

Meghalaya Power Distribution Corporation Limited (MePDCL)

JINMANA U'IATANI

Meghalaya-ni Meghalaya Power Distribution Corporation Limited (MePDCL), Hon'ble Meghalaya State Regulatory Commission (MSERC)-ni ge'etaniko man'e aro MSERC (Multi Year Tariff) Regulations, 2014 ni mikkangchina donsogiminrang Section 62 and 64 ni **Electricity Act 2003** gita ni niamo pangchake iachi jinmana seng'sote tarigimin – dorkasto ko indake parakatenga jenan "Petition for True Up of Distribution Business for FY 2022-23".

Maiba on'dapani (suggestions) ba ong'nikgijani (objections) dongode, je mandeba ba bijoli-ko jakalaenggiparang, sorkari-ni manderang (government departments) ba skantian **Meghalaya State Electricity Regulatory Commission-ni Secretary-na** English-chi se'emung an'tangtangni chugimik bimung aro Address-ko se'e **ba** e-mail id-gita ka.mao mesokatenggipa address-ona na'simangni suggestions/objections-rangko **sal kolatchi-ni gisepo ba una skang seachi (within thirty days) sokatna nanggen.**

- e-mail at mserc@gmail.com
- The Secretary,
Meghalaya State Regulatory Commission
New Administrative Building, 1st Floor Left Wing,
Lower Lachumiere, Shillong-793001,
East Khasi Hills District, Meghalaya.

On'dapani ba jegalanirang (Suggestions ba objections)-ni seskaani (copy)-ko MePDCL-naba on'china address-ko ka'mao mesokatenga:

Superintending Engineer (RA)
Office of the Chief Engineer (Commercial),
MePDCL Lum Jingshai, Shillong-793001.

1. Mangsonggipa (Salient features) dorkasto-ni chitti-rangko (petition) kamao mesokatenga-

Table 1 ARR proposed for True Up of 2022-23

Sl.No	Particulars	Approved in Tariff Order 2022-23 (Rs. Cr.)	Actual as Per True Up (Rs. Cr.)	Variation
1	Power Purchase cost	856.32	850.51	-1%
2	Transmission Charges (PGCIL)	68.38	103.11	51%
3	Transmission Charges (MePTCL)	73.49	73.49	0%
	Less RRAS Settlement		-0.27	0%
4	Employee Expenses	182.86	240.18	31%
5	Repair & Maintenance Expenses	6.46	6.62	2%
6	Administration & General Expenses	12.63	18.21	44%
7	Depreciation	0	33.20	0%
8	Interest and Finance charges	10.14	36.65	261%
9	Interest on working capital	23.77	25.84	9%
10	Return on Equity	0	22.24	0%
11	Bad & Doubtful Debt	0		0%
	Gross Annual Revenue Requirement (ARR)	1234.05	1409.77	14.24%

Sl.No	Particulars	Approved in Tariff Order 2022-23 (Rs. Cr.)	Actual as Per True Up (Rs. Cr.)	Variation
12	Less: Non-Tariff Income and Other Income	104.71	70.80	-32%
13	Less: Sale of Surplus Power	395.72	74.31	-81%
	Net ARR	733.62	1264.66	72.39%
14	Add: True up Gap/(Surplus) for FY 2018-19	-15.88	-15.88	
15	Add: True up Gap for FY 2019-20	179.43	179.43	
16	ARR for FY 2022-23	897.17	1428.21	59.19%

Table 2 Revenue Gap for FY 2022-23

Particular	Amount (Rs. Cr.)
Aggregate Revenue Requirement	1428.21
Revenue from Sale of Power	1093.51
Stand Alone Gap for FY 2022-23	334.70

MePDCL has proposed the Hon'ble Commission to allow gap of Rs.334.70 Cr after trueing up exercise for FY 2022-23

Copy of the detailed Petition of MePDCL for True Up of Expenses for FY 2022-23 and MYT of Distribution Business for FY 2024-25 to FY 2026-27 & determination of Tariff for FY 2024-25 may be downloaded from the website of MeECL (<http://meecl.nic.in/>).

Superintending Engineer (RA)
For and on behalf of MePD