance assessment measures put in place.

The operating segments are the segments for which separate financial information is available and for which operating profit or loss amounts are evaluated regularly by the executive management in deciding how to allocate resources and in assessing performance.



19. Prior period errors:

Material prior period(s) errors are corrected retrospectively by restating the comparative amounts for the prior periods to the extent practicable along with change in basic and diluted earnings per share. However, if the error relates to a period prior to the comparative period, opening balances of the assets, liabilities and equity of the comparative period presented are restated.

20. Earnings per share:

Basic earnings per equity share are computed by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the financial year.

Diluted earnings per equity share is computed by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all diluted potential equity shares.

21. Cash flow statement:

In the Cash Flow Statement, cash flows are reported using the indirect method, whereby profit or loss before extraordinary items and tax is adjusted for the effects of necessary adjustments. The net inflows and/or outflows from operating, investing and financing activities of the Company are segregated based on available information.

22. Financial instruments:

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity

22.1 Financial assets

Financial assets are recognised when the Company becomes a party to the contractual provisions of the instrument and are initially recognised at fair value and directly attributable transaction costs towards acquisition or issue of the financial asset are added to or deducted from the fair value on initial recognition except for financial assets which are recognised at fair value through profit and loss.

Financial assets are classified as those measured at:

- Amortised cost, where the financial assets are held solely for collection of cash flows arising from payments of principal and/or interest
- Fair value through other comprehensive income (FVTOCI), where the financial assets are held not only for collection of cash flows arising from payments of principal and/or interest but also from the sale of such assets. Such assets are subsequently measured at FVOCI.
- Fair value through profit or loss (FVTPL), where the financial assets are not classified either at amortised cost or FVTOCI.

Financial assets include trade receivables, advances, security deposits, cash and cash equivalents etc and are classified for measurement at amortised cost.

Management determines the classification of an asset at initial recognition depending on the purpose for which the assets were acquired.



De-recognition of Financial Assets:

Financial assets are de-recognized when the contractual right to receive cash flows from the financial assets expires, or corporation transfers the contractual rights of such financial assets to receive the cash flows from the asset.

22.2 Financial Liabilities

Initial recognition and measurement

Financial liabilities include long and short-term loans and borrowings, bank overdrafts, other payables, eligible current and non-current liabilities.

All financial liabilities are recognised initially at fair value and, in the case of borrowings and payables, net of directly attributable transaction costs.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at amortised cost

After initial measurement, such financial liabilities are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance costs in the profit or loss. This category generally applies to borrowings, trade payables and other contractual liabilities.

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term.

Gains or losses on liabilities held for trading are recognised in the statement of profit and loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/losses attributable to changes in own credit risk are recognised in OCI. These gains/losses are not subsequently transferred to profit and loss. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit and loss.

De-recognition of financial liability:

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit or loss.

Offsetting financial instruments:

Financial assets and liabilities are offset and the net amount is included in the Balance Sheet where there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously.



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023
Note 2: PROPERTY, PLANT AND EQUIPMENT

(a) S. No.	Asset Group	GROSS CARRYING AMOUNT			ACCUMULATED DEPRECIATION			NET CARRYING AMOUNT	
		As at 1st April 2022 (Restated)	Additions	Disposals/ deductions	As at 31st March 2023	As at 1st April 2022 (Restated)	Additions	As at 31st March 2023	As at 31st March 2022 (Restated)
1	Land	536.27	-	-	536.27	-	-	536.27	536.27
2	Buildings	235.85	-	-	235.85	120.70	3.17	111.99	115.16
3	Plant and Equipment	66.57	-	-	66.57	10.24	0.83	55.50	56.33
4	Furniture and Fixtures	58.47	0.32	-	58.79	31.53	5.79	26.68	26.95
5	Vehicles	216.75	-	-	216.75	93.15	-	98.94	123.60
6	Office equipments	158.15	14.22	-	172.37	97.72	12.20	109.92	62.45
7	Others	-	-	-	-	-	-	-	-
7(a)	Hydraulic Works	0.96	-	-	0.96	0.66	0.06	0.72	0.30
7(b)	Other Civil Works	31.91	-	-	31.91	6.18	0.35	25.38	25.73
7(c)	Lines and Cable Network	4.14	-	-	4.14	1.77	0.02	1.79	2.37
	Total	1,309.09	14.54	-	1,323.62	361.94	23.02	938.67	947.15

(b) S. No.	Asset Group	GROSS CARRYING AMOUNT			ACCUMULATED DEPRECIATION			NET CARRYING AMOUNT	
		As at 1st April 2021	Additions	Disposals/ deductions	As at 31st March 2022 (Restated)	As at 1st April 2021	Additions	As at 31st March 2022 (Restated)	As at 31st March 2021
1	Land	536.27	-	-	536.27	-	-	536.27	536.27
2	Buildings	235.85	-	-	235.85	116.32	4.37	120.70	119.53
3	Plant and Equipment	66.57	-	-	66.57	9.13	1.11	10.24	56.33
4	Furniture and Fixtures	58.47	-	-	58.47	29.94	1.59	31.53	26.95
5	Vehicles	215.79	0.95	-	216.75	86.55	6.59	93.15	129.24
6	Office equipments	157.31	1.43	0.58	158.15	85.47	12.25	97.72	60.44
7	Others	-	-	-	-	-	-	-	-
7(a)	Hydraulic Works	0.96	-	-	0.96	0.60	0.06	0.66	0.37
7(b)	Other Civil Works	31.91	-	-	31.91	5.82	0.36	6.18	26.09
7(c)	Lines and Cable Network	4.14	-	-	4.14	1.74	0.03	1.77	2.40
	Total	1,307.29	2.38	0.58	1,309.09	335.58	26.36	947.15	999.58

Note 2.1- Land includes 'Land and Land rights', if any.

Note 2.2- The Company has elected to continue with the carrying value of all of its property, plant and equipment recognized as of 1st April 2015 (transition date), measured as per the previous GAAP and use that carrying value as its deemed cost as on the transition date as per the option available under Ind AS 101-First time adoption of Indian Accounting Standards' and not applying the provisions of Ind AS 16-Property, plant and equipment' retrospectively.

Note 2.3- For details of 'Assets under lease', kindly refer Note 46.

Note 2.4- The Company is in the process of identifying the title deeds of all of the immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) disclosed in the financial statements that are held other than in the name of the Company.



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023
Note 2: PROPERTY, PLANT AND EQUIPMENT (WITHOUT IND AS ADJUSTMENT)

(a) S. No.	Asset Group	GROSS CARRYING AMOUNT			ACCUMULATED DEPRECIATION			NET CARRYING AMOUNT	
		As at 1st April 2022 (Restated)	Additions	Disposals/ deductions	As at 31st March 2023	As at 1st April 2022 (Restated)	Additions	Disposals/ deductions	As at 31st March 2023
1	Land	536.27	-	-	536.27	-	-	-	536.27
2	Buildings	846.33	-	-	846.33	731.17	3.17	-	111.99
3	Plant and Equipment	466.25	-	-	466.25	409.92	0.83	-	55.50
4	Furniture and Fixtures	215.98	0.32	-	216.30	189.04	0.59	-	26.68
5	Vehicles	835.63	-	-	835.63	712.03	5.79	-	117.81
6	Office equipments	347.00	14.22	-	361.21	286.56	12.20	-	62.45
7	Others	-	-	-	-	-	-	-	-
7(a)	Hydraulic Works	1.88	-	-	1.88	1.58	0.06	-	0.24
7(b)	Other Civil Works	240.69	-	-	240.69	214.96	0.35	-	25.38
7(c)	Lines and Cable Network	19.21	-	-	19.21	16.84	0.02	-	2.35
	Total	3,509.24	14.54	-	3,524.78	2,562.09	23.02	-	938.67

(b) S. No.	Asset Group	GROSS CARRYING AMOUNT			ACCUMULATED DEPRECIATION			NET CARRYING AMOUNT	
		As at 1st April 2021	Additions	Disposals/ deductions	As at 31st March 2022 (Restated)	As at 1st April 2021	Additions	Disposals/ deductions	As at 31st March 2022 (Restated)
1	Land	536.27	-	-	536.27	-	-	-	536.27
2	Buildings	846.33	-	-	846.33	726.80	4.37	-	115.16
3	Plant and Equipment	466.25	-	-	466.25	408.81	1.11	-	56.33
4	Furniture and Fixtures	215.98	-	-	215.98	187.45	1.59	-	26.95
5	Vehicles	834.68	0.95	-	835.63	705.44	6.59	-	712.03
6	Office equipments	346.15	1.43	0.58	347.00	274.31	12.25	0.00	286.56
7	Others	-	-	-	-	-	-	-	-
7(a)	Hydraulic Works	1.88	-	-	1.88	1.52	0.06	-	0.30
7(b)	Other Civil Works	240.69	-	-	240.69	214.60	0.36	-	25.73
7(c)	Lines and Cable Network	19.21	-	-	19.21	16.81	0.03	-	2.37
	Total	3,507.44	2.38	0.58	3,509.24	2,535.73	26.36	0.00	947.15

Note 2.1- Land includes 'Land and Land rights', if any.

Note 2.2- The Company has elected to continue with the carrying value of all of its property, plant and equipment recognized as of 1st April 2015 (transition date), measured as per the previous GAAP and use that carrying value as its deemed cost as on the transition date as per the option available under Ind AS 101- 'First time adoption of Indian Accounting Standards' and not applying the provisions of Ind AS 16- 'Property, plant and equipment' retrospectively.

Note 2.3- For details of 'Assets under lease', kindly refer Note 46.

Note 2.4- The Company is in the process of identifying the title deeds of all of the immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) disclosed in the financial statements that are held other than in the name of the Company.

Note 3: CAPITAL WORK-IN-PROGRESS

(Amount in INR lakhs)

(a)	S.No.	Particulars	As at 1st April 2022	Additions during the year	Deductions/ Adjustments during the year	As at 31st March 2023
	1	Capital Stock	607.02	381.14	450.65	537.51
		Total	607.02	381.14	450.65	537.51

(Amount in INR lakhs)

(b)	S.No.	Particulars	As at 1st April 2021	Additions during the year	Deductions/ Adjustments during the year	As at 31st March 2022 (Restated)
	1	Capital Stock	720.18	329.12	442.28	607.02
		Total	720.18	329.12	442.28	607.02

Note 3.1 The amount of Rs. 45.066 lakhs (previous year Rs. 442.28 lakhs) regarding deduction during the year reflects the stock issued by the holding company to field divisions and all the additions in the PPE are the direct purchases.



Note 4 - NON-CURRENT FINANCIAL ASSETS: INVESTMENTS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Investments in Equity Instruments-Unquoted		
<i>Equity Instruments with Subsidiary Companies (Fully Paid-Up valued at cost)-</i>		
918,772,039 (Previous year 918,772,039) Equity Shares of Rs. 10 each in Meghalaya Power Generation Corporation Limited (MePGCL)	91,877.20	91,877.20
425,591,563 (Previous year 425,591,563) Equity Shares of Rs. 10 each in Meghalaya Power Transmission Corporation Limited (MePTCL)	42,559.16	42,559.16
850,217,969 (Previous year 850,217,969) Equity Shares of Rs. 10 each in Meghalaya Power Distribution Corporation Limited (MePDCL)	85,021.80	85,021.80
Investments in Mutual Funds		
Investments made out of Staff Pension Fund - Quoted	-	-
Investments made out of Contributory Pension Scheme, (measured at Fair Value through Profit and Loss, FVTPL)-Quoted	0.02	0.02
Others		
Investment for Bond Redemption Reserve etc.	9,568.40	7,773.36
Total	2,29,026.58	2,27,231.54

Note 4.1- As per Notification No. POWER-101//2014/190 dated the 24th of March, 2015, grants-in-aid released by the State Government under Special Plan Assistance (SPA), Special Central Assistance (SCA), North Eastern Council (NEC) and Non-Lapsable Central Pool of Resources (NLCPR) Schemes shall be converted into equity. In accordance with the same, these are initially transferred to Equity Share Capital Pending Allotment. In tune with the purpose of the grants-in-aid, they are respectively booked against the concerned subsidiaries as 'Investments in Equity Instruments with Subsidiary Companies Pending Allotment'.

Note 4.2- The Company has created Investment for Bond Redemption Reserves in various Term Deposits with the Yes Bank Ltd, Central Bank and North East Small Finance Bank.

Note 5 - NON-CURRENT FINANCIAL ASSETS: LOANS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Loans to Related Parties (Subsidiary Companies)		
Unsecured, Considered Good-		
Meghalaya Power Generation Corporation Limited (MePGCL)	-	386.88
Meghalaya Power Transmission Corporation Limited (MePTCL)	-	369.57
Meghalaya Power Distribution Corporation Limited (MePDCL)	-	782.52
Total	-	1,538.96



Note 6 - NON-CURRENT FINANCIAL ASSETS: OTHERS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
<i>Equity Instruments with Subsidiary Companies (Pending Allotment)-</i>		
in Meghalaya Power Generation Corporation Limited (MePGCL)	7,306.33	658.98
in Meghalaya Power Transmission Corporation Limited (MePTCL)	0.00	0.00
in Meghalaya Power Distribution Corporation Limited (MePDCL)	27,704.56	904.56
<i>Others-</i>		
Receivables from State Government against Terminal Benefits of Staff	84,004.24	84,004.24
Total	1,19,015.13	85,567.78

Note 6.1- 'Receivables from State Government against Terminal Benefits of Staff' to the tune of Rs 84,004.24 lakhs has been taken in accordance with Transfer Notification No. POWER-79/2009/514, dated the 23.12.2013 approved by the Government of Meghalaya.

Note 7- CURRENT ASSETS: INVENTORIES

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Operational and Maintenance Stock	1,144.42	711.75
Total	1,144.42	711.75

Note 8- CURRENT FINANCIAL ASSETS: CASH AND CASH EQUIVALENTS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Balances with Banks	550.17	2,831.86
Cash on hand	0.39	0.23
Cash Imprest with Staff	8.32	9.84
Total	558.88	2,841.94

Note 9- CURRENT FINANCIAL ASSETS: BALANCES OTHER THAN CASH AND CASH EQUIVALENTS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Other Bank Balances (<i>Term Deposits - original maturity more than 3 month but less than 12 month</i>)	462.60	3,845.84
Total	462.60	3,845.84

Note 10- CURRENT FINANCIAL ASSETS: LOANS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
<u>Unsecured, Considered Good-</u> Loan to Employees	0.20	0.70
Total	0.20	0.70



Note 11- CURRENT FINANCIAL ASSETS: OTHERS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Unsecured, Considered Good-		
Interest Accrued	10.82	10.82
Interest Receivable from Related Parties (Subsidiary Companies)		
Meghalaya Power Generation Corporation Limited (MePGCL)	-	14.66
Meghalaya Power Transmission Corporation Limited (MePTCL)	-	14.01
Meghalaya Power Distribution Corporation Limited (MePDCL)	-	29.65
Other Receivables from State Government	-	82.09
Other Receivables from Related Parties (Subsidiary Companies):		
Receivables against Remittances of Fuel, Materials, Personnel and Others	30,908.11	28,181.27
Receivables against Operations, Capital and Others:		
i.) Meghalaya Power Generation Corporation Limited (MePGCL)	55,441.64	-
ii.) Meghalaya Power Transmission Corporation Limited (MePTCL)	59,818.04	17,047.92
iii.) Meghalaya Power Distribution Corporation Limited (MePDCL)	1,50,397.53	-
Total	2,96,576.14	45,380.43

Note 11.1- Related Party Receivables as stated in Note 11 and Related Party Payables as stated in Note 18 (Intra-group and intra-unit transactions) primarily comprise of the followings: -

Remittances of Cash and Cash Equivalents:

- 'Transfers in Transit' inclusive of allotment of fund from Head Quarters and/or the Company to underlying Divisions.
- 'Remittances in Transit' inclusive of transfers of revenue and other collections from underlying Divisions to relevant Head Quarters and/or the Company.

Remittances of Fuel, Materials, Personnel and Others:

- Transfer of fuel related expense of one underlying division on behalf of another such division, which may cut across underlying divisions of different companies within the group as well.
- Transfer of materials between underlying divisions of all the companies within the group and the Central Stores administered by the Company.
- Transfer of Capital Asset related expenditures or capital incomes of one underlying division on behalf of another such division, which may cut across underlying divisions of different companies within the group as well.
- Transfer of stock of stationery between underlying divisions of all the companies within the group and the Central Stores administered by the Company.
- Record of any other inter-division transactions, including personnel related balances.

Operations, Capital and Others:

- Intra-group receipts and expenses related to segregation of Principal Accounts of cash and banking transactions.
- Recognition of Equity of the Company in subsidiary companies, and investment of the company in Equity of the subsidiary companies.
- Transfer of Intra-group Loans.
- Transfer of Investments in term deposits and interest thereof from the Company to relevant subsidiary companies.
- Apportionment of the Company's expenses to the related subsidiaries.

Any differences between Receivables and Payables against 'Remittances of Cash and Cash Equivalents' amidst the Company and its Related Parties mainly constitute of figures which are still under reconciliation. Thereby, the same have been grouped under 'Other Current Assets' or 'Other Current Liabilities', as the case may be, and not under 'Cash and Cash Equivalents'.



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 12- CURRENT TAX ASSETS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Direct Tax Asset	12.32	4.10
Total	12.32	4.10

Note 13- OTHER CURRENT ASSETS

(Amount in INR lakhs)		
Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Unsecured, Considered Good-		
Operational and Maintenance Advances	13.13	12.67
Balances with Govt. Authorities	1,509.85	1,069.21
Staff Related Advance	48.89	50.35
Prepaid Expenses	2.77	0.58
Total	1,574.63	1,132.81



MEGHALAYA ENERGY CORPORATION LIMITED

NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 14- EQUITY SHARE CAPITAL

(Amount in INR lakhs)

Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
(a) Authorised: 3,00,00,00,000 (Previous year 3,00,00,00,000) Equity Shares of Rs. 10 each	3,00,000.00	3,00,000.00
(b) Issued, subscribed and fully paid up: 2,198,481,863 (Previous year 2,080,301,763) Equity Shares of Rs. 10 each	2,19,848.19	2,08,030.18
Total	2,19,848.19	2,08,030.18

Note 14.1- The Company has only one class of equity shares (without differential rights), having par value of Rs.10 per share. Each shareholder is eligible to one vote per share held.

Note 14.2- Reconciliation of the number of Equity shares outstanding: -

(Amount in INR lakhs)

Particulars	As at 31st March 2023		As at 31st March 2022 (Restated)	
	No. of shares	Amount	No. of shares	Amount
Equity Shares at the beginning of the year	20,803.02	2,08,030.18	20,803.02	2,08,030.18
Add:- Shares issued during the year	1,181.80	11,818.01	-	-
	21,984.82	2,19,848.19	20,803.02	2,08,030.18

Note 14.3- Details of shares held by the Holding Company:-

100% Shares are held by the Holding Company, Meghalaya Energy Corporation Limited (MeECL) and its nominees.

Note 14.4- Details of Equity Shares held by each shareholder holding more than 5% Equity Shares

Particulars	As at 31st March 2023		As at 31st March 2022 (Restated)	
	No. of shares	% held	No. of shares	% held
Governor, Government of Meghalaya and its nominees	21,984.82	100%	20,803.02	100%

Details of shares held by promoters -

As at March 31, 2023

Promoter Name	No. of shares at the beginning of the year	Change during the year	No. of shares at the end of the year	% of Total Shares
Equity shares of Rs. 10 each fully paid up Governor, Government of Meghalaya and its nominees	20,803.02	1,181.80	21,984.82	100%
Total	20,803.02	1,181.80	21,984.82	

As at March 31, 2022 (Restated)

Promoter Name	No. of shares at the beginning of the year	Change during the year	No. of shares at the end of the year	% of Total Shares
Equity shares of Rs. 10 each fully paid up Governor, Government of Meghalaya and its nominees	20,803.02	-	20,803.02	100%
Total	20,803.02	-	20,803.02	



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 15- OTHER EQUITY

(Amount in INR lakhs)

Particulars	As at 31st March, 2023	As at 31st March, 2022 (Restated)
Retained Earnings		
Opening Balance	(32,153.98)	(25,597.94)
Add : Profit/(Loss) during the year as per	(4,567.83)	(6,528.17)
Add/(Less) : Prior Period Items	(36.54)	(27.87)
	(36,758.35)	(32,153.98)
Items of Other comprehensive income		
- Net Actuarial Gain /(Loss) on Defined benefit Obligations	(2,115.18)	-
Closing Balance (A)	(38,873.53)	(32,153.98)
Share Application Pending Allotment		
Opening Balance	13,381.55	13,193.99
Add/(Less) : Addition during the year	57,547.35	187.56
(Less): Allotment During the Year	(11,818.01)	-
Add/(Less) : Prior Period Error	-	-
Closing Balance (B)	59,110.89	13,381.55
Total (A+B)	20,237.36	(18,772.43)

Note 15.1-Equity capital pending allotment represents the amount of shares to be allotted to the Hon'ble Governor of Meghalaya and is amount of funds/grants received and allotted from or by the State Government.

Note 15.2- During the FY 2021-22, an internal audit was conducted in relation to the accounting treatment of the Government of Meghalaya Equity Participation 5% holding of Rs. 20.57 crores in North East Transmission Company Limited (NETC) based on which the accounting treatment of funds received by MeECL on behalf of the Government of Meghalaya as equity, capital grant, capital work in progress, etc., is not proper and may require rectification. The matter is being taken up for further examination, consultation in line with the Company Law, and place for approval before the competent authority. The necessary accounting treatment/adjustment entries will be made post-examination and approval by the Competent Authority.

Note 15.3 Details of the Grants Towards Cost Of Capital Assets (State Government) converted to Equity Share Capital Pending Allotment received during the Financial Year 2022-23:

(Amount in INR lakhs)

Date of Receipt	Purpose	Released Under:	Amount
July 19, 2022	Received from Principal Secretary, Power Deptt, Govt. Of Meghalaya Being 13th Installment Grant For Survey & Investigation Of Mllep (3X70 MW)	NEC	47.35
December 8, 2022	Received from Joint Secretary, Power Deptt, Govt. Of Meghalaya Being Sanction For Implementation Of Ganol Hep (3X7.5MW)	Ganol	1,500.00
March 30, 2023	Recd From Principal Secretary, Power Deptt, Govt. Of Meghalaya For Implementation Of Ganol He Project (3X7.5 Mw)	Ganol	1,000.00
Total			2,547.35



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 15.4 Grants in the form of Financial Assistance received from State Government to tide over the financial crisis under MeECL and its subsidiaries converted to Equity Share Pending Allotment during the Financial Year 2022-23:

(Amount in INR lakhs)	
Date of Receipt	Amount
July 8, 2022	2,000.00
August 12, 2022	5,000.00
September 26, 2022	5,000.00
October 11, 2022	5,000.00
October 20, 2022	5,000.00
November 22, 2022	5,000.00
December 20, 2022	5,000.00
January 9, 2023	5,000.00
January 20, 2023	4,000.00
February 13, 2023	6,000.00
March 13, 2023	8,000.00
Total	55,000.00

The corporation has agreed to infuse the above funds received as Equity Share Capital from the State Government in the following manner with specified terms and conditions:

- i) An amount of INR 268 crores infused as Equity Share Capital to MePDCL the same shall be utilised inter alia to meet the following expenditure for FY 2022-23:
 - a. payment of interest of Rs 67.84 Crore against PFC Loan number: 64469001 and REC loan availed under Atmanirbhar Bharat Abhiyan Scheme.
 - b. principal payment for Rs 58.04 Crore against PFC loan number: 64465001 availed to meet NEEPCO Power Purchase Dues.
- ii) An amount of INR 41 crore infused as Equity to the Meghalaya Power Generation Corporation Limited and the same shall be utilised to meet the expenditure for FY 2022-23 for interest and principal repayment against Loan number: 64302001, availed against 3 x 42 MW MLHEP, till the time a favourable order from MSERC has been received for allowing the expenditures as a part of tariff.
- iii) An amount of Rs 171 Crore is hereby transferred to M/s MeECL Pension Trusts to utilised as corpus against Termination Liability for the FY 2022-23.
- iv) An amount of Rs 70 Crore shall be utilised for payment of interest against MeECL Bonds and creation of Debenture Redemption Reserves (DRR) for the FY 2022-23.

Note 15.5 Grants Towards Cost Of Capital Assets (State Government) converted to Equity Share Capital Pending Allotment during the Financial Year 2021-22:

(Amount in INR lakhs)			
Date of Receipt	Purpose	Released Under:	Amount
March 19, 2022	Final installment of grant released by NEC for improvement of power supply in Dadenggre Area	NEC	87.56
March 25, 2022	Installment of grant released by NEC for the Survey & Investigation and preparation of DPR for the SSELIM HEP (2X40 MW), West Jaintia Hills District during 2021-22	NEC	100.00
Total			187.56



Note No. 15:

Terminal Benefit expenditure of Rs. 2115.18 has been debited in Profit & Loss Accounts in Financial Year 2022-23 under the head Other Comprehensive Income, as prior period expenditure:

- which represents the Terminal Benefit Expenditure accrued against Privilege Leave, Gratuity & Pension;
- which has been accounted for differential accrued expenditure (for Terminal Benefits) till the period of 31st March 2022, as per under mentioned calculations;

Particulars	Rs.	Rs.
A. Ascertained Liability as of 31/03/2023, as per Actuarial Valuation Report of MeECL and its three Subsidiaries Companies:		
Gratuity Rs. 10259.93		
Earned Leave Rs. 12961.74		
Pension Rs. <u>320770.20</u>		343991.88
Less: B1. Terminal Benefits Liability Receivables from State Govt.:		
Receivables from State Government against the terminal benefit of Staffs of MeSEB/ MeECL up to the period of 31 st March 2010' amounting to Rs. 84,004.24 Lakhs, taken in accordance with Transfer Notification No. POWER/79/ 2009/514/ dated 23 rd of December 2013.	84004.24	
Less: Amount Recovered from State Govt. and paid to MeSEB Pension Trust against the Terminal Benefit Liability till the period of 31.03.2010	16894.49	67109.75
Less B2: Annual Provisioning of Terminal Benefits Liability in Books of Accounts , which were not recovered as Tariff Cost in respective Financial Years:		
Annual Provisioning of Terminal Benefits in Books of Accounts of MeECL in FY 2010-11, 2011-12 & 2012-13:	4745.71	
Annual Provisioning of Terminal Benefits Liabilities (Provisions made minus amount settled on retirement) in Books of Accounts of MeECL & its three subsidiaries from FY 2013-14 to 2021-22	13297.40	18043.11
Less B3: Amount of Terminal Benefit Expenses Liability provided in the Books of Accounts for the Financial Year 2022-23 for the period of 1st April 2022 to 31st March 2023 and debited in Profit & Loss Accounts under the head Employee Benefit Expenses.		14700.38
C. Differential accrued expenditure for Terminal Benefits till the period 31st March 2023. (A-B1-B2-B3), which has also not been recovered as Tariff Cost, in earlier preceding years and Retained/ Apportioned in MeECL and its Subsidiaries Books on the basis of Salary, as per under mentioned details:		244138.64
Retained in Accounts of MeECL	2115.18	
Apportioned to MePDCL	127222.07	
Apportioned to MePGCL	74984.46	
Apportioned to MePTCL	39816.94	

- which is payable to MeSEB Pension Trust against the accrued liability till the period of 31st March 2022 to meet out the retirement obligation liabilities of carried over employee of MeSEB and succeeding appointed employee continuing on employment of MeECL and its three subsidiaries.



Note 16 - NON-CURRENT FINANCIAL LIABILITIES: BORROWINGS

(Amount in INR lakhs)

Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Secured: (at amortised cost)		
(i) Term Loans from Financial Institutions:		
11.75% (11.00% to 11.75%) Special Term Loan from Rural Electrification Corporation (REC) Limited- The loan has been availed as a Special Term Loan for meeting cash-gap. The loan is for a period of 5 years repayable in 60 equal monthly installments, without any moratorium period. Corporate Guarantee has been given on behalf of the Company by Meghalaya Power Transmission Corporation Limited (MePTCL) for the purpose of this loan.	-	1,538.96
(ii) Bonds:		
(a) 11.64% MeECL Bond Issue 1st Series (For restructuring high interest loans ; Guranteed by the State Government, quarterly interest payment for 10 years with bullet repayment in 2029)	4,030.00	4,030.00
(b) 11.45% MeECL Bond Issue 2nd Series (For restructuring high interest loans ; Guranteed by the State Government, quarterly interest payment for 10 years with bullet repayment in 2029)	5,000.00	5,000.00
(c) 11.45% MeECL Bond Issue 3rd Series (For restructuring high interest loans ; Guranteed by the State Government, quarterly interest payment for 10 years with bullet repayment in 2029)	10,000.00	10,000.00
(d) 11.01% MeECL Bond Issue 4th Series (For restructuring high interest loans ; Guranteed by the State Government, quarterly interest payment for 10 years with bullet repayment in 2030)	5,000.00	5,000.00
(e) 11.01% MeECL Bond Issue 5th Series (For restructuring high interest loans ; Guranteed by the State Government, quarterly interest payment for 10 years with bullet repayment in 2031)	5,000.00	5,000.00
(f) 11.01% MeECL Bond Issue 6th Series (For restructuring high interest loans ; Guranteed by the State Government, quarterly interest payment for 10 years with bullet repayment in 2031)	5,000.00	5,000.00
(g) 10.96% MeECL Bond Issue 7th Series (For restructuring high interest loans ; Guranteed by the State Government, quarterly interest payment for 10 years with bullet repayment in 2031)	4,900.00	4,900.00
Sub-Total	38,930.00	40,468.96
Less: Current Maturities of Long Term Debts	-	1,538.96
Total	38,930.00	38,930.00

MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 16.1-The details of 'Current Maturities of Long Term Debts' are stated as under: -

(Amount in INR lakhs)		
Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Secured:		
Term Loans from Financial Institutions:		
11.75% (11.00% to 11.75%) Special Term Loan from Rural Electrification Corporation (REC) Limited	-	1,538.96
Total	-	1,538.96

Note 16.2 - Consequent to the Notification of RBI Dated 27th Mar, 2020, w.e.f. 1st Mar, 2020 upto 31st Aug, 2020, and as per the moratorium agreement signed with the PFC Ltd. & REC Ltd., the dues of principal, interest, penal interest and overdue interest have been added back to the principal amount of the loan and the repayment of which has been deferred to the end tenure of the loan. Further, it may also be mentioned that the loan balance as per the Statement of Accounts also matches with Loan Confirmation sent by the Financial Institutions.

Note 16.3-Amount and Period of Default in Repayment:

(Amount in INR lakhs)		
Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Term Loan from REC:		
Period of defaults	-	Jan'22 to March'22
Amount of defaults:	-	
Principal	-	1,538.96
Interest	-	58.16



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 17 - NON CURRENT LIABILITIES: PROVISIONS

(Amount in INR lakhs)		
Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Provision for Terminal Benefits		
i) Gratuity	8,140.93	12,457.04
ii) Leave Encashment	11,211.81	8,472.11
iii) Pension	3,03,513.88	80,637.32
Total	3,22,866.62	1,01,566.46

Note 17.1 - For details of movement in provisions for terminal benefits, kindly refer Note 30.

Note 18- CURRENT FINANCIAL LIABILITIES: BORROWINGS

(Amount in INR lakhs)		
Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Current maturities of long-term debts (Refer Note 16.1)		
i) Related Party- Meghalaya Energy Corporation Limited (MeECL- Holding Company)	-	-
ii) Others	-	1,538.96
Total	-	1,538.96

Note 19 - CURRENT FINANCIAL LIABILITIES: OTHERS

(Amount in INR lakhs)		
Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Liabilities for Capital Supplies	3,960.20	4,084.87
Interest accrued and due	251.43	315.46
Staff Related Liabilities	4,284.86	3,580.88
Security deposits and Retention Moneys Payable	10,444.96	10,421.65
Liabilities for Expenses	1,188.38	1,067.08
Payable to Pension Trust	56.68	-
Related Party Payables (Subsidiary Companies):		
Payables against Remittances of Cash and Cash Equivalents	6,272.03	3,939.96
Payables against Operations, Capital and Others:		
i.) Meghalaya Power Generation Corporation Limited (MePGCL)	-	11,639.80
ii.) Meghalaya Power Distribution Corporation Limited (MePDCL)	-	3,088.64
iii.) Others	0.20	0.20
Total	26,458.75	38,138.54

Note 19.1- The corresponding liabilities over such periods against such payments had been booked both in the company's books of accounts and those of its subsidiaries respectively in tandem with the employment status of the subscribers. As a result, since the liabilities were booked in the respective companies even though the payments to PFRDA were cleared from a common pool in the Holding Company's books of accounts, a debit balance regarding the same was reflected thereon as on 31st March, 2017. Reconciliation of the same is under continual process. During the Financial Year 2022-23, the cumulative payments made to PFRDA have been worked out for the company separately, and thereafter recorded in the books of the Company. Consequently, the book balance as on 31st of March, 2023, for the Company's net liabilities regarding CPS stands at Rs.57.71 lakhs

Note 19.2- All the liabilities towards General Provident Fund (GPF) have been transferred to the Company (Meghalaya Energy Corporation Limited, MeECL) from the Related Parties (i.e., Subsidiary Companies), as the Company holds all rights and liabilities towards settlements of dues to staffs, against GPF. The closing balance so derived, is under reconciliation.

Note 19.3- 'Liabilities for Expenses' is inclusive of a balance of Rs. 30.22 lakhs which pertains to unidentified credits in the Bank Account(s) pending head-wise identification. The same has been placed under reconciliation.



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 20- CURRENT LIABILITIES: PROVISIONS

(Amount in INR lakhs)		
Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Provision for employee benefits	244.52	244.52
Provision for Terminal Benefits		
i) Gratuity	2,119.01	-
ii) Leave Encashment	1,749.93	-
iii) Pension	17,256.32	-
Total	21,369.78	244.52

Note 20.1- For details of movement in provisions for employee benefits, kindly refer Note 44(VI).

Note 20.2- For details of movement in provisions for terminal benefits, kindly refer Note 30.

Note 21- OTHER CURRENT LIABILITIES

(Amount in INR lakhs)		
Particulars	As at 31st March 2023	As at 31st March 2022 (Restated)
Statutory dues payable	136.40	133.78
Total	136.40	133.78



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Note 22- OTHER INCOME

(Amount in INR lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Interest Income		
From Banks	465.11	319.63
From Others	0.22	2.54
From Related Parties (Subsidiary Companies):-		
Meghalaya Power Generation Corporation Limited (MePGCL)	9.66	121.76
Meghalaya Power Transmission Corporation Limited (MePTCL)	9.23	116.31
Meghalaya Power Distribution Corporation Limited (MePDCL)	19.54	246.28
Other non-operating income		
Rental and Hiring Income	255.20	26.14
Training Fees	8.22	2.22
Fees and Penalties	3.96	1.82
Sale of Scrap	0.08	-
Miscellaneous receipts	177.99	104.10
Total	949.20	940.79

Note 23- EMPLOYEE BENEFITS EXPENSE

(Amount in INR lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Salaries and wages	2,754.45	4,295.71
Terminal Benefits		
Gratuity Expenses	105.82	-
Leave Encashment Expenses	392.15	-
Pension Expenses	779.59	-
Contribution to provident and other funds	26.23	17,762.17
Interest on CPS Staff	0.05	0.25
Staff welfare expenses	4.54	5.87
Total (A)	4,062.82	22,064.00
Less: Apportioned to subsidiaries		
(i) MePDCL		
(a) Pay & Allowances Expenses	800.93	1,285.48
(b) Staff Welfare Expenses	1.36	1.76
(c) Corporation Contribution To CPS Fund	6.48	4.55
(d) Ex-Gratia expenses	0.24	-
(e) Pension Contribution to Deputationist	1.31	-
(f) Pension Expenses	232.70	5,324.10
(g) Gratuity Expenses	31.74	-
(h) Leave Encashment Expenses	117.64	-
(ii) MePGCL		
(a) Pay & Allowances Expenses	800.93	1,285.48
(b) Staff Welfare Expenses	1.36	1.76
(c) Corporation Contribution To CPS Fund	6.48	4.55
(d) Ex-Gratia expenses	0.24	-
(e) Pension Contribution to Deputationist	1.31	-
(f) Pension Expenses	232.70	5,324.10
(g) Gratuity Expenses	31.74	-
(h) Leave Encashment Expenses	117.64	-
(iii) MePTCL		
(a) Pay & Allowances Expenses	800.93	1,285.48
(b) Staff Welfare Expenses	1.36	1.76
(c) Corporation Contribution To CPS Fund	6.48	4.55
(d) Ex-Gratia expenses	0.24	-
(e) Pension Contribution to Deputationist	1.31	-
(f) Pension Expenses	232.70	5,324.10
(g) Gratuity Expenses	31.74	-
(h) Leave Encashment Expenses	117.64	-

MEGHALAYA ENERGY CORPORATION LIMITED

NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Total (B)	3,577.23	19,847.67
Total (A) - (B)	485.59	2,216.33

Note 23.1 - As a part of the implementation of "The Meghalaya Government Power Sector Reforms Transfer Scheme 2010," the total Employees Cost of the Corporation is borne by its three subsidiaries viz. MePGCL, MePTCL & MePDCL at the rate of 30% each and the balance 10% of the same is booked under MeECL (Holding Company). The policy is similar with respect to the contribution of the Corporation towards CPS, EPF, monthly pension and other postretirement benefits of the employees etc., incurred and provided.



Note 24- FINANCE COSTS

(Amount in INR lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Interest on Loan- including Penal Interest	37.94	484.35
Interest on Bonds	4,369.42	4,378.79
Cost of raising finance	-	25.00
Guarantee Charges	194.65	194.65
Total	4,602.01	5,082.79

Note 24.1- Penal Interest details are stated hereunder-

(Amount in INR lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Penal Interest	9.61	32.62
Total	9.61	32.62

Note 25- DEPRECIATION AND AMORTIZATION EXPENSE

(Amount in INR lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Depreciation	23.02	26.36
Total	23.02	26.36

Note 26- OTHER EXPENSES

(Amount in INR lakhs)		
Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022 (Restated)
Repairs and maintenance:		
Buildings	93.03	-
Plant and Equipment	2.59	8.83
Vehicles	2.15	0.86
Office equipment	3.63	6.80
Administration, Operating and General Expenses		
Insurance Charges	0.96	0.45
Rent, Rates and Taxes	5.89	5.96
Penalties and Fines	121.45	3.44
Telegram, Postage, Telegraph and Telex charges	4.33	4.52
Training, conveyance and vehicle running expenses	36.42	26.23
Printing and stationery expenses	6.84	3.41
Auditors' remuneration	3.75	3.61
Consultancy charges	3.67	0.16
Books & periodicals	0.41	0.46
Advertisement charges	11.85	13.28
Legal and professional charges	101.86	47.42
Bank Charges	0.12	0.60
Entertainment expenses	5.34	4.35
Compensation for injuries, death and/or damages	-	10.43
Miscellaneous expenses	2.13	2.67
Total	406.40	143.49

Note 26.1 Details of audit fee has been given in note no. 42

27 Disclosure in respect of Indian Accounting Standard (Ind AS)-37 "Provisions, Contingent Liabilities and Contingent Assets":

27.1 Contingent Liabilities:

(a) Claims against the Company not acknowledged as debts:

All the cases against the company are dealt with by the Holding Company, and treatment thereafter met out on case-to-case basis in accordance with the guidelines specified by the Holding Company. Hence, details of all such cases are enumerated in the Annexures to the Separate Financial Statements of the Holding Company and the Consolidated Financial Statements of the group thereon. The Annexures enumerate the status of pending litigations and compensation along with status of theft of electricity, and other related matters.

With regards to income tax related issues, all cases of the company are being represented by the parent company, Meghalaya Energy Corporation Limited (MeECL). However, recognition of any liability thereon pertaining to unfavourable orders or judgments shall be passed on to the company.

27.2 Contingent Assets:

The company has no contingent assets as on 31st March, 2023.

28 Capital Commitments

Requisite details of capital commitments and allied contractual obligations have not been entirely forthcoming from the underlying divisions. Thereby, ascertainment of the same is under progress.



29 Disclosures in respect of Ind AS 8 - Accounting Policies, Changes in Accounting Estimates and Errors

- (A) As per requirements of Ind AS 8, Company has corrected Material prior period(s) errors retrospectively by restating the comparative amounts for the prior periods to the extent practicable along with change in basic and diluted earnings per share. However, if the error relates to a period prior to the comparative period, balances of the assets, liabilities and equity of the comparative period presented are restated. Immaterial prior period errors have been classified in their natural head of income and expenses. Moreover there are certain items which have been reclassified for better reflection of financial statement. The details and Impact on opening balances of previous year balances (figures for 2021-22 restated due to above prior period items and restatement) and Profit & Loss items (relevant items) is as under: -

						(Amount in INR lakhs)
S. No.	Particulars	As on 31.03.2022 (as per last audited Balance Sheet)	Prior period items	Restatement	As on 31.03.2022 (Restated)	Remarks
A.	Balance Sheet (relevant items)					
	Assets					
	Property Plant and Equipment	975.02	-	(27.87)	947.15	Additional depreciation less charged in previous years for Office Equipment - from 6.33% to 15% as pointed out by AG audit - hereby booked from the differential amount pertaining to the period 2013-14 to 2019-20
	Total	975.02	-	(27.87)	947.15	
	Liabilities					
	Other Equity	(18,744.56)		(27.87)	(18,772.43)	Additional depreciation less charged in previous years for Office Equipment - from 6.33% to 15% as pointed out by AG audit - hereby booked from the differential amount pertaining to the period 2013-14 to 2019-20
	Non Current Provisions	88,749.95	-	12,816.50	1,01,566.46	Reclassification of Provision for Gratuity, Leave Encashment and Pension from Current Financial Liabilities to Provisions
	Other current financial liabilities	52,494.01	-	(14,356.47)	38,138.54	Reclassification of Provision for Gratuity, Leave Encashment and Pension from Current Financial Liabilities to Provisions and Reclassification of Current Maturities of Long Term Borrowings from Other Current Financial Liabilities to Short Term Borrowings
	Short Term Borrowings	-		1,538.96	1,538.96	Reclassification of Current Maturities of Long Term Borrowings from Other Current Financial Liabilities to Short Term Borrowings
	Total	1,41,243.97	-	(28.87)	1,39,705.00	

MEGHALAYA ENERGY CORPORATION LIMITED

NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

30 Disclosure in respect of Indian Accounting Standard (Ind AS)-19 "Employee Benefits"

General description of the Company's Defined Employees Benefit Schemes are as under:

(a) Gratuity

Gratuity liability of the Company is non funded. It is computed on last drawn qualifying salary. Benefits of normal retirement is governed by the provisions of the Payment of Gratuity Act, 1972 or 7th Pay Commission scheme rules, whichever is higher.

(b) Leave Encashment:

Leave Encashment represents Earned Leave Liability. It is computed on the last drawn Basic salary. Yearly accrual is 30 days per annum restricted to a maximum of 300 days during the period of service. The Leave Encashment liability of the company is non funded.

(c) Pension:

Pension liability of the Company includes Superannuation Pension and Family Pension. Family Pension is equivalent to 30% of the Original Pension. Superannuation Pension of 50% is limited on last salary and Dearness Allowance subject to minimum of 20 years' of service and maximum of 30 years' of service and the same is reduced proportionately as per service. The Pension liability of the company is non funded.

Summary of Membership Data

Particulars	Gratuity
	March 31, 2023
No. of Employees	1,475
Total Monthly Salary (INR lakhs)	1,063.83
Average past services (years)	72.124
Average age (years)	48.51
Average Past Service (years)	22.77
Average Future Service (years)	11.49
Weighted average duration	5.89

Particulars	Leave Encashment
	March 31, 2023
No. of Employees	1,475
Total Monthly Encashment Salary (INR lakhs)	1,232.17
Total Monthly Availment Salary (INR)	1,408.56
Average age (years)	48.53
Average Future Service (years)	9.47
Total Leave Days*	4,42,500
Average Leave Days	300
Weighted Average Duration (years)	6.66

* Total Leave days in the above table is reported after considering maximum leave accumulation.



MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Particulars	Pension
	March 31, 2023
In Service Employees	
No. of Employees	1475
Total Monthly Salary (INR lakhs)	1244.68
Average Monthly Salary (INR lakhs)	0.84
Average age (years)	48.51
Average Duration (years)	22.77
Pensioners	
No. of Employees	1902
Total Monthly Pension (INR lakhs)	827.25
Average Monthly Pension (INR lakhs)	0.43
Average age (years)	68.18
Average Duration (years)	N.A.
Family Pensioners	
No. of Employees	1754
Total Monthly Pension (INR lakhs)	405.12
Average Monthly Pension (INR lakhs)	0.23
Average age (years)	57.63
Average Duration (years)	N.A.

Actuarial Assumption of Gratuity, Leave Encashment and Pension

Particulars	March 31, 2023		
	Gratuity	Earned Leave	Pension
Method used	Projected Unit Credit (PUC) Method		
Discount rate*	7.35%	7.35%	7.50%
Salary Growth Rate	8.00%		
Pension Growth Rate	5.00%		
Withdrawal Rates	10.00% p.a at younger ages reducing to 2.00% p.a at older ages		

The summarized position of various defined benefits recognized in the Statement of Profit & Loss, Other Comprehensive Income (OCI) and Balance Sheet & other disclosures pertaining to MeECL as mandated by Ind AS-19 are as under –

Reconciliation of Defined Benefit Obligation

(Amount in INR lakhs)

Particulars	Gratuity (Non Funded) March 31, 2023	Earned Leave (Non Funded) March 31, 2023	Pension (Non Funded) March 31, 2023
Opening Defined Benefit Obligation	12,457.04	8,496.67	81,093.64
Transfer in/(out) obligation	-	-	-
Current Service Cost	386.73	432.06	3,154.60
Interest Cost	834.62	521.28	5,798.20
Total Actuarial (Gain)/Loss on Obligation	(3,331.91)	3,572.89	2,47,470.55
Past Service Cost including curtailment Gains/Losses	-	-	-
Benefits Paid	(86.54)	(61.16)	(16,746.79)
Present value of obligation as at the End of the period	10,259.93	12,961.74	3,20,770.20

MEGHALAYA ENERGY CORPORATION LIMITED
NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023
Net Asset/(Liability) Recognized in Balance Sheet
(Amount in INR lakhs)

Particulars	Gratuity (Non Funded) March 31, 2023	Earned Leave (Non Funded) March 31, 2023	Pension (Non Funded) March 31, 2023
Present Value of Unfunded Obligation	10,259.93	12,961.74	3,20,770.20
Present Value of Funded Obligation	-	-	-
Fair Value of Plan Assets	-	-	-
Funded Status [Surplus/(Deficit)] – Para 64(a) of Ind AS-19	-	-	-
Unrecognised Past Service Costs	-	-	-
Amount not Recognised as an Asset [Limit in Para 64(b) of Ind AS-19]	-	-	-
Net Defined Benefit Liability/(Assets)	10,259.93	12,961.74	3,20,770.20
Recognised in Balance Sheet	10,259.93	12,961.74	3,20,770.20
Net Balance Sheet Asset / Liability recognised at the end of the period	10,259.93	12,961.74	3,20,770.20

Current & Non-Current Bifurcation of Defined Benefit Obligation
(Amount in INR lakhs)

Particulars	Gratuity (Non Funded) March 31, 2023	Earned Leave (Non Funded) March 31, 2023	Pension (Non Funded) March 31, 2023
Present Value of Defined Benefit Obligation - Current	2,119.01	1,749.93	17,256.32
Present Value of Defined Benefit Obligation - Non-current	8,140.93	11,211.81	3,03,513.88

Liability/(Assets)
(Amount in INR lakhs)

Particulars	Gratuity (Non Funded) March 31, 2023	Earned Leave (Non Funded) March 31, 2023	Pension (Non Funded) March 31, 2023
Net Opening provision in books of accounts	12,457.04	8,496.67	81,093.64
Transfer in/(out) obligation	-	-	-
Transfer (in)/out plan assets	-	-	-
Employee Benefit Expenses	1,221.35	4,526.23	8,952.80
Amounts recognized in Other Comprehensive (Income) / Expense	(3,331.91)	-	2,47,470.55
Benefits paid by the Company	(86.54)	(61.16)	(16,746.79)
Contributions to plan assets	-	-	-
Closing Provisions in books of accounts	10,259.93	12,961.74	3,20,770.20

Amount Recognized in Statement of Profit and Loss
(Amount in INR lakhs)

Particulars	Gratuity (Non Funded) March 31, 2023	Earned Leave (Non Funded) March 31, 2023	Pension (Non Funded) March 31, 2023
Current service cost	386.73	432.06	3,154.60
Net Interest cost	834.62	521.28	5,798.20
Actuarial (gain)/loss on obligations	-	3,572.89	-
Cost Recognized in P&L	1,221.35	4,526.23	8,952.80

MEGHALAYA ENERGY CORPORATION LIMITED

NOTES TO STANDALONE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st MARCH 2023

Amount recognized in Other Comprehensive Income (OCI)

(Amount in INR lakhs)

Particulars	Gratuity (Non Funded) March 31, 2023	Earned Leave (Non Funded) March 31, 2023	Pension (Non Funded) March 31, 2023
Opening Cumulative Other Comprehensive Income	-	-	-
Actuarial Loss / (Gain) on DBO	(3,331.91)	-	2,47,470.55
Actuarial Loss / (Gain) on Assets	-	-	-
Amortization Actuarial Loss / (Gain)	-	-	-
Net increasing in OCI	(3,331.91)	-	2,47,470.55
Total Recognised in Other Comprehensive Income	(3,331.91)	-	2,47,470.55

Sensitivity Analysis

(Amount in INR lakhs)

Assumption	Gratuity	
As at March 31, 2023	Liability	Increase in DBO
Discount Rate \pm 100 Basis Points	-4.94%	9,753.16
	5.45%	10,819.51
Salary Growth Rate \pm 100 Basis Points	2.37%	10,503.02
	-2.61%	9,992.51
Withdrawal Rate \pm 100 Basis Points	0.02%	10,262.44
	-0.02%	10,257.45

(Amount in INR lakhs)

Assumption	Earned Leave	
As at March 31, 2023	Liability	Increase in DBO
Discount Rate \pm 50 Basis Points	-3.14%	12,554.50
	3.32%	13,392.63
Salary Growth Rate \pm 50 Basis Points	3.29%	13,387.93
	-3.14%	12,555.06
Withdrawal Rate \pm 1000 Basis Points	-0.06%	12,953.84
	0.06%	12,969.87

(Amount in INR lakhs)

Assumption	Pension	
As at March 31, 2023	Liability	Increase in DBO
Discount Rate \pm 50 Basis Points	-5.98%	3,01,574.56
	6.64%	3,42,082.23
Salary Growth Rate \pm 50 Basis Points	1.07%	3,24,211.22
	-1.02%	3,17,491.91
Withdrawal Rate \pm 1000 Basis Points	-0.02%	3,20,704.65
	0.02%	3,20,836.12

31 Disclosures in respect of Ind AS 107 - Financial Instruments

(a) Financial Instruments by Categories

The carrying value and fair value of financial instruments by categories were as follows:

(Amount in INR lakhs)

(i)	Particulars	Financial assets / liabilities at FVTPL as at March 31, 2023	Financial assets/ liabilities at fair value through OCI as at March 31, 2023	Amortized cost as at March 31, 2023
	Financial Assets:			
	Investments	0.02	-	2,29,026.56
	Loans	-	-	0.20
	Cash and cash equivalents	-	-	558.88
	Other bank balances	-	-	462.60
	Other financial assets	-	-	4,15,591.27
	Total Financial Assets	0.02	-	6,45,639.51
	Financial Liabilities:			
	Borrowings	-	-	38,930.00
	Other financial liabilities	-	-	26,458.75
	Total Financial Liabilities	-	-	65,388.75

(Amount in INR lakhs)

(ii)	Particulars	Financial assets / liabilities at FVTPL as at March 31, 2022 (Restated)	Financial assets/ liabilities at fair value through OCI as at March 31, 2022 (Restated)	Amortized cost as at March 31, 2022 (Restated)
	Financial Assets:			
	Investments	0.02	-	2,27,231.52
	Loans	-	-	1,539.66
	Cash and cash equivalents	-	-	2,841.94
	Other bank balances	-	-	3,845.84
	Other financial assets	-	-	1,30,948.21
	Total Financial Assets	0.02	-	3,66,407.17
	Financial Liabilities:			
	Borrowings	-	-	38,930.00
	Other financial liabilities	-	-	38,138.54
	Total Financial Liabilities	-	-	77,068.54

32 Fair Value Hierarchy

Level 1 - Level 1 hierarchy includes financial instruments measured using quoted prices (unadjusted) in active markets.

- Level 2 - Level 2 hierarchy includes financial instruments measured using inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 - Level 3 hierarchy includes financial instruments measured using inputs that are not based on observable market data (unobservable inputs).

The following table present fair value hierarchy of assets and liabilities measured at fair value:-

(Amount in INR lakhs)

(i)	Particulars	Level 1	Level 2	Level 3	Total
	Financial assets at FVTPL as at March 31, 2023	0.02	-	-	0.02
	Financial assets at FVTPL as at March 31, 2022	0.02	-	-	0.02

(a) Valuation Techniques

The use of quoted market price or dealer quotes for similar instruments.

(b) Significant Inputs

NAV declared by the companies



33 Fair value of financial assets and financial liabilities measured at amortized cost

(Amount in INR lakhs)

Particulars	As at March 31, 2023		As at March 31, 2022 (Restated)	
	Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Assets:				
Investment	2,29,026.56	2,29,026.56	2,27,231.52	2,27,231.52
Loans	0.20	0.20	1,539.66	1,539.66
Cash and cash equivalents	558.88	558.88	2,841.94	2,841.94
Other bank balances	462.60	462.60	3,845.84	3,845.84
Other financial assets	4,15,591.27	4,15,591.27	1,30,948.21	1,30,948.21
Total Financial Assets	6,45,639.51	6,45,639.51	3,66,407.17	3,66,407.17
Financial Liabilities:				
Borrowings	38,930.00	38,930.00	38,930.00	38,930.00
Other financial liabilities	26,458.75	26,458.75	38,138.54	38,138.54
Total Financial Liabilities	65,388.75	65,388.75	77,068.54	77,068.54

- 33.1 (i) The carrying amount of current financial instruments such as investment, loans, other financial assets, cash and cash equivalents, other bank balances, borrowings and other financial liabilities are considered to be the same as their fair values, due to their short-term nature.
- (ii) No borrowings of the company are substantially below market rate of interest

34 Financial risk management

Financial risk factors:

The Company's activities expose it to a variety of financial risks: market risk, credit risk and liquidity risk. The Company's primary focus is to foresee the unpredictability of financial markets and seek to minimize potential adverse effects on its financial performance.

Risk	Exposure arising from	Measurement	Management
Market risk- Interest rate	Long-term borrowings at variable rates	Sensitivity analysis	Company have taken all the borrowings at competitive markets rate of interest.
Credit risk	Cash and cash equivalents, Financial assets	Ageing analysis	Diversification of bank deposits in public sector banks.
Liquidity risk	Borrowings and other liabilities	Rolling cash flow forecasts	Maintaining adequate cash and cash equivalent

a) Market Risk

(i) Interest rate risk

The company have obtains borrowings at variable rate of Interest. Hence, company is exposed to change in interest rates. Company's borrowings are denominated in INR currency during March 31, 2023 and March 31, 2022. The exposure of company's borrowings to interest rate changes at the end of reporting period are as follows:

Particulars	(Amount in INR lakhs)	
	As at March 31, 2023	As at March 31, 2022 (Restated)
Variable rate borrowings	-	1,538.96
Fixed rate borrowings	38,930.00	38,930.00
Total borrowings	38,930.00	40,468.96

(ii) Sensitivity

Profit or loss is sensitive to higher/lower expense from borrowings as a result of change in interest rates. The table summarizes the impact of increase/decrease in interest rates on Profit or loss:

Particulars	(Amount in INR lakhs)	
	Impact on profit before tax	
	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
Interest rates- increase by 50 Bsc Pts	(1.27)	(20.26)
Interest rates- decrease by 50 Bsc Pts	1.27	20.26

b) Credit Risk

Credit risk refers to the risk of default on its obligation by the counterparty resulting in a financial loss. Credit risk arises principally from loans, loans, cash and cash equivalents, investments in mutual funds and deposits with banks and financial institutions.

(i) **Cash and cash equivalents**

The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk. The company held the following cash and cash equivalents :-

Particulars	(Amount in INR lakhs)	
	As at March 31, 2023	As at March 31, 2022 (Restated)
Cash and cash equivalents	558.88	2,841.94

- (ii) The Company has given loans to employees and subsidiary companies. Loans to the employees have been given in line with the policies of the Company. Loan to subsidiary companies are interest bearing loans. The loan provided to employees and related parties are collectible in full and risk of default is negligible. Further investments in mutual funds have been done having good rating and therefore is having negligible risk of default.

c) **Liquidity Risk**

The company's principal sources of liquidity are cash and cash equivalents generated from interest earnings. Company's main objectives is to facilitate business of subsidiaries company's hence there is no significant liquidity risk except one borrowing taken from REC.

The table below provides details regarding the contractual maturities of non-derivative financial liabilities. The amount disclosed in the table is the contractual undiscounted cash flows. The table includes both principal & interest cash flows.

Particulars	(Amount in INR lakhs)	
	As at March 31, 2023	As at March 31, 2022 (Restated)
Less than 6 months	-	1,538.96
6 months to 1 year	-	-
1-5 years	-	-
More than 5 years	38,930.00	38,930.00
Total	38,930.00	40,468.96

35 **Capital Management**

The companies objective when managing capital are to:

-safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and-maintain an appropriate capital structure of debt and equity

The Board of Directors (BOD) has the primary responsibility to maintain strong capital base and reduce the cost of capital through prudent management in deployment of funds and sourcing by leveraging opportunities in financial markets so as to maintain investors, creditors & markets confidence and to sustain future development of the business.

The company has maintained the debt equity ratio as follows:

Particulars	(Amount in INR lakhs)	
	As at March 31, 2023	As at March 31, 2022 (Restated)
Long term debt	38,930.00	38,930.00
Equity (including capital reserve)	2,40,085.54	1,89,257.74
Debt-Equity Ratio	0.16	0.21

36 **Disclosure in respect of Indian Accounting Standard (Ind AS)-23 "Borrowing Costs"**

Company has not capitalized any borrowing during the year or preceding financial year.

37 **Disclosure in respect of Indian Accounting Standard (Ind AS)-36 "Impairment of assets"**

In addition to the Significant Accounting Policies related to Property Plant and Equipment, it must be noted that ascertainment of impairment against any such asset has been deliberated to be taken up in course of subsequent reporting periods.

38 **Disclosure in respect of Indian Accounting standard (Ind AS)-108: "Operating Segments"**

In accordance with Ind AS 108, the operating segments used to present segment information are identified on the basis of internal reports used by the Company's management to allocate resources to the segments and assess their performance. The Board of Directors is collectively the Company's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108. The indicators used for internal reporting purposes may evolve in connection with performance assessment measures put in place.

Company's main objectives is to facilitate business of subsidiaries company's. Hence, there is no operating segments. In the absence of any operating segments following entity wide disclosures are required to be disclosed as per Ind AS 108.

38.1 **Entity-Wide Disclosures-**

1. Information about major customers

Company is incorporated solely for controlling purpose and to inter se facilitation and co-ordination among generation, transmission and distribution companies and as such there is no revenue arising from operation.

39 Disclosure in respect of Indian Accounting Standard 24 "Related Parties Disclosures"

Disclosures for Other than Govt. Related Entities

a. Name of Related Parties and description of relationship:

(i) Key managerial personnel (KMP)

S.No.	Name	Nature of Relationship	Date of Appointment	Date of Cessation
1	Shri. Sanjay Goyal, IAS	Chairman-cum-Managing Director	07-10-2022	Continuing
2	Shri. Donald Phillips Wahlang, IAS	Chairman-cum-Managing Director	18-10-2021	07-10-2022
3	Smti. Rebecca Vanessa Suchiang, IAS	Chairman-cum-Managing Director	05-07-2021	18-10-2021
4	Shri Arunkumar Kembhavi, IAS	Chairman-cum-Managing Director	02-09-2020	05-07-2021
6	Shri. Ramakrishna Chitturi, IAS	Director Finance	17-08-2022	Continuing
7	Shri. Pravin Bakshi, IAS	Director Finance	25-10-2021	17-08-2022
8	Shri Arunkumar Kembhavi, IAS	Director Finance	02-09-2020	23-10-2021
9	Shri G. S. Mukherjee	Company Secretary	01-11-2011	Continuing
10	Shri. Ramakrishna Chitturi, IAS	Chief Financial Officer	17-08-2022	Continuing
11	Shri. Pravin Bakshi, IAS	Chief Financial Officer	03-02-2022	17-08-2022
12	Shri B P Singh	Chief Financial Officer	19-09-2019	31-12-2021

(ii) Subsidiary Companies (wholly owned)

S.No.	Name	Ownership %
1	Meghalaya Power Generation Corporation Limited (MePGCL)	100%
2	Meghalaya Power Transmission Corporation Limited (MePTCL)	100%
3	Meghalaya Power Distribution Corporation Limited (MePDCL)	100%

b. Compensation of key management personnel:

Particulars	Remuneration		Sitting Fee/Others	
	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)
Shri. Sanjay Goyal, IAS (as CMD)	-	-	0.54	-
Shri. Donald Phillips Wahlang, IAS (as CMD)	-	-	0.59	0.56
Smti. Rebecca Vanessa Suchiang, IAS (as CMD)	-	-	-	0.34
Shri Arunkumar Kembhavi, IAS (as CMD)	-	-	-	0.33
Shri. Ramakrishna Chitturi, IAS (as DF)	-	-	0.71	-
Shri. Pravin Bakshi, IAS (as DF)	-	-	0.44	0.31
Shri. Pravin Bakshi, IAS (as CFO)	-	-	-	0.18
Shri B P Singh (as CFO)	-	17.45	-	-
Sri G. S. Mukherjee (as CS)	21.34	18.42	2.44	1.72
Shri. L.M. Sangma (as Independent Director)	-	-	0.53	0.30
Shri M. N. Nangpui (as Independent Director)	-	-	0.40	-
Total	21.34	35.87	5.64	3.72

Note: - The benefits of the following which have been paid from the Holding Company i.e. MeECL and subsequently apportioned to the Subsidiaries Company @ 30% of benefits due as follows and 10% was retained in the Holding Company:

Particulars	Remuneration		Sitting Fee/Others	
	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)	Year ended 31st March, 2023	Year ended 31st March, 2022 (Restated)
Shri. Sanjay Goyal, IAS (as CMD)	-	-	0.05	-
Shri. Donald Phillips Wahlang, IAS (as CMD)	-	-	0.06	0.06
Smti. Rebecca Vanessa Suchiang, IAS (as CMD)	-	-	-	0.03
Shri Arunkumar Kembhavi, IAS (as CMD)	-	-	-	0.03
Shri. Ramakrishna Chitturi, IAS (as DF)	-	-	0.07	-
Shri. Pravin Bakshi, IAS (as DF)	-	-	0.04	0.03
Shri. Pravin Bakshi, IAS (as CFO)	-	-	-	0.02
Shri B P Singh (as CFO)	-	1.74	-	-
Sri G. S. Mukherjee (as CS)	2.13	1.84	0.24	0.17
Total	2.13	3.59	0.47	0.34

(i) Information as a Government-related Entity:

100% beneficial interest in the shares of the company lies with the Governor, Government of Meghalaya. In light of the same, the company is a 'Government-related entity' (with regards to the Government of Meghalaya) as defined by "Ind AS 24 (Related Party Disclosures)" i.e., an entity that is controlled, jointly controlled or significantly influenced by a government.

c. Dealings with the Government, excluding Taxation

Particulars	(Amount in INR lakhs)	
	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
Transactions during the year:		
Issue of Share Capital	11,818.01	-
Equity Share Capital Pending Allotment	45,729.34	187.56
Outstanding Balances:		
Equity Share Capital- Issued, subscribed and	2,19,848.19	2,08,030.18
Equity Share Capital Pending Allotment	59,110.89	13,381.55
Receivables from State Government against	84,004.24	84,004.24
Terminal Benefits of Staff		

d. Transactions with the subsidiaries within the group:

Particulars	(Amount in INR lakhs)	
	For the year ended 31st March 2023	For the year ended 31st March 2022 (Restated)
(a) Transactions during the year:		
Investments in Equity Shares During the year:		
Meghalaya Power Generation Corporation Limited (MePGCL)	-	11,482.01
Meghalaya Power Transmission Corporation Limited (MePTCL)	-	-
Meghalaya Power Distribution Corporation Limited (MePDCL)	-	336.00
Equity Instruments with Subsidiary		
Meghalaya Power Generation Corporation Limited (MePGCL)	6,647.35	(11,382.01)
Meghalaya Power Transmission Corporation Limited (MePTCL)	-	-
Meghalaya Power Distribution Corporation Limited (MePDCL)	26,800.00	(248.44)
Unsecured loans given		
Meghalaya Power Generation Corporation Limited (MePGCL)	(386.88)	(1,364.73)
Meghalaya Power Transmission Corporation Limited (MePTCL)	(369.57)	(1,303.69)
Meghalaya Power Distribution Corporation Limited (MePDCL)	(782.52)	(2,760.37)
Interest Income		
Meghalaya Power Generation Corporation Limited (MePGCL)	9.66	121.76
Meghalaya Power Transmission Corporation Limited (MePTCL)	9.23	116.31
Meghalaya Power Distribution Corporation Limited (MePDCL)	19.54	246.28
Apportionment of Employee Benefit Expenses, made to:		
Meghalaya Power Generation Corporation Limited (MePGCL)	1,043.02	6,615.89
Meghalaya Power Transmission Corporation Limited (MePTCL)	1,043.02	6,615.89
Meghalaya Power Distribution Corporation Limited (MePDCL)	1,043.02	6,615.89
(b) Outstanding Balances:		
Investments in Equity Shares:		
Meghalaya Power Generation Corporation Limited (MePGCL)	91,877.20	91,877.20
Meghalaya Power Transmission Corporation Limited (MePTCL)	42,559.16	42,559.16
Meghalaya Power Distribution Corporation Limited (MePDCL)	85,021.80	85,021.80
Equity Instruments with Subsidiary		
Meghalaya Power Generation Corporation Limited (MePGCL)	7,306.33	658.98
Meghalaya Power Transmission Corporation Limited (MePTCL)	0.00	0.00
Meghalaya Power Distribution Corporation Limited (MePDCL)	27,704.56	904.56
Unsecured loans given		
Meghalaya Power Generation Corporation Limited (MePGCL)	-	386.88
Meghalaya Power Transmission Corporation Limited (MePTCL)	-	369.57
Meghalaya Power Distribution Corporation Limited (MePDCL)	-	782.52
Interest Receivable		
Meghalaya Power Generation Corporation Limited (MePGCL)	-	14.66
Meghalaya Power Transmission Corporation Limited (MePTCL)	-	14.01
Meghalaya Power Distribution Corporation Limited (MePDCL)	-	29.65
Receivables (Against Other Current Assets):		
Meghalaya Power Generation Corporation Limited (MePGCL)	55,441.64	-
Meghalaya Power Transmission Corporation Limited (MePTCL)	59,818.04	17,047.92
Meghalaya Power Distribution Corporation Limited (MePDCL)	1,50,397.53	-
Unallocated	30,908.11	28,181.27
Payables (Against Other Current Liabilities):		
Meghalaya Power Generation Corporation Limited (MePGCL)	-	11,639.80
Meghalaya Power Distribution Corporation Limited (MePDCL)	-	3,088.64
Unallocated	6,272.23	3,940.16

40 Disclosure in respect of Indian Accounting Standard (Ind AS)-33 "Earnings Per Share(EPS)"

i) Basic EPS

Basic EPS amounts are calculated by dividing the profit for the year attributable to equity holders of the entity by the weighted average number of Equity shares outstanding during the year.

Particulars	(Amount in INR lakhs)	
	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Profit/ (loss) for the year, attributable to the owners of the company	(4,567.83)	(6,528.17)
Earnings used in calculation of basic earnings per share(A)	(4,567.83)	(6,528.17)
Weighted average number of ordinary shares for the purpose of basic earnings per share(B)	21,758.00	20,803.00
Basic EPS in Rs. (A/B)	(0.21)	(0.31)

ii) Diluted EPS

Particulars	(Amount in INR lakhs)	
	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Profit (loss) for the year, attributable to the owners of the company	(4,567.83)	(6,528.17)
Earnings used in calculation of basic earnings per share	(4,567.83)	(6,528.17)
Profit attributable to equity holders of the company adjusted for the effect of dilution (A)	(4,567.83)	(6,528.17)
Weighted average number of Equity shares adjusted for the effect of dilution (B)	23,342.24	22,122.87
Diluted EPS* (A/B)	(0.20)	(0.30)
Diluted EPS**	(0.21)	(0.31)

* Diluted EPS amounts are calculated by dividing the profit attributable to equity holders of the entity (after adjusting for interest on the convertible preference shares) by the weighted average number of Equity shares outstanding during the year plus the weighted average number of Equity shares that would be issued on conversion of all the dilutive potential Equity shares into Equity shares.

**Potential ordinary shares shall be treated as dilutive when, and only when, their conversion to ordinary shares would decrease earnings per share or increase loss per share from continuing operations. Therefore, Diluted EPS would be treated the same as Basic EPS.

(iii) The company does not have any preference shares, outstanding warrants, stock options, share warrants and convertible bonds for the reporting period, causing any dilution effect in addition to the computation as stated above.

41 Assets hypothecated as security

The carrying amount of assets pledged as security for current & non current borrowings are:

Particulars	(Amount in INR lakhs)	
	As at 31st March 2023	As at 31st March 2022 (Restated)
Pledge	-	-

42 Payment to the Auditors

Particulars	(Amount in INR lakhs)	
	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Payment to the Statutory Auditors:		
- Statutory Audit Fees	2.50	2.36
- Tax Audit Fees	0.50	0.50
- Other services	0.50	0.50
Payments to the Company Secretary :		
Secretarial Audit Fee	0.25	0.25
Total	3.75	3.61

43 Dealings in Foreign Currency

Particulars	(Amount in INR lakhs)	
	For the year ended March 31, 2023	For the year ended March 31, 2022 (Restated)
Value of imports on CIF Basis	-	-
Earning in Foreign Currency	-	-
Expenditure in Foreign Currency	-	-

44 Disclosure in respect of Indian Accounting standard Ind AS 2 'Inventories'

The company act as a facilitator and for inter se co-ordination among its group companies for power sector in Meghalaya. The inventories has been held by the company as central stores for use by its group companies, therefore no amount of inventores consumed has been recognised as expense during the year in the financial statements of the holding company since the same has been consumed by the respective subsidiary company.

45 ADDITIONAL INFORMATION

Meghalaya Energy Corporation Limited (MeECL) (CIN:U40101ML2009SGC008374) was incorporated under the erstwhile Companies Act, 1956 on 14.09.2009. The company was entitled to commence business according to the Certificate for Commencement of Business issued by the Registrar of Companies, Meghalaya w.e.f. 27.11.2009. The authorized share capital of the company is Rs. 30,000,000,000 divided into 3,000,000,000 Equity Shares of Rs. 10 (Rupees Ten) each. The Company is a Government Company within the meaning of Section 2(45) of the Companies Act, 2013 as the entire Paid-up Equity Share Capital is held by the Government of Meghalaya except shares allotted to the Signatories of the Memorandum of Association of the Company as nominee of Government of Meghalaya.

- II. At the time of formation of the Company, 1,000,000 Equity shares of Rs 10.00 each were allotted to various persons being the signatories of the Memorandum of Association of the company. However, the beneficial interests for all the shares lay with the Government of Meghalaya, more specifically with His Excellency, the Governor of Meghalaya. The names of the shareholders are available in the Memorandum of Association (MoA) and the Articles of Association (AoA) issued by the Company.

- III. In exercise of the power conferred under Section 131 of the Electricity Act, 2003 the Government of Meghalaya unbundled the Meghalaya State Electricity Board (MeSEB) into four companies i.e., Meghalaya Energy Corporation Limited (MeECL), the holding company, Meghalaya Power Generation Corporation Limited (MePGCL), the generation utility, Meghalaya Power Transmission Corporation Limited (MePTCL), the transmission utility and Meghalaya Power Distribution Corporation Limited (MePDCL), the distribution utility, vide "The Meghalaya Power Sector Reforms Transfer Scheme, 2010" notified by State Government of Meghalaya vide Notification No. Power-79/2009/290 dated 31.03.2010. Subsequently through an amendment in the Transfer Scheme, the State Government transferred all the assets and liabilities of Meghalaya State Electricity Board (MeSEB) to the holding company only. The subsidiaries which comprise of the generation utility, transmission utility and distribution utility were made operational w.e.f. 01.04.2012 after re-vesting of assets and liabilities by the holding company as per Notification No. Power-79/2009/Pt-1/422 dated 29.04.2015.

- IV. The company is continuing the process of getting its name transferred with regards to the various assets and liabilities transferred by it to its subsidiaries, as per the provisions of "The Meghalaya Power Sector Reforms Transfer Scheme, 2010". The charge or mortgage created against the assets of the company as securities in respect of the borrowings of the erstwhile Meghalaya State Electricity Board (MeSEB) which have been subsequently transferred to the company as on 1st April, 2010 pursuant to the aforementioned Transfer Scheme notified by the State Government continue to be valid and binding on the company.

V. Reconciliation

The books of accounts of the Company are reflective of certain negative balances. The reasons for the same having arisen, *inter alia*, include the following:-

- a. On occasions, negative balances have been carried over from yester years or vide Transfer Notifications during Restructure, Unbundling and/or Trifurcation as stated in Point I of this Note supra and remain subject to on-going reconciliation.
- b. Certain negative balances are subject to aggregation (i.e., recovery, payment, deduction, provisions, etc., have separate ledger heads created for the same cluster of activities).
- c. In some cases negative balances have occurred due to inaccurate grouping or classification of ledger heads in the computerised books of accounts at the levels of underlying units under the Company's hierarchy. The process of reconciliation of the same is undergoing. The reconciliation of the above shall be envisaged keeping in view both the cost-effectiveness and practical feasibility of undertaking the said reconciliation in subsequent periods.

Furthermore, certain balances of Outside Payables, Outside Receivables and Inter-unit Accounts remain subject to both confirmations from third-party or underlying units and/or subsequent reconciliations with respective third parties or underlying units. The ascertainment of the practical feasibility and cost-effectiveness of assuming the procedure is also under consideration. Thereby, figures pertaining to the said items as mentioned in financial statements are in confirmation with the books of accounts but remain subject to the said procedures.

In the light of the aforementioned bottlenecks existent during the process of preparation of financial statements, ascertainment of fair values in accordance with the relevant Indian Accounting Standards (Ind-AS) on a ledger-to-ledger basis has been rendered incapacitated. Remedial action to mitigate this problem is under process.

A handwritten signature in blue ink is written over a circular blue stamp. The stamp contains some text, but it is mostly illegible due to the signature and the quality of the scan. The signature appears to be a stylized 'R' or 'B' followed by a horizontal line.

Amongst other things, following correspondences have been struck to sort out certain such issues: -

Reference	Subject sought to be reconciled or resolved
Letter No. ACT/COMP/STOCK/2018/375/1 sent from the Accounts Section on the 13 th of April, 2018 addressed to All Drawing and Disbursing Officers of the Company	Outstanding Inventories, which have remained unadjusted in the books, with regards to: a.) Capital Stock (Work-in-Progress) b.) Operational and Maintenance Stock
Letter No. ACT/COMP/ATD-ATC/2017-18/374/1 sent from the Accounts Section on the 29 th of March, 2018 addressed to All Drawing and Disbursing Officers of the Company	Long pending Outstanding ATDs (Advice Transfer Debits) in the books of accounts.
Letter No. ACT/COMP/FA/PI-II/2022-23/430/37 sent from the Accounts Section on the 24 th of May, 2023 addressed to All Drawing and Disbursing Officers of the Company	Balances of Cash Imprest as on 31.03.2023

VI PROVISIONS

Details of movements in provisions for revision of pay are as under: -

Provision for employee benefits	As at 31st March 2023	(Amount in INR lakhs) As at 31st March 2022 (Restated)
As at the beginning of the Financial Year	244.52	244.52
Add: Provision for Revision of Pay (ROP) for the Financial Year:	-	-
Add/(Less): Adjustments during the Year	-	-
Total	244.52	244.52
Less: Settlements during the Financial Year	-	-
As at the end of the Financial Year	244.52	244.52

VII. Disclosures based on the Statement of Cash Flows:

- The components of cash and cash equivalents have been reflected in the Cash Flow Statement, and the amounts of the same are in line with those presented in the Balance Sheet.
- All significant cash and cash equivalents held by the entity are available for use by it, with the exception of certain balances which are subject to reconciliation and procedural modifications in accordance with Point No. IV and V respectively of this Note.
- Separate disclosures have been made in related Notes supra in cases where cash flows have been representative of increase in operating capacity or for maintenance of operating capacity.

VIII. Terminal Benefits

The terminal benefit expenses comprising of pension, medical allowance, Death-cum-Retirement Gratuity and Ex-gratia payments to Company's retired employees and family pensioners and provision provided for pension, gratuity and leave encashment liabilities, contributory pension scheme etc. for existing employees during the financial year are as per the terms of "The Meghalaya Government Power Sector Reforms Transfer Scheme 2010".

Particulars	As At 31st March 2023	(Amount in INR lakhs) As At 31st March 2022 (Restated)
Corporation's contribution made to CPS	715.01	508.00
Terminal benefits expenses paid to pensioners/family pensioners	16,894.49	17,747.01
Payment made to Pension Contribution to Deputationists (to Departments other than the subsidiaries)	4.37	-

The above figures are the total expenditure incurred during the year by the Company. Out of this, 90% have been allocated (along with expenses of existing employees) to the subsidiaries in equal proportion among subsidiaries, retaining the remaining for the Company.

IX. Receivables from Government of Meghalaya against Terminal Benefits

The Company has receivables of Rs. 8,400,400,000.00 from the Government of Meghalaya against terminal benefits of retired employees, family pensioners and existing employees of Company as per the "Meghalaya Government Power Sector Reforms Transfer Scheme 2010". No provision has been made for the interest accrued on the same. Furthermore, as an interim measure, expenses relating to said terminal benefits of employees are settled from the revenues earned by the company and its subsidiaries, other than those pertaining to the Defined Contribution Plans mentioned in the Significant Accounting Policies.

- In accordance with Ind-AS 12 (Income Taxes), 'Deferred Tax Asset' has emerged on account of the above computation; however, in absence of reasonable and virtual certainty to earn future profits sufficient to set off such assets, the same has not been recognized in the accounts. In the absence of the adequate information, we are unable to calculate the amount of unrecognised amount of deferred tax.

46 Assets under Lease

In line with the last formal information presented by the Land Cell within the Holding Company, plots of land belonging to the group (parent and/or subsidiaries) have been taken on lease from various third parties. A summary of certain such instances is depicted hereunder: -

District	Location of the Land	Year of Acquisition	Area (in acres)
East Khasi Hills	Shillong Cantonment Road Sub-Station	1995	0.25
	NEHU Sub-Station	1986	12.3
	SE Fall Sub-Station	1995	0.25
	Bishop Cotton Road	2008	0.40
	Kench's Trace	1995	0.30
Jaintia Hills	Amlarem	2004	7.02

The Company is undertaking the process of ascertaining all such similar assets which it has taken on lease. Furthermore, the proper bifurcation of such assets amongst the respective companies within the group is also under reconciliation, which is also in consonance with Point No. IV of this Note mentioned *supra*. Besides, determination of book values against all assets on lease is an ongoing process. In light of this, under Note 1- Property Plant and Equipment, no value-wise details of 'Assets on Lease' have been provided. The implementation of requirements in accordance with relevant Ind AS' also remains subject to the same impediment and shall be undertaken in subsequent years on mitigation of the same. Letter No. ACT/COMP/INFO(SOA)/Pt-V/2020-21/350/55 dated the 07th of September, 2021 has been addressed to the Joint Secretary, MeECL, Shillong, towards furtherance of the aforesaid matter.

47 Investment Properties

In line with the last formal information presented by the Land Cell within the Holding Company, plots of land belonging to the group (parent and/or subsidiaries) have been given on lease to various third parties. A summary of certain such instances is depicted hereunder: -

District	Location of the Land	Year of Acquisition	Area (in square meters)
Ri-Bhoi	Umiam Hydro-electric Project	1961	713.72
		1961	600
		1961	802.45
	Kyrdemkulai & Nongmahir	1974	20234.3
	Lumpongden Island	1961	4046.86

The Company is undertaking the process of ascertaining all such similar assets which it has given on lease, and earning lease rentals thereon. Furthermore, the proper bifurcation of such assets amongst the respective companies within the group is also under reconciliation, which is also in consonance with Point No. IV of this Note mentioned *supra*. Besides, determination of book values against all such investment properties is an ongoing process. Moreover, the Notes to the Statement of Profit and Loss of the group is subject to inclusion of incomes which are of the nature of rental receipts, against unascertained investment properties. Proper bifurcation of such incomes amongst the correct companies within the group is also under reconciliation. Letter No. ACT/COMP/INFO(SOA)/Pt-V/2020-21/350/55 dated the 07th of September, 2021 has been addressed to the Joint Secretary, MeECL, Shillong, towards furtherance of the aforesaid matter.

48 Disclosure as per Ind AS 116 'Leases': Ind AS 116 'Leases' has become applicable on company from 1st April 2019 and the company has adopted and applied the standard to all lease contracts existing on 1st April 2019, using the modified retrospective method. Accordingly, the comparatives as at and for the year ended 31st March 2019 are not required to be restated. On the date of initial application, the company has reviewed all its lease obligations and found that all the lease obligations are with Govt. of Meghalaya and its departments and are cancellable and does not have non cancellable period. Therefore in terms of the standard, the lease liability at the present value of the remaining lease payments discounted at the incremental borrowing rate at the date of initial application and a corresponding right-of-use asset adjusted for the amount of prepaid or accrued payments on the lease was not required to be recorded in the financial statements.

In line with the last formal information presented by the Land Cell within the Holding Company, plots of land belonging to the group (parent and/or subsidiaries) have been taken on lease from various third parties. A summary of certain such instances is depicted hereunder: -

District	Location of the Land	Year of Acquisition	Area (in acres)
East Khasi Hills	Shillong Cantonment Road Sub-Station	1995	0.25
	NEHU Sub-Station	1986	12.3
	SE Fall Sub-Station	1995	0.25
	Bishop Cotton Road	2008	0.40
	Kench's Trace	1995	0.30
Jaintia Hills	Amlarem	2004	7.02

The Company is undertaking the process of ascertaining all such similar assets which it has taken on lease. Furthermore, the proper bifurcation of such assets amongst the respective companies within the group is also under reconciliation, which is also in consonance with Point No. IV of this Note mentioned *supra*. Besides, determination of book values against all assets on lease is an ongoing process. In light of this, under Note 1- Property Plant and Equipment, no value-wise details of 'Assets on Lease' have been provided. The implementation of requirements in accordance with relevant Ind AS' also remains subject to the same impediment and shall be undertaken in subsequent years on mitigation of the same. Letter No. ACT/COMP/INFO(SOA)/Pt-V/2020-21/350/55 dated the 07th of September, 2021 has been addressed to the Joint Secretary, MeECL, Shillong, towards furtherance of the aforesaid matter.

49 The company does not have any dues to micro and small enterprises as defined under the MSMED Act, 2006 (Based on the available information with the company).

50 These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency.

51 The financial statements of the company for the year ended 31st March 2023 were approved for issue by the Board of Directors on th 14th of August, 2023.

52 Ratio Analysis and its element

Ratio	Numerator	Denominator	As at March 31, 2023	As at March 31, 2022 (Restated)	% change	Reason for variance (where the change in the ratio is more than 25% as compared to the preceding year)
Current Ratio	Total Current Assets	Total Current Liabilities	6.26	1.35	365.17%	The increase is mainly on account of increase in receivables from subsidiaries
Debt-Equity Ratio	Total Borrowings	Total Equity	0.16	0.21	-21.17%	
Debt Service Coverage Ratio	Earnings for debt service = Net profit after taxes + Non-cash operating expenses + Interest + Other Non Cash Expenses	Debt service = Interest & Lease Payments + Principal Repayments	0.00	0.00	-53.31%	The decrease is mainly on account of decrease in repayment from the previous year
Return on Equity Ratio	Net Profits after taxes after Preference Dividend (if any)	Average Shareholder's Equity	-0.01	-0.01	37.27%	As compared to previous year better profitability position resulted in positive variance
Inventory Turnover Ratio	Cost of goods sold = Cost of Material Consumed + Purchase of Stock in Trade + Changes in Inventory of Finished Goods, WIP and Stock in Trade	Average Inventory	NA	NA	NA	
Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivable	NA	NA	NA	
Trade Payable Turnover Ratio	Net credit purchases = Gross credit purchases - purchase return	Average Trade Payables	NA	NA	NA	
Net Capital Turnover Ratio	Net sales = Total sales - sales return	Working capital = Current assets - Current liabilities	NA	NA	NA	
Net Profit Ratio	Net Profit	Net sales = Total sales - sales return	NA	NA	NA	
Return on Capital Employed	Earnings before interest and taxes	Capital Employed = Tangible Net Worth + Total Debt + Deferred Tax Liability	0.00	-0.01	101.95%	As compared to previous year better profitability position resulted in positive variance
Return on Investment	Earnings on Investment	Average Investment	NA	NA	NA	

53 Other Statutory and Regulatory Information

- The Company does not have any benami property, where any proceeding has been initiated or pending against the Company for holding any benami property.
 - The Company is not declared as wilful defaulter by any bank or financial institutions or other lenders during the financial year.
 - During the year, the Company has not revalued its Property, Plant and Equipments.
 - The Company have not traded or invested in Crypto currency or Virtual Currency during the financial year.
 - The Company have not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
 - directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company (Ultimate Beneficiaries); or
 - provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries
 - The Company have not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Company shall:
 - directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
 - provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries,
 - The Company have not any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961.
 - The Company do not have any transactions with companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956.
- 54 Previous reporting periods' figures have been regrouped, recast and rearranged wherever possible and necessary to comply with the requirements of presentation as per Division II of Schedule III to the Companies Act, 2013 and also to correspond with the current reporting period's other requisite classifications.

As per our report of even date attached

For Parik & Co

Chartered Accountants

(Firm Regn. No. 302147E)

CA Bipin Kumar

(Partner)

M. No. 059805

Place:

Date: 30/09/2023

For and on behalf of the Board

Sanjay Goyal IAS
Chairman-cum-Managing Director
DIN: 06738413

Ramakrishna Chitturi IAS
Director Finance & Chief Financial Officer
DIN: 09712409

G.S. Mukherjee
Company Secretary

UDIN: 23059805B6WEDU1688

STATUS OF COURT CASES OF MeECL AS ON 2022-2023.

A.

IN THE HIGH COURT OF MEGHALAYA

Sl. No.	Case No. and Name of Parties	Date of Commencement of proceedings	Name of Lawyers/Firms representing the Corporation	Present Status	Remarks/Amount	Name of the Entity
1.	WP© No. ____ of 2020 Arju Dkhar –vs-MeECL	2020	Shri Amit Kumar	Pending		MeECL
2.	W.P (c) No. 506 of 2022 Shri J. E. Wahlang Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
3.	W.P(c) 505 of 2022 Smti V. Z. Khyriem Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
4.	W.P (C) 504 of 2022 Healthy M. Kharbuli Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
5.	W.P (C) 349 of 2022 Samson Kharmujai Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
6.	W.P (C) 491 of 2022 Evermore Massar Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
7.	W.P (c) 426 of 2022 Hunlang Lyngdoh Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
8.	W.P (C) 448/2022 Buyerstar Massar Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
9.	W.P (C) 467/2022 Bostak Dhar Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
10.	W.P (C) 487/2022 Shimtimon Dkhar Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
11.	W.P (C) 49/2023 Anita Lyngdoh Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
12.	W.P (C) 74/2023 Iohsngew Laso Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
13.	W.P (C) 39/2023 MeSEB Pensioners Association Vs MeECL	2022	Shri Amit Kumar	Pending	* 150.00 Crore	MeECL
14.	W.P (C) 48/2023 Memorable Kharduit Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
15.	W.P (C) 47/2023 Simplicity Lyngdoh Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
16.	W.P (C) 3/2023 Okram Gulapi Singh Vs MeECL	2022	Shri Amit Kumar	Pending	* 28.00 lakhs	MeECL
17.	W.P (C) 127/2019 Bishnu Chettri Vs MeECL	2022	Shri Amit Kumar	Pending	* 25.00 lakhs	MeECL
18.	W.P (C) 249/2019 Skolinda Khylllep Vs MeECL	2022	Shri Amit Kumar	Pending	* 25.00 lakhs	MeECL



B.

IN THE COURT OF DISTRICT SESSIONS COURT/ CJM/ ASSISTANT TO DEPUTY

Sl. No.	Case No. and Name of Parties	Date of Commencement of proceedings	Name of Lawyers/Firms representing the Corporation	Present Status	Remarks/Amount	Name of the Entity
1.	Misc. Case No. 7(A) of 2013 In MCR Case No. 7 of 2013, U/S 125 Cr.P.C. Smti. Magdaline Kharnaor-Vs- Smti. Julius Lyngdoh/MeECL.	2013 In the Court of Asstt. to D.C. Shillong	Shri N. Mozika Shri P. Nongbri	Pending	-	-MeECL
2.	T.S. No. 4(T)1998 Phiarton Sohtun-vs-MeSEB	1998	Shri N. Mozika Shri P. Nongbri	Pending	-	-MeECL
3.	M.S. No. 9 of 2018 Leena Ripnar -Vs-MeECL	2018	Amit Kumar	Pending	*1,04,973.00	MeECL

C.

BEFORE THE DISTRICT COUNSUMER DISPUTES REDDRESSAL FORUM, SHILLONG

Sl. No.	Case No. and Name of Parties	Date of Commencement of proceedings	Name of Lawyers/Firms	Present Status	Remarks/Amount	Name of the Entity
1.	Shillong Sadar P.S. Case No. 24(2)2005-U/S 379 I.P.C.- State of Meghalaya/MeECL-vs-Shri Felix Kharsati	2005 In the Court of Judge District Council, Shillong	Shri N. Mozika Shri P. Nongbri	Pending	-	-MeECL

D.

IN THE COURT OF ASSISTANT TO DEPUTY COMMISSIONER, ETC., NONGPOH

Sl. No.	Case No. and Name of Parties	Date of Commencement of proceedings	Name of Lawyers/Firms representing the Corporation	Present Status	Remarks/Amount	Name of the Entity
1	T.S. No. 6(T) of 1982 Ka Kwiss Mylliern Umlong-vs- MeECL	2011	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL
2	T.S. No. 56(T) of 1985 Shri Deng Roy Kharnaor-vs- MeECL	2011	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL
3	C.T. Case No. 8 of 2009 MeECL-vs-Krismel Nianglang	2009	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL
4	Ref. L.A. case No. 44 (B) 2012-Shri K.S. Singh Thabah-Vs- MeECL Ref. LA case No. 46(B) 2012 Smti. Wanpli Majaw-vs- MeECL	2012	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL

5	Misc. case No. 11 of 2010 In T.S. No. 11 of 2010 Smti. Santi Shylla & Ors-vs- MeECL & ors	2010	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL
6	C.T. Case No. 22 of 2013 U/S 107/145 Cr. P.C. MeECL- vs-Shri Wanseng Jyrwa	2013	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL
7	C.T. case No. 24 of 2013 U/S 107/145 Cr.P.C. MeECL-vs-Shri Alexander Lyndem & Ors.	2013	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL
8	L.A. Case No. 45(B) 2012 Village Durbar, Sumer-vs- MeECL	2012	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL
9	C.T. case No. 22 of 2013 U/S 145 Cr.P.C. MeECL-vs-Shri Robert Confield Chyne.	2013	Shri N. Mozika Shri P. Nongbri	Pending	-	MeECL
10	C.T. case No. 9 of 2015 U/S 107/105 Cr.P.C. MeECL- vs-Smti. Shimtilis Mawlein.	2015	Shri N. Mozika Shri P. Nongbri	Pending	-	-MeECL
11	MAC No. 7/1993 MeSEB-vs-Shankarlal Gujar	1993 In the MACT Court, Nongpoh	Shri N. Mozika Shri P. Nongbri	Pending	-	-MeECL
12	T.S. No. 29(T)1989 Saltinoris Marbaniang-vs- MeSEB	1989	Shri N. Mozika Shri P. Nongbri	Pending	-	-MeECL
13	T.S. No.1(T)1996 Drilsibon Saiborne-vs- MeSEB	1996	Shri N. Mozika Shri P. Nongbri	Pending	-	-MeECL
14	P.S. case No. 60(7)2004 U/S 376 I.P.C. State-vs-Shri Shanbor Marbaniang (SG)	2004	Shri N. Mozika Shri P. Nongbri	Pending	-	-MeECL

E.

OTHER CASES IN OTHER COURTS

Sl. No.	Case No. and Name of Parties	Date of Commencement of proceedings	Name of Lawyers/Firms representing the Corporation	Present Status	Remarks/Amount	Name of the Entity
1.	Arbitration No. 83/2021 M/s Sturdy Industries Ltd Vs M/s ACE (MM) MeECL.	2021		Pending	18,43,748.00	MeECL



