PETITION FOR APPROVAL OF REVISED ADDITIONAL SURCHARGE FOR THE PRIOD OF APRIL 2026 TO SEPTEMBER 2026

Filed By:

Meghalaya Power Distribution Corporation Limited

Lumjingshai Short Round Road Shillong- 793001

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BEFORE THE HON'BLE MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION SHILLONG

IN THE MATTER OF:

PETITION UNDER REGULATION 12 OF MSERC (CONDUCT OF BUSINESS) REGULATIONS, 2007 READ WITH DIRECTIVE OF HON'BLE COMMISSION IN ORDER DATED 09.02.2026 IN CASE NO. 05 OF 2025 AND ORDER DATED 26.03.2026 IN CASE NO. 11 OF 2025 FOR REVISION OF ADDITIONAL SURCHARGE FOR THE PERIOD OF APRIL 2026 TO SEPTEMBER 2026.

AND IN THE MATTER OF:

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED ……PETITIONER

Most Respectfully Showeth:

1. In exercising the powers conferred to it under Section 131 and 133 of the Electricity Act 2003, the State Government of Meghalaya notified "The Meghalaya Power Sector Reforms Transfer Scheme 2010", notified on 31st March 2010. The Scheme paved path for the re-structuring and unbundling of the erstwhile Meghalaya State Electricity Board (MeSEB). As per the provisions of the aforesaid transfer scheme MeSEB was un-bundled into four entities which are:
   a) Meghalaya Energy Corporation Limited (MeECL) which is the holding company;
   b) Meghalaya Power Distribution Corporation Limited (MePDCL) – Distribution Utility;
   c) Meghalaya Power Generation Corporation Limited (MePGCL)- Generation Utility;
   d) Meghalaya Power Transmission Corporation Limited (MePTCL)– Transmission Utility.

2. Though the transfer scheme was notified on 31st March 2010, the holding company MeECL continued to carry out the functions of distribution, generation and transmission utilities till 31st March 2012. After notification of amendment to the Power Sector Reforms Transfer Scheme by the State Government on 1st April 2012, the un-bundling of MeECL into MePDCL, MEPGCL and MePTCL came into effect.

3. The Government of Meghalaya notified the vesting order of the Assets and Liabilities as on 1st April 2010, in the books of MeECL. Subsequently, the State Government notified the 4th amendment to the Notified Transfer Scheme on29th April 2015, wherein the opening balances of assets and liabilities of all the four entities namely, MePGCL, MePDCL, MePTCL and MeECL as on 1st April 2012 were ascertained.
4. The instant Petition is being filed by MePDCL Under Regulation 12 of MSERC (Conduct of Business) Regulations, 2007 read with the directive of Hon'ble Commission in Order dated 09.02.2025 in Case No. 05 of 2025 and Order Dated 26.03.2026 in Case No. 11 of 2025.
5. The SLDC Certified copies of the required documents is annexed to this Petition as Annexure A.
6. The Excel based model for computation of revised additional surcharge for the period of April 2026 to September 2026 is annexed as Annexure B.
7. The Petitioner, therefore humbly prays Hon'ble Commission to:
    a. To approve the revised additional surcharge for the period of April 2026 to September 2026 as claimed in the instant Petition.
    b. Allow recovery of the differential amount of additional surcharge in subsequent bills.
    c. To condone any inadvertent omissions, errors and shortcomings and permit the rectification of the same during the course of proceedings of the Petition.
    d. To pass such order, as the Hon'ble Commission may deem fit and proper and necessary in view of the facts and circumstances of the case.

For and behalf of
Meghalaya Power Distribution Corporation Limited

Background

Meghalaya Power Distribution Corporation has filed the Petition for Approval of the Revised Aggregate Revenue Requirement for FY 2025-26. The Petition was disposed of by this Hon'ble Commission vide order dated 24.03.2025 in Case No. 09 of 2024.

The aforesaid order was Challenged by Byrnihat Industries Association and M/S Dalmia Cement Limited before the Hon'ble APTEL vide Appeal No. 218 of 2025 with IA No. 887 of 2025, IA No. 1040 of 2025 and IA No. 1037 of 2025. Hon'ble APTEL vide judgement dated 31.10.2025 remanded the matter to Hon'ble Commission for re-hearing the matter on three primary issues Additional Surcharge, CTU Charge and Cross Subsidy surcharge.

Hon'ble Commission held a Public Hearing on this matter on 15th January 2026 in Hybrid Mode, wherein the submissions/objections of the stakeholders were discussed in detail.

MePDCL filed Petition for approval of Revised Aggregate Requirement for FY 2026-27. The Petition was disposed of by this Hon'ble Commission vide order dated 26.03.2026 in Case No. 11 of 2025

Vide Order dated 26.03.2026 in Case No. 11 of 2025 Hon'ble Commission decided the Additional Surcharge as below:

"6.3.15. According to the above considerations, this Commission has determined the Additional Surcharge as follows:

Table 56: Additional Surcharge for April 2026 to September 2026 (Rs. / kWh)

Particular	*Derivation*	*Unit*	*Value*
Availability i.e. Declared Capacity of different Thermal power station	*A*	*MWh*	*679925.53*
Scheduled from different Thermal power station by MePDCL	*B*	*MWh*	*406250.78*
Capacity not availed i.e., month-wise average unscheduled capacity	*C=A-B*	*MWh*	*273674.75*
Open Access (OA) Energy scheduled by OA Consumers	*D*	*MWh*	*39312.97*
Capacity stranded due to OA Consumers at CTU periphery	*E= Min(C,D)*	*MWh*	*39312.97*
Capacity stranded due to OA Consumers adjusted for Inter-State Transmission Losses (CTU) % at CTU-STU periphery	*F = E* (1-3.66%)*	*MW*	*8.62*

Particular	*Derivation*	*Unit*	*Value*
Capacity stranded due to OA Consumers adjusted for Intra-state transmission Losses (STU) % at STU-DISCOM periphery	*G = F* (1-2.52%)*	*MW*	*8.41*
Total Actual Fixed Capacity Charge payable by MePDCL for the Thermal Power Generators for 6 months period	*H*	*Rs Cr*	*109.81*
Fixed capacity charge per MW during OA Period	*I = F / A*	*Rs Cr/ MW*	*0.71*
Fixed capacity charges on account of Generation Component in tariff due to stranded capacity	*J= E * I*	*Rs Cr*	*6.35*
Total Inter-state Transmission (CTU) Charge payable by MePDCL during 2026-27	*K'*	*Rs Cr*	*119.94*
Total Inter-state Transmission (CTU) Charge payable by MePDCL for 6 months period	*K*	*Rs Cr*	*59.97*
Total Inter-state capacity of MePDCL (considering contracted capacity of all types of ISGS generators)	*L*	*MW*	*394.40*
Proportionate ISTS (CTU) Component in tariff Stranded for 6 months period	*M = (K) * (E/ L)*	*Rs Cr*	*1.36*
Total Intra-state Transmission (STU) Charge incl. SLDC Charges payable by MePDCL during 2026-27	*N'*	*Rs Cr*	*110.06*
Total Intra-state Transmission (STU) Charge incl. SLDC Charges payable by MePDCL for 6 months period	*N*	*Rs Cr*	*55.03*
Total Intra-state capacity of MePDCL (considering contracted capacity of all types of ISGS and SGS generators)	*O*	*MW*	*742.30*
Proportionate InSTS (STU) Component (incl. SLDC Charges) Stranded for 6 months period	*P = (N) * (F/O)*	*Rs Cr*	*0.64*
Distribution Network charge incurred by MePDCL during 2026-27	*Q'*	*Rs Cr*	*453.83*
Distribution Network charge incurred by MePDCL for 6 months period	*Q*	*Rs Cr*	*226.92*
Total Power capacity of Distribution network (considering contracted capacity of all types of ISGS and SGS generators)	*R= O * (1-2.52%)*	*MW*	*723.60*
Proportionate Wheeling Component in tariff Stranded for 6 months period	*S = (Q) * (G/R)*	*Rs Cr*	*2.64*
Total Stranded Cost due to Open Access	*T*	*Rs Cr*	*10.99*

Particular	*Derivation*	*Unit*	*Value*
Demand charge recovered from Open Access Consumers (@ Rs 500/kVA/Month)	*U*	*Rs Cr*	*2.69*
Net Stranded Cost due to Open Access	*V = T – U*	*Rs Cr*	*8.30*
Open Access Scheduled drawl	*W*	*MWh*	*39312.97*
Additional Surcharge due to stranded cost	*X=V / W * 10^4*	*Rs./ kWh*	*2.11*

.3.16. Thus, the Commission approves provisionally the Additional Surcharge recoverable from the Open Access consumers for the period from April 2026 to September 2026 is Rs 2.11/Unit, subject to True-Up adjustment based on actual data submitted by MePDCL and certified by SLDC at the end of the six-month block. Thereafter, the Additional Surcharge shall be determined for every six (6) months starting April to September & then again from October to March and similarly reconciled after the completion of every block of six (6) months.

Further, Hon'ble Commission vide Suo Moto Order Dated 09th October 2026 in Case No. 11 of 2026 has approved the additional surcharge for the period of October 2026 to March 2027 as under:

3.Whereas, MePDCL is yet to submit the actual data required for determination of the revised Additional Surcharge for the period April to September 2026. In the absence of the requisite data, the Commission proposes to initiate a Suo Motu proceeding for continuation of the previously approved Additional Surcharge rate of Rs. 2.11 per unit, on a provisional basis, until the actual data is submitted by MePDCL and duly examined by the Commission, subject to subsequent adjustment, based on the verified data.

4. Accordingly, in exercise of the power conferred under Regulation 12 of the Meghalaya State Electricity Regulatory Commission (Conduct of Business) Regulations, 2006, the Commission hereby initiated Suo Motu proceedings for approval of provisional Additional Surcharge for the period October 2026 to March 2027.Relevant Regulation is reproduced below:

"12. Initiation of proceedings (1) Proceedings shall be initiated on a petition filed by an affected person before the Commission: Provided that the Commission may suo moto initiate a proceeding on a matter that may come to its notice if it is satisfied that it is necessary to do so in public interest." [Emphasis Supplied]

5. This Suo Moto Order is registered as MSERC Case No. 11 of 2026.

6. The Commission hereby approves provisionally the Additional Surcharge recoverable from the Open Access consumers for the period from October 2026 to March 2027 at Rs 2.11/Unit.

7. The above rate shall continue until the actual data is submitted by MePDCL and duly examined by the Commission, subject to subsequent adjustment, based on the verified data

Based on the directive of Hon'ble Commission MePDCL in Order dated 26.03.2026 and Suo Moto Order dated 09.10.2026 is filing this instant Petition for approval of Revised Additional Surcharge for the period of April 2026 to September 2027

Methodology of Computation of Revised Additional Surcharge

MePDCL would like to submit that the methodology adopted for computation is exactly in line with the methodology adopted by Hon'ble Commission in the Order dated 09.02.2026 in Case No. 05 of 2025 and Order Dated 26.03.2026.

Computation of Availability of Thermal Power Stations:

The declared capacity and actual drawal from thermal power stations and the Power Schedule by Open Access Consumer under OA for the period of April 2026 to September 2026 is tabulated below:

Table 1 Declared Capacity and Power Scheduled from Thermal Generating Stations (MWh)

Station wise Quantum purchased by MePDCL from ISGS (allocated share in MWh) (Thermal)											
	AGBPP		AGTCCPP		OTPC		BGTPP		Total of all the stations		Total
Month	Declared Capacity	Final Schedule	Declared Capacity	Final Schedule	Declared Capacity	Final Schedule	Declared Capacity	Final Schedule	Total Declared Capacity	Total Final Schedule	Unscheduled
Apr-26	16340.02	9746.04	6072.43	3573.74	26431.77	25075.75	56134.88	38040.23	104979.10	76435.76	28543.34
May-26	17151.54	11779.10	6241.83	4282.15	26914.17	21714.37	59762.45	42468.88	110069.99	80244.50	29825.49
Jun-26	17040.38	11724.38	5676.97	3904.21	25071.17	24177.81	57870.01	55579.25	105658.53	95385.65	10272.88
Jul-26	17381.59	8614.19	3231.00	1525.35	34397.84	23286.86	59351.63	33565.55	114362.06	66991.95	47370.11
Aug-26	16750.14	8749.65	3347.85	1675.98	39015.20	28152.12	58619.25	34547.39	117732.44	73125.14	44607.30
Sep-26	17085.50	13171.43	3948.04	2857.14	32461.43	29065.56	54897.88	44165.04	108392.85	89259.17	19133.68
Total	**101749.17**	**63784.79**	**28518.12**	**17818.57**	**184291.58**	**151472.47**	**346636.10**	**248366.34**	**661194.97**	**481442.17**	**179752.80**

Table 2 Power Schedule by Consumers Through OA (MWh)

Month	Dalmia Cement	RNB Cement Ltd.	Green Valley Industries Ltd.	Hill Cement Company Ltd.	Nalari Ltd.	Bodhi LLP	Pioneer Carbide	Eastern Silicon Pvt. Ltd	Total
	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Scheduled
Apr-26	3403.17	99.32	1687.06	1360.73	1310.77	0.00	22.80	0.00	**7883.85**
May-26	3852.83	369.34	2149.94	1758.01	2887.57	3357.66	2210.07	0.00	**16585.42**
Jun-26	3048.83	249.64	3040.48	1878.52	4036.24	4155.26	3033.42	0.00	**19442.39**
Jul-26	638.95	346.46	3479.58	2230.26	4326.79	2946.57	1589.92	0.00	**15558.53**
Aug-26	3545.28	557.66	3479.93	2060.59	3846.16	763.24	1261.44	683.13	**16197.43**
Sep-26	1230.84	337.29	1574.76	2116.04	1842.01	1005.64	1001.29	489.42	**9597.29**
Total	**15719.90**	**1959.71**	**15411.75**	**11404.15**	**18249.54**	**12228.37**	**9118.94**	**1172.55**	**85264.91**

Conversion of MWh to MW

To convert the MWh to MW the following number of days and hours have been used:

For MWh to MW Conversion		
Month	Days	Hours
April	30	720
May	31	744
June	30	720
July	31	744
August	31	744
Sep	30	720
		4392

Computation of Stranded Capacity

Declared Capacity of Thermal Generating Stations during the period April 2026 to September 2026 is 661194.97 MWh which comes out to be 150.55 MW.

Actual Energy Scheduled from Thermal Generating Stations for the period April 2026 to September 2026 is 481442.17 MWh which comes out to be 109.62 MW

Capacity not availed by MePDCL during the period is 179752.80 MWh which comes out to be 40.93 MW.

Power Scheduled by Consumers through Open Access during April 2026 to September 2026 is 85264.91 MWh or 19.41 MW.

Thus the total stranded capacity from thermal power stations comes out to be 85264.91 MWh or 19.41 MW.

Computation of Proportionate Fixed Cost of Generating Stations Based on Actual Availability (Declared Capacity)

The total fixed cost allowed by Hon'ble Commission in Tariff Order dated 26.03.2026 in Case No. 11 of 2025 is tabulated below:

Table 3 Capacity Allocated from Thermal Generating Stations and Approved Fixed Cost

Name of Station	Capacity Allocated to Meghalaya (MW)	Fixed Cost Allowed Rs. Cr.
AGBPP	34.70	31.91
AGTCPP	16.60	14.08
OTPC	78.99	50.60
BGTPP	88.00	143.45

Based on the above and declared capacity of the Stations during the Period April 2026 to September 2026

Table 4 Computation of Fixed Cost from Thermal Generating Stations from April 2026 to September 2026

Month	**AGBPP Declared Capacity**	**AGTCPP Declared Capacity**	**OTPC Declared Capacity**	**BGTPP Declared Capacity**
April	16340.02	6072.43	26431.77	56134.88
May	17151.54	6241.83	26914.17	59762.45
June	17040.38	5676.97	25071.17	57870.01
July	17381.59	3231.00	34397.84	59351.63
August	16750.14	3347.85	39015.20	58619.25
September	17085.50	3948.04	32461.43	54897.88
Total	**101749.17**	**28518.12**	**184291.58**	**346636.10**
Availability in MW	23.17	6.49	41.96	78.92
Normative Aux. Consumption	2.75%	2.75%	3.50%	8.00%
Actual Availability (Grossed Up)	23.82	6.68	43.48	85.79
Allocation to Meghalaya	34.70	16.60	78.99	88.00
Availability (%)	68.65%	40.22%	55.05%	97.49%
Target Availability	70%	85%	85%	85%
Fixed Cost Allowed by Hon'ble Commission	**31.91**	**14.08**	**50.6**	**143.45**
Proportionate Fixed Charges Based on Availability	**15.65**	**3.33**	**16.38**	**71.73**

Thus the total fixed cost for the thermal generating stations comes out to be Rs. 107.09 Crore which has been used to compute additional surcharge.

The cost of inter-state transmission system usage, intra-state transmission system usage and wheeling cost has been considered as approved by Hon'ble Commission in the Tariff Order dated 26.03.2026 in Case No. 11 of 2025

Capacity Considered at Various Interface

The Capacity considered at various interface has been computed considering the Inter-State Transmission losses as 3.66% and Intra-State Transmission Losses of 2.52% as approved by Hon'ble Commission in the Tariff Order dated 24.03.2025.

Table 5 Capacity Available At Various Interfaces

Parameter	Unit	Value
Inter-State Ex-Bus Contracted Capacity	MW	394.4
Intra-State Ex-Bus Contracted Capacity	MW	365.3
Inter-State Transmission Losses	%	3.66%
Capacity Available at State Periphery	MW	745.26
Intra-State Transmission Losses	%	2.52%
Capacity Available at DISCOM Periphery	MW	726.48
Capacity Stranded Due to OA at CTU Periphery	MW	19.41
Capacity Stranded Due to OA at State Periphery	MW	18.70
Capacity Stranded Due to OA at DISCOM Periphery	MW	18.23

Capacity Charges Recovered from OA Consumers

MePDCL would like to submit that the capacity charges recovered from OA Consumers have been computed based on the capacity stranded due to OA Consumption i.e., 19.41 MW @ 500/ KVA. Month for 6 months which comes out to be Rs. 5.82 Crore.

Computation of Additional Surcharge for the Period April 2026 to September 2026

MePDCL would like submit that based on the above computations and methodology adopted by Hon'ble Commission in order dated 09.02.2026, Order dated 26.03.2026 in Case No. 11 of 2025 the additional surcharge for the period of April 2026 to September 2026 has been computed as below:

Table 6 Computation of Additional Surcharge for April 2026 to September 2026

Particulars	Legend	Unit	Value
Availability i.e., declared capacity of different thermal power stations	A	MWh	661194.97
		MW	150.55
Energy Scheduled from different Thermal Power Stations by MePDCL	B	MWh	481442.17
		MW	109.62
Capacity Not Availed	C=A-B	MWh	179752.80
		MW	40.93
Energy Scheduled by Open Access Consumers from Other Sources	D	MWh	85264.91
		MW	19.41
Capacity Stranded Due to OA	E=Min(C,D)	MWh	85264.91
		MW	19.41
Capacity Stranded Due to OA Adjusted for Inter State Transmission Losses	F=E*(1-3.66%)	MW	18.70
Capacity Stranded Due to OA Adjusted for Inter State Transmission Losses	G=E*(1-2.52%)	MW	18.23
Total Actual Fixed Charges payable for Generation for the Thermal Power Generation for 6 months Period	H	Rs. Cr.	107.09
Fixed Capacity Charge per MW	I=H/A	Rs. Cr/ MW	0.71
Fixed Capacity Charges on account of Generation Component in tariff due to stranded capacity	J=E*I	Rs. Cr	13.81
Total Inter-State Transmission Charges Payable by MePDCL for 6 Months	K	Rs. Cr.	59.97
Total Inter-State Capacity of MePDCL Considering (ex-bus contracted capacity for all type of generators at CTU periphery)	L	MW	394.4
Proportional ISTS Component in tariff stranded for 6 months period	M= K*(E/L)	Rs. Cr.	2.95

Particulars	Legend	Unit	Value
Total Intra-State Transmission Charges incl. of SLDC Charges Payable by MePDCL for 6 Months	N	Rs. Cr.	55.03
Total Intra-State Capacity of MePDCL Considering (ex-bus contracted capacity for all type of generators at CTU-STU periphery)	O	MW	742.3
Proportional InSTS Component in tariff stranded for 6 months period	P=(N)*(F/O)	Rs. Cr.	1.39
Distribution Network Charges incurred by MePDCL for 6 Months Period	Q	Rs. Cr.	226.92
Total Power Capacity of Distribution Network	R=O*(1-2.52%)	MW	723.59
Proportional Wheeling Charges Component Stranded for 6 Month	S=Q*G/R	Rs. Cr	5.72
Total Stranded Cost for 6 months	T	Rs. Cr	23.87
Fixed Cost Recovered from OA Consumers	U	Rs. Cr	5.82
Net Stranded Cost	V=T-U	Rs. Cr	18.04
Open Access Schedules Drawal	W	MWh	85264.91
Additional Surcharge	**X=V/W*10^4**	**Rs./ kWh**	**2.12**

Thus MePDCL humbly prays the Hon'ble Commission to approve the revised Additional Surcharge for the Period March 2026 to September 2026 as Rs. 2.12/ kWh and allow the recovery of differential additional fixed charge in the subsequent bills.

MePDCL would like to further submit that the Availability and Actual Schedule from thermal power generating stations and Open Access schedule of the embedded open access consumers duly certified by SLDC is annexed to this Petition as **Annexure A.**

The excel based computation model is Annexed as **Annexure B.**