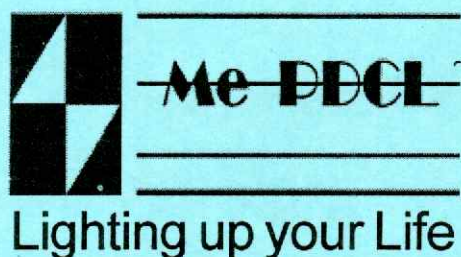


MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED

(CIN: U40101ML2009SGC008394)



ELECTRICITY DISTRIBUTION TARIFF *(Effective from 1st April 2024)*

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
INTEGRATED OFFICE COMPLEX
LUM JINGSHAI, SHORT ROUND ROAD
SHILLONG-793001

**MEGHALAYA POWER DISTRIBUTION CORPORATION
LIMITED**

**SCHEDULE OF RATES & CHARGES
NOTIFICATION**

No. MePDCL/SE(RA)/71C/Pt-VIII/2024-25/11

Dated 31st October 2024

The Meghalaya Power Distribution Corporation Limited (MePDCL), in accordance with the Order No. MSERC/MYT/MePDCL/FY 2024-27Part-A/2024/245 Dt. 24.10.2024, issued by the Hon'ble Meghalaya State Electricity Regulatory Commission (MSERC), hereby publishes the Electricity Distribution Tariff effective from 1st April 2024.

This Notification also includes other rates & charges, guidelines, etc. determined by the Corporation.

1. CLASSIFICATION OF SUPPLY

Supply of electricity at Low Tension (LT), High Tension (HT) and Extra High Tension (EHT) is, as classified hereunder and shall be maintained as such.

Serial No.	Connected Load	Character of Supply	Classification
1	Upto 5 KW	230 V, Single phase AC, 50 Hz depending upon availability of voltage and supply.	LT
2	Above 5 KW & up to 50 KW	400 V and above, Three phase 4 Wire AC, 50 Hz, depending upon availability of voltage and supply.	LT
3	Above 50 KW	11 KV and above including 33 KV, Three phase 3 Wire AC, 50 Hz, depending upon availability of voltage and supply.	HT
4	Above 5000 KW & above	132 KV and above, Three phase 3 Wire AC, 50 Hz, depending upon availability of voltage and supply.	EHT

2. CATEGORIZATION OF SUPPLY

Consumption of electricity is categorized as follows:

(A) Domestic consumption - which includes consumption-

- (a) in a private dwelling house for lighting, heating, cooling, fans and other household appliances;
- (b) in temples, churches, mosques, gurudwaras and other places of religious worship;
- (c) in hospitals, dispensaries, health centres, including those run by Central Government or by charitable, religious or social organizations on a no-profit or non-commercial basis;

- (d) in schools, colleges, hostels, boarding houses for students run by Government or by charitable, religious or social organizations on a no-profit or non-commercial basis;
- (e) in ashrams, dharamshalas, community halls, and institutions run by recognized welfare organizations.
- (f) MeECL offices and its employee's residences.

Note: The no-profit or non-commercial bodies shall comprise of company (ies) registered under section 8 of the Companies Act 2013, Charitable Trust(s) registered under Indian Trust Act 1882 and Charitable Society(ies) registered under the Meghalaya Societies Registration Act 1983 or similar Acts applicable in India.

(B) Non Domestic consumption- which includes consumption-

- (a) in shops, banks, hotels, restaurants, cinema halls, petrol pumps, garages and other commercial and business establishments;
- (b) in nursing homes, dispensaries, pathological laboratories, x-ray clinics and other such commercial establishments;
- (c) in schools, colleges, institutions, hostels, boarding houses for students, run on commercial basis;
- (d) in fairs and exhibitions and for signboards and hoardings; and
- (e) other consumption not falling under any other category under the clause.

Note: Where a connection serves both domestic and non-domestic purposes, the consumption shall be classified as non-domestic.

- (C) Industrial consumption** - which includes consumption in factories and other industrial or manufacturing establishments.
- (D) Ferro alloy consumption** - which includes consumption in factories involved in the production of alloys of iron.
- (E) Public service consumption** - which includes consumption for public street lighting system in Municipal / Town Committee/ Local Durbar, etc.
- (F) Public Water Supply / Sewage Treatment Plant consumption** - which includes consumption for water and sewerage pumping installations of Government, Municipalities, Corporations and other Local Bodies used for public utility water supply and sewage treatment.
- (G) General Purpose consumption** - which includes consumption in Government and District Council Offices, Municipal Boards, Municipal Corporations and other Local Bodies.

- (H) **Agriculture consumption** - which includes consumption for pumping water for irrigating cultivable lands.
- (I) **Crematorium consumption** - which includes consumption in crematorium.
- (J) **Temporary Supply (LT & HT) consumption** - Temporary supply may be provided to a premises, hall, field or place for purpose of marriage receptions, fairs, and sporting events or for social or religious festivals, the duration of which is less than ninety days in each case. Temporary supply shall be distinctly wired on a separate circuit.

3. CONTRACT DEMAND FOR HIGH VOLTAGE (EHT / HT SUPPLY):

Contract demand shall not be less than 80% of the connected load subject to a minimum of 50 kW or 56 kVA.

A. ELECTRICITY RATES FOR REGULAR SUPPLY

4. STANDARD RATES FOR LOW TENSION (LT) CATEGORY

Category	Fixed Charge (₹./kW/ Month)	Slab of Units	Energy Charge (₹./kWh)	Schedule
Domestic	90.00	First 100	5.55	DLT
		Next 100	5.65	
		Above 200	6.12	
Non-Domestic (Commercial)	150.00	First 100	7.62	CLT
		Above 100	7.85	
General Purpose	150.00	All Units	7.89	GP
Public Water Supply / Sewage Treatment Plant	150.00	All Units	7.95	WSLT
*Public Lighting (Metered)	150.00	All Units	5.49	PL
Agriculture	130.00	All Units	3.25	AP
Crematorium	Fixed Charge (₹./ Connection / Month)	Slab of Units	Energy Charge (₹./ kWh)	CRM
	7.510.00	All Units	5.12	
Electric Vehicle Charging Station (EVLTL)	-	All Units	8.50	EVLTL
Industrial Low Tension	Fixed Charge (₹./ kVA / Month)	Slab of Units	Energy Charge (₹./kVAh)	ILT
	150.00	All Units	7.20	

*All public lighting fitting and fixtures should be invariably metered, and the existing fittings should be phased out immediately with metered LED fittings and fixtures.

Rate	Schedule
₹. 4.57 per kWh for monthly consumption up to 30 kWh per month. In case consumption in any month exceeds 30 kWh, then the billing of excess units shall be on the tariff prescribed for appropriate slab for normal domestic consumers.	Metered KJM
₹. 210.00 per connection per month	Un-Metered KJU

Note: Consumers availing supply at High Tension (HT), but having connected load at 50 KW or below, shall be classified as Low Tension (LT) category in accordance with Clause 1 above and shall be billed as per relevant LT Tariff. However, transformer maintenance charges shall be levied as per option of the consumer.

5. STANDARD RATES FOR HIGH TENSION (HT) CATEGORY

Category	Fixed Charge (₹/kVA/Month)	Slab of Units	Energy Charge (₹./kVAh)	Schedule
Domestic HT	310.00	All Units	6.48	DHT
Commercial HT	310.00	All Units	7.12	CHT
General Purpose Bulk Supply	310.00	All Units	7.55	BS
Public Water Supply / Sewage Treatment Plant	310.00	All Units	8.30	WSHT
*Industrial High Tension	310.00	All Units	6.51	IHT
Ferro Alloy High Tension	250.00	All Units	6.47	FAHT
Electric Vehicle Charging Station (EVCS)	Nil	All Units	8.50	EVLT

***The Time-of-Day (ToD) Tariff for IHT consumers is as follows :-**

Time of Day	Peak/Off-peak	Energy Charge(₹. /kVAh)
0600-1700 hrs	Normal	6.51
1700-2300 hrs	Peak	7.81
2300-0600 hrs	Off-peak	5.53

Note: Consumers availing LT supply, but having connected load above 50 kW shall be classified as HT category in accordance with Clause 1 above.

However, in addition to the above if, in case of HT Consumers, metering is done on LT side to record whole supply due to non-availability of metering equipment, the energy consumed (kWh

or kVAh) of such consumers shall be increased by 3% and the demand (kVA) shall be increased by 2%, to account for the losses.

6. STANDARD RATES FOR INDUSTRIAL EXTRA HIGH TENSION (IEHT) CATEGORY

Category	Fixed Charge (₹/kVA/Month)	Slab of Units	Energy Charge (₹/ kVAh)	Schedule
*Industrial Extra High Tension	310.00	All Units	9.43	IEHT
Ferro Alloy Extra High Tension	250.00	All Units	6.41	FAEHT

***The Time-of-Day (ToD) Tariff for IEHT consumers is as follows:-**

Time of Day	Peak/Off-peak	Energy Charge(₹. / kVAh)
0600-1700 hrs	Normal	9.43
1700-2300 hrs	Peak	11.32
2300-0600 hrs	Off-peak	8.02

7. FUEL AND POWER PURCHASE ADJUSTMENT SURCHARGE (FPPAS)

The FPPAS is to be billed to the consumers on a monthly basis in line with the Electricity (Amendment) Rules, 2022 dated 29th December, 2022.

The Superintending Engineer (Regulatory Affairs) is the Nodal Officer vide Notification No. MePDCL / D(D) / Tech-452/2023-24/50 dated 10.05.2024

8. LOAD FACTOR REBATE

Load factor rebate shall be applicable to HT & EHT consumers including Ferro Alloy, whose load factor exceeds 78% at the rate of 20 paise per unit on energy charges for energy consumption over and above 78% load factor during billing month.

The above rebate will be available only on monthly basis and consumers with arrears shall not be eligible for the above rebate. However, the applicable rebate shall be allowed to consumers with outstanding dues, wherein such dues have been stayed by the appropriate court.

MISCELLANEOUS CHARGES FOR REGULAR SUPPLY

9. SERVICE CONNECTION CHARGES

9.1 Application Fees

Serial No.	Items	Category	Fees(₹.)
1	Application for supply of electricity to be accompanied with a test report	All categories, excluding industrial	200.00
		Industrial	10,000.00

Note: The above Fees are *exclusive* of GST.

9.2 Estimate and Supervision charge

9.2.1 Estimate for Construction of Lines and Sub-Stations under O&M, Scheme and Deposit Works. (Ref: MePDCL/CE (PMC)/Acct-10/2023-24/28 dated 25th April 2023)

The cost of poles, overhead supply lines, meters, plant and equipment shall be borne by the consumer along with other miscellaneous expenses as may be necessary. The estimate of the cost involved shall be prepared as below:

Master Estimate	
A	Cost of materials (Excluding GST)
B	Labour charge as below:
	Labour charge @20% of A for Service connection and Deposit works (Lines)
	Labour charge @15% of A for Scheme works (Lines)
	Labour charge @10% of A for Deposit works (Sub-Station), Scheme works (Sub-Station), Metering works and O & M works (Lines and Sub-station)
C	Civil works (Excluding GST)
D	Dismantling Charge
E	Meter replacement Charge/Reconnection Charge/Disconnection Charge
F	Sub-total (A to E)
G	Departmental Charge @ 15 % of (F) or as applicable
H	Sub-total of (F+G)
I	Less: cost of materials purchased by the consumer
J	Less: Reusable materials
K	Total (H-I-J)
L	Application fee
M	Re-rating Charge
N	Taxable value (K+L+M)
O	GST at applicable rate on (N)
P	Gross amount (N+O)
Q	Labour cess 1% on (P)
R	Total connection charge (P+Q)
S	Security deposit
T	Grand Total (R+S)

9.2.2 Supervision Charge for Self-execution of Works (Ref: Board's Resolution No. 5(I) Dated 10th August 2022)

The Supervision charge for self-execution of works by an intending consumer, inclusive of charges of following activities, and shall be charged at the rate of 7.5%, of the estimated

value of work inclusive of the cost of material and labour charge:

- (i) Initial site inspection, surveying and estimation
- (ii) Checking and approval of estimates, drawing and GTPs
- (iii) Administration & account charges
- (iv) Supervision charge.

9.3 Security Deposit

A consumer shall pay a security amount equivalent to the average of three months charges for the load applied, to be paid in one instalment. Charges for such security deposit shall be as indicated below. However, security deposit shall not be levied to pre-paid consumers.

9.3.1 Security Deposit for Low Tension (LT) Supply

Serial No.	HT Supply	Unit	Security Deposit (₹.)
1	Domestic (DLT)	kW	2011.00
2	Non Domestic (CLT)	kW	5046.00
3	Industrial Low Tension (ILT)	kVA	4355.00
4	Public Water Supply / Sewage Treatment Plant (WSLT)	kW	4121.00
5	Agriculture (AP)	kW	1123.00
6	Public Lighting (PL)	kW	5929.00
7	General Purpose (GP)	kW	4090.00
8	Crematorium (CRM)	kW	1769.00
9	Electric Vehicle Charging Station (EVCS)	kW	5508.00

9.3.2 Security Deposit for High Tension (HT) Supply

Serial No.	HT Supply	Unit	Security Deposit (₹.)
1	Domestic (DHT)	kVA	1493.00
2	Non Domestic (CHT)	kVA	3076.00
3	Industrial High Tension (IHT)	kVA	3515.00
4	Public Water Supply (WSHT)	kVA	2868.00
5	General Purpose Bulk Supply (BS)	kVA	2609.00
6	Ferro Alloy HT (FAHT)	kVA	3494.00
7	Electric Vehicle Charging Station (EVCS)	kW	3672.00

9.3.3 Security Deposit for EHT Supply

Serial No.	EHT Supply	Unit	Security Deposit (₹.)
1	Industrial Extra High Tension (IEHT)	kVA	5092.00
2	Ferro Alloy EHT (FAEHT)	kVA	3461.00

9.3.4 When change of ownership of a property or proprietorship of a company or establishment takes place, due to sale or otherwise, the new owner or proprietor, as the case may be, shall be required to give fresh security.

9.3.5 Change in the name of an owner of premises due to inheritance of property or mere change of nomenclature or designation due to internal reorganization of a company, society or association, shall not be required to give a fresh security and refund of security of the previous owner shall not arise.

9.3.6 A consumer shall not pay a security amount, if the supply is taken through a pre-paid meter.

9.3.7 Whenever a consumer applies for load enhancement against an existing connection, the security deposit to be levied shall be derived by considering the security deposit at the prevailing rate for the gross load (existing + additional) less the amount paid earlier against the existing load. Proof of payment of earlier amount is required to be produced, failing which the consumer is liable to pay the full amount.

10. MONTHLY MINIMUM CHARGES

The minimum charges shall not be billed during the period of disconnection, if the Corporation has disconnected the power supply to the consumer. However, the waiver of minimum charge shall not be admissible if the period of disconnection is less than a billing month.

10.1 Minimum charge for Low Tension (LT) supply

The Fixed Charge shall be the monthly minimum charges for all categories of LT Supply, as below:

Serial No.	HT Supply	Unit	Minimum Charge (₹.)
1	Domestic (DLT)	kW/Month	90.00
2	Non Domestic (CLT)	kW/Month	150.00
3	Public water Supply/ Sewage Treatment Plant (WSLT)	kW/Month	150.00
4	Industrial Low Tension (ILT)	kVA/Month	150.00
5	Agriculture (AP)	kW/Month	130.00
6	Public Lighting (Metered) (PL)	kW/Month	150.00
7	General Purpose (GP)	kW/Month	150.00
8	Crematorium (CRM)	Connection/ month	7,510.00

10.2 Minimum Charge for High Tension (HT) Supply

The monthly Fixed (Demand) Charge shall be the monthly minimum charges for all categories of HT Supply, as below. In case the chargeable maximum demand in any month falls below 50 kW or 56 kVA, the fixed charge shall be applicable as for 50 kW or 56 kVA.

Serial No.	Category	Unit	Minimum Charge (₹.)
1	Domestic (DHT)	kVA/Month	310.00
2	Non Domestic (CHT)	kVA/Month	310.00
3	Industrial (IHT)	kVA/Month	310.00
4	Public Water Supply (WSHT)	kVA/Month	310.00
5	General Purpose Bulk Supply (BS)	kVA/Month	310.00
6	Ferro Alloy HT (FAHT)	kVA/Month	250.00

10.3 Minimum Charge for Industrial Extra High Tension (IEHT) Supply

The monthly Fixed (Demand) Charge shall be the monthly minimum charges for EHT Industrial Supply as below:

Serial No.	EHT Supply	Unit	Minimum Charge (₹.)
1	Industrial Extra High Tension (IEHT)	kVA/Month	310.00
2	Ferro Alloy EHT (FAEHT)	kVA/Month	250.00

Note: The minimum charge specified is the net rate and excludes meter rent, electricity duty, taxes and other charges and surcharges which shall be charged separately depending upon the character of service.

11. METER CHARGES

Meter Rental charge and Meter Security are not applicable (Ref: **Board's Resolution No. MePDCL/CS/CR/2013/64 Dated 20th December 2022**)

11.1 Metering Equipment Changing Charges:

Metering Equipment changing fee (in ₹) shall be as follows-

Serial No.	Type of Equipment	Due to Change of load, etc (₹.)	Due to defective meter/associated Equipment (₹.)
1	Single phase energy meter	60.00	
2	Three phase energy meter (Whole current /LT operated/Bi-vector/ Tri-vector)	120.00	
3	LT CT Set	240.00	
4	11 KV CT-PT Set	12,000.00	12,000.00
5	33 KV CT-PT Set	23,000.00	23,000.00

11.2 Meter Testing Fees:

These charges constitute testing of meters at the testing Laboratories of the MePDCL:

- Meters brought by retailers to MePDCL for testing before sale to consumers.
- Meters brought directly by consumers for testing before installation (not complaint meters).
- Installed meters tested against consumer request. Alternatively, the meters may be tested at the consumer's premises, using "Portable Meter Testing Sets".

11.1.1 LT Meter

Type of LT Meters	Rate (₹.)
Single Phase Electro-Magnetic / Static/ Prepaid Meter	50.00
Three Phase Electro-Magnetic / Static/ Prepaid Meter (Whole Current/ CT Operated)	120.00

11.1.2 HT Meter

Type of HT Meters	Rate (₹.)
Three Phase Energy Meter (Bi-Vector Meter/ Tri-vector)	280.00

Note: The above charges are exclusive of taxes and any other charges levied by the Government or other competent authorities, which shall be paid by the consumer.

12. MONTHLY MAINTENANCE CHARGE FOR HIGH TENSION (HT) CURRENT TRANSFORMER-POTENTIAL TRANSFORMER (CT-PT) SET:

- 12.1 If the owner of the CT-PT Set, who is also a consumer, has opted for maintenance of the CT-PT Set by the MePDCL, the CT-PT Set Maintenance Charge (CPMC) shall be levied every month as shown in the table below:

Serial No.	Type of CT-PT Set	Rate(₹.)
1	11 KV CT-PT Set 3 Ph-3Wire	800.00
2	11 KV CT-PT Set 3 Ph-4Wire	1,000.00
3	33 KV CT-PT Set 3 Ph-3Wire	1,500.00
4	33 KV CT-PT Set 3 Ph-4Wire	1,900.00

- 12.2 If the owner of the CT-PT Set, who is also a consumer, **does not** opt for maintenance of CT-PT Set by the MePDCL, then CT-PT Set Maintenance Charge (CPMC) shall not be levied. However, in such case the owner of the CT-PT Set shall be responsible for maintenance of the CT-PT Set at his own cost, including replacement in case of failure.
- 12.3 If the owner of the CT-PT Set is not a consumer within the premises of supply, the option for maintenance/ replacement of the CT-PT Set by the MePDCL shall not be admissible.
- 12.4 The option exercised by a consumer regarding CT-PT Set Maintenance Charge (CPMC) shall be included in the Agreement for Supply of Electricity.

13. MAINTENANCE OF TRANSFORMER

- 13.1 If the owner of a transformer, who is also a consumer, has opted for maintenance of the transformer by the MePDCL, transformer maintenance charge (TMC) shall be levied. The TMC is also applicable to consumer availing supply at HT supply but billed under LT category. The TMC shall be levied base on the supply voltage and the installed capacity of the transformer.
- 13.2 If the MePDCL utilizes the spare capacity of transformer of the consumer mentioned in sub clause 12.1 above for other consumers also, the TMC shall be levied base on contracted demand (for HT and IEHT consumer) and on connected load (for LT consumer).
- 13.3 The rate of Transformer Maintenance Charge (TMC) shall be as below:

Serial No.	Supply Voltage	If transformer is used exclusively by owner of transformer, rate per KVA per month on installed capacity of transformer	If MePDCL utilizes the spare capacity of the transformer for other consumers also, rate per KVA per month on contracted demand/connected load
1	11 KV & 33 KV	₹. 20.00	₹. 20.00
2	132 KV	₹. 25.00	₹. 25.00

- 13.4 If the owner of the transformer, who is also a consumer, does not opt for maintenance of transformer by the MePDCL, then Transformer Maintenance Charge (TMC) shall not be levied. However, in such case, the owner of the transformer shall be responsible for maintenance of the transformer at his own cost, including replacement in case of failure.
- 13.5 If the owner of the transformer is not a consumer within the premises of supply, the option for maintenance/ replacement of the transformer by the MePDCL shall not be admissible.
- 13.6 The option exercised by a consumer regarding Transformer Maintenance Charge (TMC) shall be included in the Agreement for Supply of Electricity.

14. COMPENSATION CHARGES FOR MALPRACTICES OR UNAUTHORISED USE OF ELECTRICITY

The consumers should at all time, restrict their consumption within the declared contract demand/declared connected load. In case the actual maximum demand or connected load exceeds the declared contract demand/connected load, the prescribed tariff shall apply only to the extent of the declared contracted demand/connected load, and the corresponding excess demand & units availed shall be treated separately for billing purposes.

Assessment of Demand and Energy

14.1 The assessment for compensation of excess demand/ load and energy consumption where meter is defective or stopped shall be as below:

DEMAND / LOAD
Billing demand / load per month for the six months or from the date of last re-rating/ connection whichever is less = Contract demand / load in excess of declared contracted demand/connected load at the time of inspection.
ENERGY
Quantum of energy in kWh per month for the six months or from the date of last re-rating/ connection whichever is less = 720 x demand/ load in excess of declared contracted demand/ load x load factor.

Based on the above assessment of demand/ load and energy, the excess so availed shall be charged at twice the prevalent tariff applicable to the consumer.

Note: Load factor shall be as indicated at clause 14.2 and socket load as indicated at clause 15.

14.2 The assessment for compensation of excess demand/ load and energy consumption where meter is working shall be as below:

14.2.1 For Consumers (LT/HT/EHT) where maximum demand meter is installed:

Demand: Where the maximum demand meter is installed and is working, the demand recorded in excess of the contract demand/ contracted load shall be recorded as the chargeable demand for the purpose.
Energy: The energy for such excess supply shall be determined as here under :- $= TU - \frac{TU \times CD}{MD} \quad \text{or} \quad TU \times \left(1 - \frac{CD}{MD}\right)$ wherein, TU - denotes total units supplied during the month. CD - denotes the contract demand/ contracted load, MD - denotes actual maximum demand. Based on the assessment of the quantum of demand and energy, the excess so availed shall be charged at twice the normal tariff applicable to the consumer.

14.2.2 For LT Consumers

Load: Billing load per month for the six months or from the date of last re-rating/ connection which ever is less than or equal to load in excess of the contracted load at the time of inspection

Energy: The energy for such excess supply corresponding to the excess connected load shall be determined as under:

$$= TU - \frac{TU \times DCL}{ECL} \quad \text{or} \quad TU \times \left(1 - \frac{DCL}{ECL}\right)$$

wherein,

TU - denotes total units supplied during the month.

DCL - denotes the contracted load, and

ECL - denotes existing connected load at the time of detection.

Based on the above assessment of load and energy, the excess so availed shall be charged at twice the prevalent tariff applicable to the consumer.

15. **COMPENSATION CHARGES FOR LOW POWER FACTOR FOR SUPPLY BILLED ON kWh UNITS**

Compensation charges shall be levied by the Corporation in the event of failure on the part of the consumer to take appropriate steps for improving the power factor of his installation, for both HT and LT supply. The rate for such charges is as below:

The average monthly power factor of the plant and apparatus owned and operated by the consumer at individual points of supply shall be between 0.90-0.95. Should the power factor be below 0.90, the consumer other than those having billed on kVAh tariff, shall pay compensation charge for each 1 % reduction, at the rate of Rs. 2.50 per kVA per month of the maximum demand as compensation charges. The above charges shall be applicable for the power factor within the range of 0.89 to 0.70. Should the power factor fall below 0.70, supply to such consumer shall be disconnected without notice.

16. **ASSESSMENT OF ENERGY CONSUMPTION WHERE METER IS DEFECTIVE OR STOPPED**

16.1 **Assessment where average can be computed**

Assessment of energy where meter is defective or stopped and where average consumption can be computed, the bill shall be prepared based on the average consumption of the preceding six months.

16.2 **Assessment where average cannot be computed**

Assessment for energy where meter is defective or stopped and where average consumption cannot be computed, where it is not possible to determine the consumption of the preceding six months, the quantity of electricity supplied shall be assessed on the basis of the connected load and hours of usage of electricity as computed below. This consumption shall be regarded as final and binding on the consumer. The monthly energy consumption is **720 x connected**

load in kW (or kVA) x Load factor. The connected load shall be as per Test Report submitted by consumers to MePDCL, subject to the minimum connected load of 1 kW for urban areas and 0.5 kW for rural area.

The load factor for different category of consumers is as given below:

Serial No.	Category	Load Factor
1	Domestic (Urban & Rural areas)	0.160
2	Non Domestic	0.300
3	Industrial (LT)	0.280
4	Industrial (HT&EHT)	0.375
5	Public Water Supply /Sewage Treatment Plant	0.240
6	Agriculture	0.160
7	Public Lighting	0.500
8	General Purpose	0.240
9	Ferro Alloy HT	0.375
10	Ferro Alloy EHT (FAEHT)	0.375
11	Crematorium(CRM)	0.160

16.3 Classification of areas as urban or rural

Classification of areas as urban or rural for the purpose of billing shall be as per Notification No.DD/T-113/2013-14/83 dated 5th August 2013 shown as below:

<p>Towns/Areas to be considered as Urban for the purpose of Billing are :- All areas under Shillong and Greater Shillong, Mawryngkneng & Smit town, Sohra town, Pynursla town, Sohiong town, Mawsynram town, Nongstoin town, Mairang town, Mawkyrwat town, Umiam Colony, Umsning town, Nongpoh town, areas around Industrial Estate & along GS Road of Byrnihat, Jowai Town, Khliehriat town, Sutnga town, Williamnagar town, Mendipathar & Rasubelpara town, Bajengdoba town, Nangalbibra town, Baghmara town, Tura town, Phulbari town, Ampati town, Dalu town, Garobadha town & Mahendraganj town.</p> <p>The remaining areas are classified as Rural.</p>
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17. DETERMINATION OF SOCKET LOAD

The load of sockets is to be assessed as under for computing connected load on that account:

Socket Rating	Assessed Load	Domestic Product	Other than Domestic
5 Amps	100 Watts	50% of the total load subjected to minimum of 100 watts and rounded to nearest integer.	2/3 rd of the total subjected to minimum of 100 watts and rounded to nearest integer
15 Amps	1000 Watts	1/3 rd of the total load subjected to minimum of 1000 watts and rounded to nearest integer	50% of the total load subjected to minimum of 1000 watts and rounded to nearest integer.

18. SINGLE POINT DELIVERY

Unless otherwise agreed to, the schedule of rates and charges are applicable to only one point of supply and at declared voltages. Supply at other points or at other voltages shall be billed separately.

19. PAYMENT OF BILLS

All bills are due and payable within 15 (fifteen) days from the date of billing. A consumer has the option to make advance payment against future consumption for a maximum of twelve months.

20. BILL WITH LATE FEES (DELAYED PAYMENT CHARGES)

For payment made after the due date, a delayed payment charge of 1.00% on the gross amount but exclusive of Government Electricity Duty will be levied for each 30 days or part thereof.

21. DISCONNECTION OF SUPPLY

- 21.1 If a consumer neglects or refuses to pay the electric bills by the due date, the MePDCL shall serve him a notice of fifteen clear days and disconnect the electric supply after the notice period expires. If disconnection was on account of non-payment of bill, supply shall be restored on payment including reconnection charge.
- 21.2 The total outstanding amount as on the date of disconnection along with the simple interest at the rate of 12% per annum for the entire period, till the date of reconnection or regulation of staggering of supply, if any, shall be payable by the consumer.
- 21.3 During the period of disconnection, bills showing the latest outstanding calculated as per clause 20.2 above shall be served to the consumer. However, the current bill amount shall be zero. This procedure shall also be applicable to consumer in villages where the Distribution transformer (DT) has failed, for the period the DR has failed, till restoration of power supply.
- 21.4 In accordance with Section 6.6 of the Meghalaya State Electricity Regulatory Commission (Electricity Supply Code) Regulation 2018, disconnection on consumer's request shall be considered as a permanent disconnection.
- 21.5 In accordance with section 9.3(10) of the Meghalaya State Electricity Regulatory Commission (Electricity Supply Code) Regulation 2018, if a consumer having more than one connection, defaults in payment of electric bills relating to any one of the connections, the MePDCL shall

serve him a notice of fifteen days and disconnect the electricity supply to all the connections (if he/she fails to pay the outstanding dues), after the notice period expires. Power supply shall be restored on payment of the above mentioned bills, including reconnection charge in all locations.

21.6 Temporary Disconnection will be considered in accordance with section 6.6 (1) a, b c & d of the MSERC (Electricity Supply Code) Regulation, 2018.

22. DISCONNECTION AND RE-CONNECTION CHARGES

22.1 Charges toward each **reconnection due to non-payment** of bills shall be as follows. However, these charges shall not be levied in case the consumer pays the amount of the bill within one month from the date of disconnection.

Serial No.	Item	Rates(₹.)
1.	For A.C. single phase L.T. supply	550.00
2.	For A.C. 3 phase L.T. supply for load less than 50 kilowatt	1,100.00
3.	For A.C. H.T. supply	2,200.00

22.2 In case of disconnection/ reconnection for **any purposes other than non-payment**, a fee of 150.00 each will be charged.

23. SERVICE CHARGE AND TESTING FEES

23.1 Service Charges for testing of Consumer's installation in consumer's premises.

The following charges will be applicable for testing and commissioning of new equipment and servicing of equipment in operation:

Serial No.	Designation	Charges(₹. per man day)
1.	Executive Engineer	3,300.00
2.	Assistant Executive Engineer	2,200.00
3.	Assistant Engineer	1,100.00
4.	Junior Engineer	850.00
5.	Electrician/ Meter Tester	550.00
6.	Jugali	450.00

23.2 Transportation Charges:

To and fro journey, mileage as applicable to Corporation's allotted vehicle at the time will be applicable.

23.3 Other Testing Fees:

Serial No.	Item	Unit	Rate (₹.)
1	Ratio tests for H.T. & L.T Current Transformers including Summation Transformers with Insulation Resistance measurements	No	120.00
2	Ratio tests for Potential Transformers with Insulation Resistance measurements	No	120.00
3	Ratio tests for Combined P.T. & C.T. Sets with Insulation Resistance measurements	-	Rates will be charged as for separate CT's & PT's
4	Transformer Oils: - i . First Sample ii. For additional sample of oil of same equipment received at the same time as the first sample	Sample	120.00 90.00
5	High Voltage Testing of equipment up to 11 KV	No	550.00
6	Over current and Earth Fault Relays	No	120.00

Note: The above charges are exclusive of taxes and any other charges levied by the Government or other competent authorities, which shall be paid by the consumer.

24. CHARGES OF POLE USAGE

24.1 FOR CABLE TV OPERATION

These charges are for usage of MePDCL poles for Cable TV operation only.

Serial No.	Items	Rates
1.	Charges for application and agreement forms	₹. 50.00 per set
2.	The initial security deposit is payable by the CTV operators	Quarterly charges for poles and amplifier consumption.
3.	Charges towards each connection to or disconnection from or reconnection to the CTV amplifiers requiring supply from over head LT lines. Connection/ disconnection / reconnection charges	₹. 40.00 per amplifier per plan.
4.	The pole rental charges for CTV amplifier, i.e., Charges per amplifier per month	₹. 15.00
5.	The monthly pole rental charges for CTV cables :-	
	Category I up to 50 numbers of poles	₹. 300.00
	Category II more than 50 and up to 100 numbers of poles.	₹. 600.00
	Category III more than 100 and up to 150 numbers of poles.	₹. 750.00
	Category IV more than 150 and up to 200 numbers of poles.	₹. 1,000.00
	Category V more than 200 numbers of poles.	₹. 1,000.00 + ₹. 10.00 per pole in excess of 200 poles.

6.	Compensation charges for unauthorized usage of energy and poles.	
	The operator indulging in unauthorized usage of energy	Twice the rate applicable for a period of last six months or from the date of last connection.
	The operator indulging in unauthorized usage of poles	Twice the difference between the rate of the original detected category for a period of last six months or from any other date as the appellate authority may, on his own discretion, allow, whichever is less.

Note: The above charges are exclusive of taxes and any other charges levied by the Government or other competent authorities, which shall be paid by the consumer. The rates for energy charges for CTV amplifiers shall be as per the Non - Domestic (CLT) category.

24.2 FOR ADVERTISEMENTS / BANNER

These charges are for usage of MePDCL poles for advertisements and banners.

Serial No.	Items	Rates(₹.)
1.	Charges for application and agreement forms	₹.150.00 per set.
2.	Charges towards dismantling of hoardings / banners	₹. 500.00 per hoarding / banner.
3.	The monthly pole rental charges for advertisement (Maximum size – 5 sq. ft)	
	Category I- Commercial area	₹. 150.00 per pole.
	Category II- Residential area	₹. 100.00 per pole.
	Category III - National Highway (outside the city/ town limit)	₹. 80.00 per pole.
4.	Daily rental charge for Banners	₹. 50.00 per banner per pole.
5.	Compensation charges for unauthorized usage of energy and poles.	
	The operator indulging in unauthorized usage of energy	Twice the rate applicable for a period of last six months or from the date of last connection.
	The operator indulging in unauthorized usage of poles	Twice the difference between the rate of the original detected category for a period of last six months or from any other date as the appellate authority may, on his own discretion, allow, whichever is less.

Note: The above charges are exclusive of taxes and any other charges levied by the Government or other competent authorities, which shall be paid by the consumer.

24.3 RIGHT OF POLE USAGE (ROPU).

For building up telecommunication infrastructure on MePDCL distribution system, the charges for RoPU is given below as approved vide Order No. MeECL/CA/GAP/12/2008/44 dated 7.3.2023:

- 1) For Urban Areas - Rs. 1,200/- per Pole per year excluding GST/ any other tax. For Rural Areas - Rs. 1,200/- per Pole per year excluding GST/ any other tax.
- 2) The rate of pole usage shall be increased @ 10% per year w.e.f 7th March 2023 (the amount is to be rounded to the nearest Rs. 100/-).
- 3) The rate of Pole usage (exclusive of taxes) as notified will be applicable to all Telecom Service Providers and to those applicants using similar OFC.
- 4) The one-time Administrative/ Permission charge for the route is Rs. 10,000/-

B. MISCELLANEOUS CHARGES FOR TEMPORARY SUPPLY (LT & HT)

25. All charges for temporary supply are payable in advance either by cash/ Demand Draft.

25.1 Application Fees

Serial No.	Items	Category	Fees (₹.)
1	Application for supply of electricity to be accompanied with a test report	All categories, excluding industrial.	200.00
		Industrial.	10,000.00

Note: The above charges are exclusive of taxes and any other charges levied by the Government or other competent authorities, which shall be paid by the consumer.

25.2 Fixed Charge and Energy Charge

- i. The rates shall be double the standard applicable rate for all categories.
- ii. Temporary connection is to be released only through pre-paid metering limiting to maximum of 3 months period as per existing terms and conditions of the tariff.

A. OTHER CHARGES

26 CHEQUES DISHONOURED

When payment of electricity bill or bills is made by a cheque and the cheque is dishonored by the Bank, every consumer concerned with the bill or bills shall, notwithstanding any liability under any law in that regard, be liable to pay the sum of ₹ 500.00 (Rupees Five hundred) only as fee for processing and correcting the entries in the books of accounts.

27 CHANGE OF NAME

A fee of Rs. 200.00 (Rupees Two hundred) only shall be levied for processing and effecting a change of name of a consumer.

28. RE-RATING OF THE INSTALLATION

Fees for re-rating of the consumer's installation at the request of the consumer shall be Rs. 50.00 (Rupees Fifty) only per case of re-rating. These charges shall be payable by the consumer in advance. The aforesaid charges do not include the charges payable by the consumer for other works connected with the increase of the connected load in excess of the contracted load.

29. ELECTRICITY DUTY & OTHER TAXES

The electricity rates do not include Electricity duty, Excise duty, taxes and any other charges levied by the Government or other competent authorities, which shall be paid by the consumer in addition to the charges under this schedule. The electricity duty applicable is as given below:

Category	Electricity Duty
Domestic & BPL	5.00 paise per unit
Industrial	5.00 paise per unit for the first 15000 units.
	4.50 paise per unit for the next 25000 units.
	3.00 paise per unit for the rest of the units.
Others	6 paise per unit.

D. GUIDELINES FOR CONVENTIONAL LOW TENSION (LT) PRE-PAID METERS (SINGLE PHASE AND THREE PHASE)

30. The following facilities are extended to single phase and three phase pre-paid consumers.

30.1 A rebate of 2% on energy charge is allowed to all categories of consumers.

30.2 Load Security Deposit shall not be levied to pre-paid consumers.

30.3 Fixed Charge, Meter Rent, Electricity Duty, etc shall be applicable as per Tariff Order notified from time to time.

30.4 Consumer friendly credit hours – From 4:00 PM to 11:00 AM and official holidays.

30.5 Emergency credit limit in the meter – for GP Rs. 2,000.00 and other category Rs. 200.00

30.6 Maximum and Minimum vend amount

Serial No.	Category	Type of Meters	Maximum	Minimum(₹.)
1.	For all Categories (except General Purpose)	Single phase meters	₹. 15,000.00	₹. 500.00
		Three phase meters	₹. 25,000.00	
2.	For General purpose only	Single phase meters	₹. 50,000.00	
		Three phase meters	₹.1,00,000.00	

30.7 Initial credit amount when meter is installed and to be adjusted in 1st vending

Serial No.	Category	Type of Meters	Amount
1.	For all Categories (except General Purpose)	Single phase meters	₹. 100.00
		Three phase meters	₹. 200.00
2.	For General purpose only	Single phase meters	₹. 1,000.00
		Three phase meters	₹. 5,000.00

31. PROCEDURES FOR SETTLEMENT OF THE FINAL BILL OF PRE-PAID CONSUMERS PERTAINING TO POSTPAID PERIOD

The following procedures shall be followed, in respect of settlement of the final bill, pertaining to the period till the date of installation of pre-paid meters (Reference Order No. MeECL/ACE(COM)/T-36/ PT-III/2014-15/7 dated 4th March 2015).

- 31.1 The final bill pertaining to the post-paid period shall be raised by the Distribution Sub-Division concerned, on receiving the final reading of the post-paid meter from Task Force, engaged for installation of pre-paid meters.
- 31.2 These bills shall be served to the consumers by the Task Force engaged for installation of pre-paid meters.
- 31.3 The Distribution Sub-division shall then prepare a billing statement of such consumers.
- 31.4 Subsequent to the due date, the Distribution Sub-Division shall prepare the statement of defaulters and initiate necessary action for realizing the amount outstanding.

32. PROCEDURES FOR INSTALLATION OF CONVENTIONAL PRE-PAID METER IN STATE GOVERNMENT ESTABLISHMENTS:

- 32.1 The MePDCL shall conduct awareness and orientation programme for the establishments where pre-paid meters are to be installed.
- 32.2 The MePDCL shall determine the unit consumption of the establishment during the past four months and inform the Head of the establishment. For new connections, the Task Force shall assess the unit consumption for four months.
- 32.3 The MePDCL shall advise the Head of the establishment on the amount of electricity to be purchased based on findings / assessment made at serial 30.2 above.
- 32.4 The MePDCL shall programme the pre-paid meter to give warning when 25% of the amount is left in the meter.

- 32.5 For settlement of final bill pertaining to postpaid period, the **procedure at 29.1** above shall be followed.
- 32.6 Circular issued by the Government of Meghalaya in this regard is available in website of MeECL www.meecl.nic.in. (No. POWER-132/2012/139 dated 26th February 2015).

33. GENERATION OF NON-BILLING CODE

- 33.1 In case an occupant of a Quarter decides to vacate the quarter, the occupant shall inform the office concerned.
- 33.2 The concerned office shall generate the non-billing code for the meter and the same shall be input to the meter.
- 33.3 On receiving intimation of new occupancy, the concerned office shall re-activate the meter and normal recharge will continue.

E. MISCELLANEOUS GUIDELINES

34. METHOD OF SERVICE CONNECTION.

(Reference No. MeECL/DD/ACEC/T-5/Pt-II/2013-14/14 dated 24th October 2013)

Specification of Service Pipe and Meter Box (1 phase & 3 phase whole current):

- 34.1 The Meter Box should be double compartment:
- (i) Meter compartment - which shall house the Meter and (ii) MCB compartment – which shall house the MCB. Each compartment shall have separate doors.
- 34.2 Service connection should be given using GI pipe. The GI Service Pipe shall terminate inside the meter compartment of the Meter Box. Services connection wires/cable should be within the GI Service Pipe.
- 34.3 In case the supply is through UG Cable, the cable with the sheath shall terminate inside the meter compartment of the Meter Box.
- 34.4 The live phase from the service wire / cable should be connected directly to the Supply side of the Meter Looping, if any, shall be done from the supply side of meter.
- 34.5 The MCB should be connected to the Load side of the meter and installed in the MCB compartment.
- 34.6 The door of the Meter compartment shall be completely sealed with Sticker Seal, to prevent any access to the meter.

- 34.7 The door of the MCB compartment need not be sealed.
- 34.8 In case of single opening meter boxes, the MCB may be fixed outside the box, but shall be placed after the meter.

Note: Use of cut-out shall be discontinued.

35. GUIDELINES FOR MAINTAINING OF RECORDS OF LIVE CONSUMERS & UNTRACEABLE CONSUMERS.

(Reference- Office Order No. MeECL/DD/ACEC/T-5/2010-11/83 dated 23rd April 2010)

Keeping in view the need to ensure submission of the correct monthly commercial data to enable accurate analysis of billing and revenue performances, the following procedures shall be adopted, in respect of the consumer data bank/records and compilation of monthly commercial data:

- 35.1 A centralized data bank shall continue to have all records.
- 35.2 An additional data bank of live consumers with dues shall be created. It should be possible to segregate the data pertaining to government & non-government consumers.
- 35.3 Another data bank of disconnected consumers with dues shall also be created. It should be possible to segregate the data pertaining to government & non-government consumers.
- 35.4 The data of dead/untraceable consumers with doubtful dues should be excluded from the centralized data bank and the data maintained separately.
- 35.5 Subsequently, the commercial data shall indicate the number & outstanding dues of live consumers and disconnected consumers separately. However, it shall exclude the doubtful dues of dead/ untraceable consumers. This format is as per the approved format to be implemented from April 2010.
- 35.6 However, all payment shall continue to be accepted and accounted for as receivables.

36. THEFT AND UNAUTHORIZED USE OF ELECTRICITY

(Reference Office Order No. MT/T-227/2009-10/12 dated 25.06.2009)

36.1 Guidelines for checking of theft and un-authorized use of electricity:

A. Acts construed as theft of electricity

- (i) Whoever, dishonestly, taps, makes or causes to be made any connection with overhead, underground or under water lines or cables, or service wires, or service facilities of a licensee or supplier, as the case may be, so as to abstract or consume or use electricity.
- (ii) Action to be taken –

- (a) Upon detection of such theft or electricity, the supply of electricity should be disconnected immediately.
- (b) Lodge a complaint in writing relating to the commission of such offence in the police station (FIR) having jurisdiction within 24 (Twenty Four) hours from the time of such disconnection.

B. Acts construed as malpractices or unauthorized use of electricity

(i) Whoever dishonestly –

- (a) Tamper a meter, installs or uses a tampered meter, current reversing transformer, loop connection or any other device or method which interferes with accurate or proper registration, calibration or metering of electric current or otherwise results in a manner whereby electricity is stolen or wasted.
- (b) Damages or destroys an electric meter, apparatus, equipment, or wire or causes or allows any of them to be so damaged or destroyed as to interfere with the proper or accurate metering of electricity.
- (c) Uses electricity through tampered meter.
- (d) Uses electricity for the purpose other than for which the usage of electricity authorized.

(ii) If it is proved that artificial means or means not authorized by the Corporation exist for abstraction, consumption or use of electricity by the consumer.

(iii) Action to be taken –

In case where the load abstracted, consumed, used, or attempted abstraction, or attempted consumption or attempted use –

(a) Does not exceed 10 kW, the fine impose shall be:-

- i. On first conviction – As per clause 12 of this Tariff Booklet.
- ii. On second or subsequent conviction – Twice an amount imposed on first conviction.

(b) Exceeds 10 kW, the fine imposed shall be:-

- i. On first conviction – As per clause 12 of this Tariff Booklet.
- ii. On second or subsequent conviction –
 - a) Disconnect the power supply.
 - b) Lodge a complaint in writing relating to the commission of such offence in police station (FIR) having jurisdiction within 24 (Twenty Four) hours from the time of such disconnection.

Note: This is necessary because in the event of second or subsequent conviction, the sentence

shall be imprisonment for a term not less than six months, but which may extend to five years. Such person shall also be debarred from getting any supply of electricity for three months, which may extend to two years.

The concerned Officer, duly designated by the MSERC, as per the MSERC Supply Code Regulation, read with the Electricity Act 2003, shall be the Appellate Authority for an appeal to be preferred by a consumer committing malpractices or unauthorized use of electricity, except for cases where FIR was filed.

All offences under Electricity Act 2003 where FIR was filed shall be disposed off by the Special Courts set up for the purpose.

(Reference: Notification No. LJ (B) 184/2003/25 dated 3rd August 2006)

Judge	Name of Special Courts	Headquarter
Additional District & Session Judge, Shillong	East Khasi Hills District, Shillong	Shillong
Additional Deputy Commissioner, West Khasi Hills District, Nongstoin	West Khasi Hills District, Nongstoin	Nongstoin
Additional Deputy Commissioner, Ri Bhoi District, Nongpoh	Ri Bhoi District, Nongpoh	Nongpoh
Additional Deputy Commissioner, Jaiñtia Hills District, Jowai	Jaiñtia Hills District, Jowai	Jowai
Additional Deputy Commissioner, West Garo Hills District, Tura	West Garo Hills District, Tura	Tura
Additional Deputy Commissioner, East Garo Hills District, Williamnagar	East Garo Hills District, Williamnagar	Williamnagar
Additional Deputy Commissioner, South Garo Hills District, Baghmara	South Garo Hills District, Baghmara	Baghmara

36.2 Theft and unauthorized use of electricity by Corporation employees –

Employees of MeECL, MePGCL, MePTCL and MePDCL residing in MeECL quarters found indulging in theft of electricity and unauthorized use of electricity, in spite of their residential quarters being installed with proper meters, shall be subjected to action in accordance with the provisions of the Electricity Act 2003 and Supply Code 2018, by serving of compensation bills and Registration of FIR (Reference: Office Order No. MeECL/CA/GA-II/ 268/2007/71 dated 6th May 2015).

37. DOCUMENTS FOR SERVICE CONNECTION.

An application for supply or an additional supply of electricity shall be made in duplicate in the prescribed form, copies of which shall be available free of cost from the local office of the MePDCL. The same may also be downloaded from the website <http://www.meecl.nic.in>. The

To overcome this issue and in compliance with MSERC Supply Code 2018, it is mandatory that the additional load security be recovered from the consumers through the Billing software (without any human interface) by allowing the consumers to pay the additional security deposit in 12 (twelve) installments. The additional Load Security deposit is to be recovered, taking into consideration the following conditions: -

- (I) No Delay Payment Charge (DPC) is to be levied on the additional Load Security amount.
- (II) In the counting, the additional load security is to be separated from the Energy charges etc and should NOT be included in the outstanding dues against Energy charge etc.

39. TERMS AND CONDITIONS OF SUPPLY

The terms and conditions of supply shall be in accordance with the Meghalaya State Electricity Regulatory Commission (Electricity Supply Code) Regulation 2018, and any subsequent amendments.

Director (Distribution)