

**Meghalaya Power Distribution Corporation Limited (MePDCL)
PUBLIC NOTICE**

Ka Meghalaya Power Distribution Corporation Limited (MePDCL),da ka jingbthah ka Meghalaya State Electricity Regulatory Commission (MSERC) kaba don burom, bad kat kum ka MSERC (Multi Year Tariff) Regulations, 2014 bad kumjuh ruh katkum ka Section 62 bad Section 64 jong ka Electricity Act 2003, ka pynmih hangne ia ka jingthoh lyngkot ka ""Petition for True Up of Distribution Business for FY 2022-23".

Ka MSERC ka khot sngewbha ia kito baroh kiba don jingmut ban kynthoh lane ai jingmut halor katei ka "Petition" bad phah ia kita ki jingai jingmut ne jingkynthoh ha ka ktien phareng (English, bad da thoh shai ia ka kyrteng ba pura ,ka jaka sah bad email address (lada don), sha U Secretary ka **Meghalaya State Electricity Regulatory Commission** ha ka address ba la kdew harum ne da ka e-mail ha mserc@gmail.com, hapoh 30 (lai phew) sngi naduh ba la pynmih ia kane ka jingpynbna.

New Administrative Building, 1st Floor Left Wing,
Lower Lachumiere, Shillong-793001,
East Khasi Hills District, Meghalaya.

Bad ban ai copy ruh sha Ka office jong ka MePDCL kat kum ka address ba la kdew harum:-

**Superintending Engineer (RA),
Office of the Chief Engineer Commercial,
MePDCL Lum Jingshai,
Shillong-793001**

1. The salient features of the Petition are as follows:

Table 1 ARR proposed for True up 2022-23.

Sl.No	Particulars	Approved in Tariff Order 2022-23 (Rs. Cr.)	Actual as Per True Up (Rs. Cr.)	Variation
1	Power Purchase cost	856.32	850.51	-1%
2	Transmission Charges (PGCIL)	68.38	103.11	51%
3	Transmission Charges (MePTCL)	73.49	73.49	0%
	Less RRAS Settlement		-0.27	0%
4	Employee Expenses	182.86	240.18	31%
5	Repair & Maintenance Expenses	6.46	6.62	2%
6	Administration & General Expenses	12.63	18.21	44%
7	Depreciation	0	33.20	0%
8	Interest and Finance charges	10.14	36.65	261%
9	Interest on working capital	23.77	25.84	9%
10	Return on Equity	0	22.24	0%
11	Bad & Doubtful Debt	0		0%
	Gross Annual Revenue Requirement (ARR)	1234.05	1409.77	14.24%

12	Less: Non-Tariff Income and Other Income	104.71	70.80	-32%
13	Less: Sale of Surplus Power	395.72	74.31	-81%
	Net ARR	733.62	1264.66	72.39%
14	Add: True up Gap/(Surplus) for FY 2018-19	-15.88	-15.88	
15	Add: True up Gap for FY 2019-20	179.43	179.43	
16	ARR for FY 2022-23	897.17	1428.21	59.19%

Table 2 Revenue Gap for FY 2022-23

Particular	Amount (Rs. Cr.)
Aggregate Revenue Requirement	1428.21
Revenue from Sale of Power	1093.51
Stand Alone Gap for FY 2022-23	334.70

MePDCL has proposed the Hon'ble Commission to allow gap of Rs.334.70 Cr after truing up exercise for FY 2022-23

Copy of the detailed Petition of MePDCL for True Up of Expenses for FY 2022-23 and MYT of Distribution Business for FY 2024-25 to FY 2026-27 & determination of Tariff for FY 2024-25 may be downloaded from the website of MeECL (<http://meecl.nic.in/>).

Superintending Engineer (RA)
For and on behalf of MePDCL