STATUS OF SURVEY & INVESTIGATION OF HE SCHEMES (PART I)

(PART I)				
NAME OF SCHEME:	Mawblei H.E Project - Storage, 2x33 MW			
GENERAL INFORMATION				
- 1 State	Meghalaya			
2 Location -	Damsite- West Khasi Hills District, near Nongmawlong			
	village			
(a) Latitude of Dam	25° 31' 41.21" N			
(b) Longitude of Dam	91° 02' 14.40 " E			
General layout /Index map may please be fur				
3 District	West Khasi Hills District Damsite			
4 Nearest G&D site	218.00 Sq.Km			
5 Catchment Area near G&D site	Established since May 2006.			
6 Status of availability of G&D site	Wahblei			
7 Basin/River	218.00 Sq.Km			
8 Catchment Area (Sq.km)	Storage scheme .			
9 Type of Scheme (ROR/Storage/PSS)	11.27 MW			
10 Firm Power (MW)	207.33 MU in 90 % Dependable year			
11 Annual Energy Benefits (MU)	Does not arise			
12 Inter State Aspects	NIL			
13 International Aspects	No defense installations			
14 Defense aspects	Does not arise			
15 R & R Aspects	Detail Investigation to be taken up			
16 Forests area involved	Sub-surface investigation in progress.			
17 Geological problems anticipated, if any	Nearest Rail Head: Guwahati - 275 Km.			
18 Accessibility-Nearest Rail head/	Nearest Road: Damsite and Power house;10 Km and 19Km			
19 Road and distance from the project.	from Mawkhap and Umdang villages respectively on the			
	Shillong-Tura Highway.			
20 Upstream scheme, if any -	Nil Kynshi Stage -II HEP.			
21 Downstream scheme, if any	Kynsiii Stage - II HEF.			
HYDROLOGY	010.00 C - V			
a) Catchment area at dam site	218.00 Sq Km			
b) Average annual runoff	543.33 M Cum			
c) 90% dependable annual runoff	486.96 M Cum			
d) 50% dependable annual runoff	537.02 M Cum			
TENTATIVE PROJECT FEATURES				
RESERVOIR				
a) Full Reservoir Level (FRL)	El 762.00 m			
b) Maximum Water Level (MWL)	El 762.00 m			
c)Minimum Drawdown Level (MDDL)	El 750.80 m			
d) Gross Storage at FRL	34.23 M Cum			
22	20.61 M Cum			
e)Live Storage f)Area under submergence at FRL	2.20 Sq Km			
TJArea under Submergence at TRE				
g)Distance of the upstream most FRL from Dai	4.31 Km			
i)Arial distance	5.98 Km			
ii)Distance along the river				
DIVERSION TUNNEL	1 No.			
a)Number	2.40 m Φ			
24 b)Size	250,00 m			
c)Length	250.00 m 111.31 Cumecs			
d)Diversion discharge (assumed)	111.51 Cunices			

1	Dam	Concrete gravity
	a) Type	EL. 764.00 m
25	b) Top elevation of dam	35 m
23	c) Height of dam above the river bed level	293.00 m
	d)Length of dam at top	El. 727 m
	e) River bed level -	Di. 727 III
	SPILLWAY	4706 Cumecs
	a)Design flood (PMF)	
	b)Type	Ogee
26	c)Crest Elevation	El 748.00 m
20	d)Number of bays	3
	e)Size of radial gates	10.00 m x 18.70 m
	f)Length of Spillway	57.00 m
	g)Energy dissipation	Ski-Jump Bucket
	INTAKE	
	a)Invert level	El 740.30 m
	b)Number	1
	c)Fixed wheel vertical lift gate	3.90 m x 3.90 m
	d)Trash rack	4 of 12 m x 4.70 m
	Head Race Tunnel	
20	a) Type	Modified Horse Shoe
	b) Length	3.68 km
	c) Diameter	3.00 m Ф
	d) Design Discharge	23.13 Cumecs
	Pressure Shaft	
	a)Number	1(Bifurcated into 2 of 1.8 m Φ)
	b) Length	3.077 km
	c)Internal Diameter	2.25 m Φ
_	SURGE SHAFT	2.22 11. 1
- 1	a) Type	Restricted Orifice
	b) Diameter	8.00 m Φ
-	,	55 m
E	e) Height f) Diameter of orifice	2.00 m Φ
		2.00 III *
- 1	POWER HOUSE	Deep Seated
	a)Type	66 MW
-	b)Installed capacity	2 of 33 MW
	c)Number of Units	
	1)Type of turbine	Pelton turbine
	e)C.L of turbine	El 379.00 m
Ľ	Rated Head	338.96 m
	g)Power house cavern size (main)	39.5 m x 13.3 m x 17.25 m
	n)Maximum Gross Head	383.00 m
i)Minimum Gross Head	369.00 m
i)Design Discharge	24.84 m3/s
S	SWITCHYARD	Size Gas Insulted Switchyard (GIS) on the floor above the
2		transformation/s in Transformer cavern
- E	POWER GENERATION	
	Installed Capacity	66 MW (2 x 33 MW)
	O)Annual Energy Generation in 90% dependable Year	207.33 MU
F	c)Annual Energy Generation in 50% dependable Year	274,28 MU
-	DANNUAL Energy Generation in 50% dependable real	
ľ	TAILRACE TUNNEL AND OPEN CHANNEL	139.81m
l	a)Tailrace Tunnel length	D shape
	b)Shape	
34		14.00m Ø
34	c)Diameter d)Tailrace Channel length	4.00m Ø

Please give brief details about the HE Scheme and enclose a layout map.

Brief details on Mawblei H.E.Project:

Mawblei H.E.Project, is located in Mawshynrut C & R D Block, West Khasi Hills District of Meghalaya.It is a storage type development which envisages construction of a concrete gravity dam of about 35.00 m high across river Wah Blei, a tributary of river Kynshi, where the river bed is about El. 727.00 m to provide a live storage of 20.61 M Cum between the FRL of 762.00m and the MDDL of El 750.80 m. Water from the reservoir are proposed to be diverted to the Power House through a 3.68 m long modified horse shoe shaped head race tunnel of 3.00 m dia. and a 3.077 Km long pressure shaft of 2.25 m dia. bifurcating into 1.8 m dia. for power generation. The power house would have an installation of 2 units of 33 MW each operating under weighted average gross head of 336.00 m (Net Head=338.96 m). The project is proposed to provide annual design energy of 204.96 MU in a 90% dependable year.

(Signature)

Name:Smti. I.War

Designation: Executive Engineer (C)

Investigation Division - H Me.P.G.C.L., Umiam

STATUS OF SURVEY & INVESTIGATION OF HE SCHEMES (PART- II) Quarter Ending March, 2025

	Quarter Endi	ng March,2025
	NAME OF SCHEME SURVEY & INVESTIGATION	Mawblei HE Project (2x33MW)
1	Date of commencement of S&I	2006-2007(Hydrological observation)
2	Date of Sanction	NEC/IRGN/MEG/2K/5/408 Dt.23.01.2009
3	Likely date of completion of S& 1	2026
4	Likely date of completion of DPR	2026
	Estimated cost of S&I/DPR and Phasing of Expenditure	Rs. 472.00 Lakh
5	Revised Estimate Cost	Rs. 892.00 Lakh
6	Agency of Investigation (in case of Pvt.Agency, Name,	Meghalaya Power Generation Corporation Limited.
0	Agency of investigation (in case of , via ignos),	Quantity Done Quantity to be done
7	Details of Progress @	83% 17%
_	Tracer Path & Approaches	Trace Path completed
<u>a</u>		In Progress
b	Roads	Completed
<u>c</u>	Construction of Temp. Building	To be taken up
d	Purchase of Special T &P	100%
e	Topographic Survey/Investigation	98%
f	Surface & Sub-surface Investigation	In progress
g	Const. Material (CA&FA)	Data collection since June 2006
h	Hydrological observations	Data collected since June 2006
i	Meteorological	150/
j	Environmental Survey	Observation, compilation and compution of hydrometeorological data of the project are persistent
k	Programme of works during the year	Activities. J. January - March, 2025 Monitoring the SRRG and ORG, pan evaporation and discharge observation II. April - June, 2025 Forest clearance and land requiremnt. Monitoring of rainfall evaporation and discharge observation. Calculation and compilation of hydrometeorological data. Exploratory Drilling of DH-15 at the intake of Mawblei HEP. III. July - September, 2025 Monitoring of rainfall, evaporation and discharge observation. Physical and chemical test of construction material. Observation of HLF at Discharge site. Survey and Lab test of construction materials. Cofer dam-site selection, planning and drilling. IV. October - December, 2025 Computation and compilation of discharge, rainfall, environment temperature and humidity. Monitoring the SRRG and ORG, pan evaporation and discharge observation. Core Logging-Laboratory testing of core Damsite area, intake, HRT, surge shaft saturated ad unsaturated condition etc. Mapping-Reservoir stability
		mapping.
		83%
1	Overall progress of works Geological and foundation Investigation (a) In case it is not possible to give tentative quantity it s	In progress
1	1 Con Investigation	mi Progress

til min lavel year			
8	Estimated cost of Survey & Investigation with price level y		
	Capital Expenditure incurred upto March,2025	454.60 lakh	
10.	Budget estimate		
11	Revised Estimate	IECUS IE ANV	

- 1.Limited working days (approx) 6 months in a year.
- 2. Harsh topography and remoteness of the project area
- 3. Irregular availability of the official expert of the concerned Government agencies/department who are to carry out the study /information of the respective aspects of the Detailed Project Report(DPR) of the project.
- 4.Land holding system. The land of the project areas are privately owned and issuing of NOC for S&I of the project takes a considerable amount of time.
- 5. Scarcity of local firms/contractors capable of carrying out the S&I works such as topographical survey and exploratory drillingof the project.
- 6. The official formalities such as trading license and labour licenses etc. are some of the reasons where the agencies/firms from outside the state are reluctant to take up the S&I works in Meghalaya.
- 7.Covid -19 may be attributed to the matter.
- 8. Compliances to the observation of the concerned Directorates/Divisions/organisations, etc. under CEA by the expert agencies/departments are received after much delay.

Name:Smti. I.War

Designation: Executive Engineering Telephone Miye Engineering Cooking Investigation Division restigation Umiamode No Me.P.G.C.L., Umiamode No