MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED

SHILLONG

LIGHTING UP YOUR LIFE

QUARTERLY STATEMENT OF ACCOUNTS

ENDING 30th SEPTEMBER 2026

Page 1 only for scanning

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
BALANCE SHEET AS AT 30TH SEPTEMBER 2026

(Amount in Rs Lakhs)

Particulars	Note No.	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
ASSETS			
Non-Current Assets			
Property, Plant and Equipment	2	1,25,633.36	1,28,434.84
Capital Work-in-Progress	3	1,22,036.05	1,07,924.19
Financial Assets-			
(i) Others	4	12,885.13	12,348.57
Other Non Current Assets	5	3,659.26	4,440.89
Total Non-Current Assets		**2,64,213.79**	**2,53,148.49**
Current Assets			
Inventories	6	4,560.47	4,590.32
Financial Assets-			
(i) Trade receivables	7(a)	60,824.42	50,892.63
(ii) Cash and cash equivalents	7(b)	10,547.64	18,989.38
(iii) Balances Other Than Cash and Cash Equivalents	7(c)	22,451.52	18,458.41
(iv) Loans	7(d)	(6.35)	29.48
(v) Other Financial Assets	7(e)	24,098.22	24,145.97
Current Tax Assets	8	202.25	191.75
Other current assets	9	209.24	165.39
Total Current Assets		**1,22,887.41**	**1,17,463.33**
TOTAL ASSETS		**3,87,101.20**	**3,70,611.82**
EQUITY AND LIABILITIES			
EQUITY			
Equity Share Capital	10	1,62,926.36	1,62,926.36
Other Equity	11	(4,09,679.13)	(4,27,607.24)
Total Equity		**(2,46,752.77)**	**(2,64,680.88)**
LIABILITIES			
Non-Current Liabilities			
Financial Liabilities-			
(i) Borrowings	12	86,882.84	91,757.99
Deferred Revenue	13	1,81,018.03	1,79,399.02
Provisions	15	1,31,350.15	1,33,643.65
Total Non-Current Liabilities		**3,99,251.02**	**4,04,800.65**
Current Liabilities			
Financial Liabilities-			
(i) Trade payables	14 (a)	25,118.95	24,950.52
(ii) Other financial liabilities	14 (b)	1,85,633.22	1,81,588.28
Provisions	15	10,205.94	10,205.94
Other current liabilities	16	4,798.21	4,900.69
Deferred Revenue	17	8,846.63	8,846.63
Total Current Liabilities		**2,34,602.95**	**2,30,492.05**
Total Liabilities		**6,33,853.97**	**6,35,292.71**
TOTAL EQUITY AND LIABILITIES		**3,87,101.20**	**3,70,611.82**

Shri Sanjay Goyal, IAS
Chairman-cum-Managing Director
DIN: 06738413

Shri Ramakrishna Chitturi, IAS
Director (Finance) & Chief Financial Officer
DIN: 09712409

Place: Shillong
Date: 12/11/2026

Subject to our Limited Review
For PARIK & CO
Chartered Accountants
FRN: 302147E
CA BIPIN KUMAR
Partner
Membership No. 059805
UDIN: 26059805CPMHJW6616
Dated: 12/11/2026

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE QUARTER YEAR ENDED 30TH SEPTEMBER 2026

(Amount in Rs lakhs)

Particulars	Note No.	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Incomes							
Revenue From Operations	18	64,874.91	51,655.66	49,715.89	1,16,530.57	1,04,875.59	1,80,532.58
Other Income	19	2,627.38	12,715.53	2,731.71	15,342.92	15,508.99	61,102.45
Total Income		67,502.30	64,371.19	52,447.60	1,31,873.49	1,20,384.58	2,41,635.03
Expenses							
Power Purchase Costs	20	37,632.30	41,085.51	36,725.95	78,717.81	73,375.55	1,39,948.92
Employee benefits expense	21	5,258.70	4,963.18	4,618.19	10,221.88	9,156.83	30,553.42
Finance costs	22	2,429.75	2,553.29	2,912.59	4,983.04	5,919.33	11,596.53
Depreciation and amortization expense	23	2,912.61	2,863.78	2,837.14	5,776.39	5,897.20	11,744.74
Other expenses	24	1,340.83	838.31	1,752.83	2,179.14	2,524.85	4,674.80
Profit/(loss) before exceptional items and tax		17,928.11	12,067.12	3,600.90	29,995.23	23,510.82	43,116.62
Exceptional Items	25					-	
Profit/(loss) before tax		17,928.11	12,067.12	3,600.90	29,995.23	23,510.82	43,116.62
Tax Expense							
(i) Current tax						-	
(ii) Deferred tax						-	
Profit / (loss) for the year		17,928.11	12,067.12	3,600.90	29,995.23	23,510.82	43,116.62
Other Comprehensive Income							
A (i) Items that will not be reclassified to profit or loss	26			-			7,188.83
A (ii) Income tax relating to items that will not be reclassified to profit or loss	-						
B (i) Items that will be reclassified to profit or loss	-						
B (ii) Income tax relating to items that will be reclassified to profit or loss	-						
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		17,928.11	12,067.12	3,600.90	29,995.23	23,510.82	50,305.45
Earnings per equity share							
(i) Basic		1.10	0.74	0.22	1.84	1.44	2.65
(ii) Diluted		1.10	0.74	0.22	1.84	1.44	2.55

For and on behalf of the Board

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Chairman-cum-Managing Director
DIN: 06738413

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MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
CASH FLOW STATEMENT FOR THE QUARTER YEAR ENDED 30TH SEPTEMBER ,2026

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
A. CASH FLOW FROM OPERATING ACTIVITIES						
Profit before Tax as per Statement of Profit and Loss	17,928.11	12,067.12	3,600.90	29,995.23	23,510.82	43,116.62
Adjustments for :						
Depreciation & Amortization of Assets	2,912.61	2,863.78	2,837.14	5,776.39	5,897.20	11,744.74
Amortization of Grants	2,219.46	2,219.46	2,211.66	4,438.91	4,423.32	(8,456.32)
Provisions created	(2,293.50)	(3,672.57)	(3,855.31)	(5,966.07)	(4,705.29)	(6,531.88)
Interest Income	(180.99)	(36.45)	(212.31)	(217.44)	(244.41)	(527.74)
Prior Period Adjustment	-	(2.42)	(19.75)	(2.42)	(13.03)	-
Finance Costs	2,429.75	2,553.29	2,912.59	4,983.04	5,919.33	11,596.53
Operating Profit before Working Capital Changes	**23,015.44**	**15,992.20**	**7,474.91**	**39,007.64**	**34,787.93**	**50,941.96**
Adjustments for increase/decrease in:						
Inventories	29.86	54.31	435.66	84.16	44.05	3,991.16
Trade receivables	(9,931.79)	3,862.02	(547.70)	(6,069.77)	(7,824.68)	5,077.62
Balances Other Than Cash and Cash Equivalents	(3,993.12)	(4,826.55)	7,961.37	(8,819.67)	13,060.51	6,142.27
Loans and Advances	35.82	63.26	43.12	99.09	39.08	(27.24)
Other Financial Assets	47.75	(8,459.03)	(1,631.32)	(8,411.28)	(2,920.12)	41,416.90
Current Tax Assets	(10.49)	(5.69)	(27.73)	(16.18)	(47.80)	74.12
Other Current Assets	(43.85)	10.94	(96.07)	(32.90)	(1,373.91)	1,205.70
Trade Payables	168.44	852.37	(1,230.81)	1,020.81	(2,394.66)	(61,699.64)
Other Financial Liability	4,044.94	2,540.34	3,500.86	6,585.28	(3,944.43)	(8,583.36)
Other Current Liabilities	(102.48)	108.93	(2,874.48)	6.45	(1,507.65)	(2,373.88)
Cash generated from Operations	**13,260.52**	**10,193.11**	**13,007.80**	**23,453.63**	**27,918.31**	**36,165.62**
Net Cash from Operating Activities	**13,260.52**	**10,193.11**	**13,007.80**	**23,453.63**	**27,918.31**	**36,165.62**
B. CASH FLOW FROM INVESTING ACTIVITIES						
Acquisition of PPE	(111.13)	(19.96)	18.03	(131.09)	10.02	(73.33)
Investment CWIP	(14,111.85)	(4,153.74)	(4,413.07)	(18,265.59)	(8,449.71)	(30,378.69)
Other Financial Assest	(536.56)	(529.03)	(554.65)	(1,065.59)	(1,164.03)	(2,261.81)
Other Non Current Assets	781.63	138.67	244.56	920.30	1,365.76	5,866.57
Interest Income	180.99	36.45	212.31	217.44	244.41	527.74
Net Cash from Investing Activities	**(13,796.92)**	**(4,527.60)**	**(4,492.82)**	**(18,324.52)**	**(7,993.56)**	**(26,319.52)**
C. CASH FLOW FROM FINANCING ACTIVITIES						
Proceeds from Equity Share Capital Pending allotment	-	-	-			-
Non Current Borrowings	(4,875.14)	(4,837.93)	(4,709.48)	(9,713.07)	(9,388.18)	(18,927.79)
Deferred Revenue	(600.45)	9,918.17	8,316.75	9,317.72	4,014.69	22,088.01
Finance Cost	(2,429.75)	(2,553.29)	(2,912.59)	(4,983.04)	(5,919.33)	(10,295.69)
Net Cash from Financing Activities	**(7,905.34)**	**2,526.96**	**694.69**	**(5,378.38)**	**(11,292.82)**	**(7,135.48)**
Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)	**(8,441.74)**	**8,192.47**	**9,209.67**	**(249.27)**	**8,631.93**	**2,710.62**
Opening balance of Cash and Cash Equivalents	18,989.38	10,796.91	7,508.56	10,796.91	8,086.29	8,086.29
Closing balance of Cash and Cash Equivalents:	10,547.64	18,989.38	16,718.23	10,547.64	16,718.23	10,796.91
Consisting of:						
Balances with Banks	10,421.81	18,854.84	16,486.91	10,421.81	16,486.91	10,672.48
Cash on hand	49.45	58.39	108.43	49.45	108.43	51.51
Cash Imprest with Staff	76.38	76.15	122.88	76.38	122.88	72.92
	10,547.64	**18,989.38**	**16,718.23**	**10,547.64**	**16,718.23**	**10,796.91**

For and on behalf of the Board

Shri Sanjay Goyal, IAS
Chairman-cum-Managing Director
DIN: 06738413

Shri Ramakrishna Chitturi, IAS
Director (Finance) & Chief Financial Officer
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FRN: 302147E
CA BIPIN KUMAR
Partner
Membership No. 059805
UDIN: 26059805CPMHJW6616
Dated: 12/11/2026

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED

STATEMENT OF CHANGES IN EQUITY FOR THE QUARTER YEAR ENDED 30TH SEPTEMBER, 2026

(Amount in Rs lakhs)

A. Equity share capital	Amount (Unaudited)
Balance as at 1st July, 2026	1,62,926.36
Changes in Equity Share Capital during the period 01.07.26 to 30.09.2026	-
Allotment of Shares to Holding Company (Meghalaya Energy Corporation Limited. MeECL)	-
Balance as at 30th September , 2026	**1,62,926.36**

(Amount in Rs lakhs)

A. Equity share capital	Amount (Unaudited)
Balance as at 1st April, 2026	1,62,926.36
Changes in Equity Share Capital during the period 01.04.26 to 30.06.2026	-
Allotment of Shares to Holding Company (Meghalaya Energy Corporation Limited. MeECL)	-
Balance as at 30th June , 2026	**1,62,926.36**

B. Other Equity

(Amount in Rs lakhs)

Particulars	Reserve and Surplus Retained Earnings	Equity Share Capital Pending Allotment	Other Items of OCI	TOTAL OTHER EQUITY
Balance as at 1st July 2026	(4,33,783.29)	6,176.05	-	(4,27,607.24)
Prior Period Adjustment	-	-	-	-
Profit/(Loss) during the year	17,928.11	-	-	17,928.11
Other Comprehensive Income for the Year	-	-	-	-
Total Comprehensive Income for the Year	17,928.11	-	-	17,928.11
Dividends	-	-	-	-
Transfer to Retained Earnings	-	-	-	-
Investment made by Meghalaya Energy Corporation Limited (MeECL- Holding Company)	-	-	-	-
Transfer to Equity Share Capital	-	-	-	-
Net Additions made during the Quarter	-	-		-
Balance as at 30th September 2026	(4,15,855.18)	6,176.05	-	(4,09,679.13)

(Amount in Rs lakhs)

Particulars	Reserve and Surplus Retained Earnings	Equity Share Capital Pending Allotment	Other Items of OCI	TOTAL OTHER EQUITY
Balance as at 1st April 2026	(4,45,847.99)	6,176.05	-	(4,39,671.94)
Prior Period Adjustment	(2.42)	-	-	(2.42)
Profit/(Loss) during the year	12,067.12	-	-	12,067.12
Other Comprehensive Income for the Year	-	-	-	-
Total Comprehensive Income for the Year	12,064.70	-	-	12,064.70
Dividends	-	-	-	-
Transfer to Retained Earnings	-	-	-	-
Investment made by Meghalaya Energy Corporation Limited (MeECL- Holding Company)	-	-	-	-
Transfer to Equity Share Capital	-	-	-	-
Net Additions made during the Quarter	-	-		-
Balance as at 30th June 2026	(4,33,783.29)	6,176.05	-	(4,27,607.24)

For and on behalf of the Board

Shri Sanjay Goyal, IAS
Chairman-cum-Managing Director
DIN: 06738413

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Director (Finance) & Chief Financial Officer
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CA BIPIN KUMAR
Partner
Membership No. 059805
UDIN: 26059805CPMHJW6616
Dated: 12/11/2026

Note: - 1 Company Information and Significant Accounting Policies

A. Corporate Information of reporting entity

The Meghalaya Power Distribution Corporation Limited (MePDCL) was incorporated under the erstwhile Companies Act, 1956 on 18.12.2009. The company was entitled to commence business according to the Certificate for Commencement of Business issued by the Registrar of Companies, Meghalaya w.e.f. 17.03.2010. The authorized share capital of the company is Rs. 20,00,00,00,000 (Rupees Two Thousand Crores) divided into Rs. 2,00,00,00,000 (Two Hundred Crores) Equity Shares of INR 10 (Rupees Ten) each. The Company is a Government Company within the meaning of sub-section 45 of Section 2 of The Companies Act, 2013 and the entire Paid-up Equity Share Capital is held by the Holding Company i.e., the Meghalaya Energy Corporation Limited (a company wholly owned by the Government of Meghalaya), except the equity shares allotted to the Signatories of the Memorandum of Association of the company.

B. Basis of preparation and presentation

i. Statement of Compliance

a) These financial statements comply with all the material aspects of the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 1956 (to the extent notified and applicable), applicable provisions of the Companies Act, 2013, and the provisions of the Electricity Act, 2003 to the extent applicable.

ii. Basis of Measurement

These financial statements are prepared on the accounting principles of going concern on accrual basis of accounting, under historical cost convention except for certain financial instruments which are measured at fair value.

iii. Functional and presentation currency

These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest lakh (upto two decimal) except as stated otherwise.

iv. Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

a) An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in the normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

b) A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

v. Use of estimates and judgment

The presentation of Financial Statements requires certain estimates and assumptions. These estimates and assumptions affect the reported amount of assets and liabilities on the last date of the financial year and the reported amount of revenues and expenses during the reporting period. Estimates and judgments are evaluated on regular intervals. They are based on historical factors and include expectations of future events that may have a financial impact on the company and are believed to be reasonable under the present circumstances. Any differences between actual results and estimates are recognized in the period in which the actual results are known, ascertained or materialized.

C. Significant accounting policies

A summary of the significant accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

1. Property, plant and equipment

1.1 Initial recognition and measurement

The company has adopted the cost model of recognition under Ind AS 16 to measure the Property, Plant and Equipment. Consequently, all the items of property, plant and equipment are carried at cost less the accumulated depreciation and accumulated impairment losses if any. Cost includes expenditure that is directly attributable to bringing the asset to the location and the condition necessary for it to be capable of operating in the manner intended by the management.

Property, Plant and Equipment acquired for replacement of the existing assets/ component are capitalized and the corresponding replaced assets/ component removed/ retired from active use are derecognized.

Property, Plant and Equipment of the transferred undertaking of the erstwhile Meghalaya State Electricity Board (MeSEB) are stated as specified in notification No.POWER-79/2009/290 dated 31st March 2010 issued by the Government of Meghalaya notifying “The Meghalaya Power Sector Reforms Transfer Scheme 2010,” as amended.

In case of Property, Plant and Equipment for new projects, extensions, renovation or modernization, the related expenses and interest costs up to the date of commissioning, attributable to the same, are capitalised.

On transition to Ind AS, the company had elected during the Financial Year 2016-17 to continue with the carrying value of its property, plant and equipment recognized as at 1st of April, 2015 measured as per the previous GAAP and used that carrying value as the deemed cost of the property, plant and equipment for furtherance of recognition and presentation thereon.

The present value of the expected cost for the decommissioning of the asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

1.2 Subsequent costs

Subsequent expenditure is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits deriving from the cost incurred will flow to the enterprise and the cost of the item can be measured reliably.

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognized in profit or loss as incurred.

1.3 De-recognition

Property, plant and equipment are derecognized when no future economic benefits are expected from their use or upon their disposal. Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of the property, plant and equipment and are recognized in the statement of profit and loss.

1.4 Spare parts

Spares parts procured along with the Plant & Machinery or which subsequently meets the recognition criteria of Property, Plant and Equipment are capitalised and added in the carrying amount of such item. The carrying amount of spare parts that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other machinery spares are treated as “stores & spares” forming part of the inventory.

Inventories earmarked for Capital Work-in-Progress acquired by the Central Store are initially recognized at cost, computed as Ex-works price plus freight, insurances and applicable taxes.

Issuance of inventories earmarked for Capital Work-in-Progress to underlying units or projects, is made at an Issue Rate which is the approved tender or quotation rate applicable as on the date of such issue. In addition to the Issue Rate, the Central Store charges the concerned underlying unit @ 7.5% towards storage and handling of inventory.

2. Investment properties:

Property that is held for long-term rental yields or for capital appreciation or both, and that is not occupied by the Company, is classified as investment property. Investment property is measured initially at its cost, including related transaction costs and where applicable borrowing costs. Subsequent expenditure is capitalized to the asset’s carrying amount only when it is probable that future economic benefits associated with the expenditure will flow to the Company and the cost of the item can be measured reliably.

An investment property is de-recognised upon disposal or when the investment property is permanently withdrawn from its current use and no future economic benefits are expected from the disposal. Any gain or loss arising on de-recognition of the property (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in profit or loss in the period in which the property is de-recognized. Investment properties, other than free hold land, are depreciated using straight line method over their estimated useful lives.

3. Intangible assets and intangible assets under development

An intangible asset is recognised if and only if it is probable that the expected future economic benefits that are attributable to the asset will flow to the Company and the cost of the asset can be measured reliably.

Intangible assets that are acquired by the Company, which have finite useful lives, are recognised at cost. Subsequent measurement is done at cost less the accumulated amortisation and accumulated impairment losses. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Expenditures incurred which are eligible for capitalization under intangible assets are carried as intangible assets under development till they are ready for their intended use.

4. Capital work-in-progress

Cost of materials consumed, erection charges and the incidental expenses incurred for a project or capital asset pending capitalization is shown as Capital Work-in-Progress (CWIP) till the capitalization of the concerned project or asset.

In case of Capital Work-in-Progress (CWIP) for works against deposits or works contracts where the final settlement of bills with contractors are yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.

Claims for price variation or exchange rate variation in case of capital contracts are accounted for on acceptance thereof by the Company.

The costs incurred and revenues generated during the Trial Run Stages of Projects of Power Stations are capitalized. Thecost of self-constructed assets includes the cost of materials & direct labour, any other costs directly attributable to bringing the assets to the location and the conditions necessary for it to be capable of operating in the manner intended by the management, and borrowing costs.

5. Depreciation/amortization

The rates of depreciation or amortization and estimated useful life thereon as prescribed by the Central Electricity Regularity Commission (CERC) for the purpose of tariff, are being followed by the company.

With effect from 1 April 2014, Schedule II of the Companies Act, 2013 has been notified and in accordance with part B of schedule II, the rate and useful life given in the CERC regulation are applied for computing depreciation on assets. However, in case of assets where no useful life is prescribed in the CERC regulations, the useful life and residual value as given in part C of Schedule II of the Companies Act, 2013 is adopted.

In line with the above point, computer software and other intangible assets, if any, are categorised under Property, Plant and Equipment and depreciated thereby as per CERC norms.

Major overhaul and inspection costs which have been capitalised are depreciated over the period until the next scheduled outage or actual major inspection/overhaul, whichever is earlier.

Depreciation on the assets of the distribution business is charged on straight line method following the rates and methodology notified by the CERC up to 90% of the original cost of assets after taking 10% as residual value as referred to below:

Asset Group	Rate
Buildings	3.34%
Hydraulic Works	5.28%
Others Civil Works	3.34%
Plant and Machinery	5.28%
Lines and Cable Network	5.28%
Vehicles	9.50%
Furniture and Fixtures	6.33%
Office Equipment	6.33%
Computer and Accessories	15.00%

6. Non- current Asset held for Sale

The Company has classified a non-current asset (or disposal group) as held for sale if its carrying amount will be recovered principally through a sale transaction rather than through continuing use. The Company has measured a non-current asset (or disposal group) classified as held for sale at the lower of its carrying amount and fair value less the cost to sell.

7. Inventories

The Company is engaged in the business of distribution of electricity and the Inventories shown in the books of accounts are consumables.

Inventories of Operational and Maintenance Stock acquired by the Central Store are initially recognized at cost, computed as Ex-works price plus freight, insurances and applicable taxes.

Issuance of Operational and Maintenance Stock to underlying units is made at an Issue Rate which is the approved tender or quotation rate applicable as on the date of such issue. In addition to the Issue Rate, the Central Store charges the concerned underlying unit @ 7.5% towards storage and handling of inventory.

8. Borrowing costs

Borrowing costs that are directly attributable to the acquisition, construction/exploration/ development or erection of qualifying assets are capitalized as part of cost of such asset until such time the assets are substantially ready for their intended use.

Qualifying assets are assets which take a substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When the Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average costs of general borrowing that are outstanding during the period and used for the acquisition, construction/exploration or erection of the qualifying asset.

Capitalization of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended uses are complete. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Income earned on temporary investment of the borrowings pending their expenditure on the qualifying assets is deducted from the borrowing costs eligible for capitalization.

Other borrowing costs are recognized as an expense in the year in which they are incurred.

9. Cash and cash equivalents

Cash and cash equivalents in the balance sheet comprise cash-on-hand, cash-at-bank and liquid term deposits(with an original maturity of three months or less from the date of acquisition), which are subject to an insignificant risk of change in value.

10. Government grants

a) Government grants received are recognized when there is reasonable assurance that the Company will comply with the conditions associated with the grant. Government Grants are classified as capital assets and revenue based on the nature of the grant.

b) Grants and Subsidies received for specific assets (property, plant and equipment) are disclosed as ‘Grants and Subsidies’ (Deferred Incomes) on the Liabilities side of the Balance Sheet as a separate line item. They are amortized in proportion to depreciation on related assets (thereby, amortized based on the expected lives of the related assets), and presented within ‘Other Income.’

c) The related assets herein primarily include Plant and Equipment, Lines and Cable Networks. There, since the rates of depreciation as prescribed by the Central Electricity Regularity Commission (CERC) for the purpose of tariff are being followed by the Company, the same are being used for amortization of such related assets as well.

d) The rate so arrived at is 5.28% as per the CERC guidelines for the related assets mentioned. As seen from the operations during previous years, the creation of assets against capital grants received during the period generally takes more than a year for completion. The same are thereby booked under capital work-in-progress. Hence, grants and subsidies have been amortized at 5.28% of their opening balance for the reporting period.

e) Grants and Subsidies on Revenue Accounts are disclosed separately as Income in the Statement of Profit & Loss.

11. Provisions, contingent liabilities and contingent asset

A provision is recognized when the company has a present obligation (Legal or Constructive) as a result of a past event and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made.

Contingent liabilities are not recognized but disclosed in Notes when the company has possible obligation due to past events and existence of the obligation depends upon occurrence or non-occurrence of future events not wholly within the control of the company.

Contingent liabilities are assessed continuously to determine whether outflow of economic resources have become probable. If the outflow becomes probable, then relative provision is recognized in the financial statements.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity. Contingent assets are not recognised but disclosed only when an inflow of economic benefits is probable.

12. Foreign currency transactions

a) Items used in the financial statements of the company are measured using the currency of the primary economic environment in which the entity operates, i.e., the functional currency. The functional and presentation currency for the company is Indian Rupee (INR).

b) Foreign currency transactions, if any, are translated into the functional currency using the exchange rates on the date of such transactions.

c) The exchange difference arising out of transactions through foreign currencies is recognised in the Statement of Profit & Loss.

d) Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange on the reporting date.

13. Leases

- A Lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership. A lease is classified as an operating lease if it does not transfer substantially all the risks and rewards incidental to ownership.

As a lessee

- Finance leases are capitalised on the lease's inception date at the lower of fair value of the leased property or at the present value of the minimum lease payments. The corresponding rental obligations, net of finance charges, are included in borrowings or other financial liabilities as appropriate. Each lease payment is allocated between the liability and finance cost. The finance cost is charged to the profit or loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.

- Operating lease payments are charged to the profit or loss on a straight-line basis over the lease term.

As a lessor

- Lease income from operating leases is recognized as income on a straight-line basis over the lease term of the relevant lease.

14. Revenue from Operations

The Company's revenues arise from the distribution of power and other income. Revenue from distribution of power is regulated and governed by the applicable MSERC Tariff Regulations under the Electricity Act, 2003.Revenue from other income comprises interest from banks, employees, contractors etc., surcharge received from customers for delayed payments, sale of scrap, other miscellaneous income, etc.

Revenue is measured based on the consideration that is specified in a contract with a customer or is expected to be received in exchange for the products or services and excludes amounts collected on behalf of third parties. The Company recognizes revenue when (or as) the performance obligation is satisfied, which typically occurs when (or as) control over the products or services is transferred to a customer.

The incentives/disincentives are accounted for based on the norms notified/approved by the MSERC as per the principles enunciated in Ind AS 115. Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

Contract modifications are accounted for when additions, deletions or changes are approved either to the contract scope or contract price. The accounting for modifications of contracts involves assessing whether the services added to an existing contract are distinct and whether the pricing is at the standalone selling price. Services added that are not distinct are accounted for on a cumulative catch up basis, while those that are distinct are accounted for prospectively, either as a separate contract, if the additional services are priced at the standalone selling price, or as a termination of the existing contract and creation of a new contract if not priced at the standalone selling price.

a) **Revenue from Sale of Power:**
The company is engaged in the business of distribution of power as defined in "The Meghalaya Power Sector Reforms Transfer Scheme 2010".

Timing of Recognition and Measurement of Revenue: The revenue for the above had been determined in accordance with tariff orders awarded by the Meghalaya State Electricity Regulatory Commission (MSERC), as applicable to the consumers.

b) **Delayed Payment Charges**

The company had changed its accounting policy to recognise Delayed Payment charges from accrual basis to cash basis because its ultimate collection is uncertain. The delayed payment charges forms part of the overall receivables in the billing system but is recognised in accounts on cash realisation basis.

c**) Other Income:**

i. Other operating revenues from consumers: Meter rents, Rebates, etc are recognized on accrual basis, except other charges from consumers which are recognized on actual realisation basis.
ii. Income from sale of scrap, fees, penalties and miscellaneous receipts are accounted for on the basis of actual realisation.
iii. Interest income on term deposit is recognised when no significant uncertainty as to measurability or collectability exist, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).
iv. Interest incomes other than that on term deposits are accounted for on actual realisation basis.

v. Other incomes (unless mentioned above) are recognised on accrual basis except when ultimate realisation of such incomes are uncertain or details are not readily available.

d) **Banking and Exchange of Power**

The Company enters into banking arrangements of power with other power utilities to bank power and vice versa and take back or return the banked power over agreed period .The power or banking transaction both ways are recorded at average power purchase cost during the year .

15. Expenditure

a. The Company has classified expenses recognised in profit or loss based on the nature of expense method. Expenses shown under employee benefit costs (including allocation from the Holding Company- Meghalaya Energy Corporation Limited), depreciation, finance costs and other expenses are recognized on accrual. The aforesaid expenses are disclosed as separate line items in the financial statements as well.

Item of income or expenditure are disclosed separately if it exceeds one percent of the revenue from operations or Rs. 10, 00,000, whichever is higher,

b. During the year, the company revised its accounting policy to adopt the Expected Credit Loss (ECL) model for trade receivables. This change aligns with the principles of Ind AS 109 – Financial Instruments, which emphasizes a forward-looking approach to impairment. The allowance of expected credit loss on trade receivable was determined taking into consideration wide spread customer base as well as the social obligation that the company has to fulfil as the primary electricity distributor in the State of Meghalaya. Following IND AS 109, MePDCL has opted to exercise the practical expedient of determining the loss allowance on a provision matrix .MePDCL provides for 3% of the outstanding trade receivables during each financial year.

16. Employee benefits

Employee benefits include inter – alia, wages and salaries, General Provident Fund (GPF), gratuity, pension, Contributory Pension Scheme (CPS), leave encashment and post-employment medical benefits.

Moreover, in accordance with "The Meghalaya Government Power Sector Reforms Transfer Scheme 2010," the company has all its employees on deputation from the Holding Company, i.e., the Meghalaya Energy Corporation Limited (MeECL).

- **Defined contribution plans**

Provident fund – The contribution to Provident Fund is transferred to the Holding Company i.e., Meghalaya Energy Corporation Limited (MeECL). Thereafter, the said transferred contributions are deposited with the General Provident Fund (GPF) Trust Account of Meghalaya Energy Corporation Limited (MeECL).

Contributory Pension Scheme (CPS) - The contribution to the Contributory Pension Scheme is transferred to the Holding Company i.e., Meghalaya Energy Corporation Limited (MeECL). Thereafter, the said transferred contributions are deposited with the Contributory Pension Scheme (CPS) Cell of the Company.

- **Defined benefits plans**

The gratuity and pension benefits are classified and post retirement benefits as per Ind AS 19. As per Ind AS 19, the year's liability is estimated on the basis of actuarial valuation made using the Project Unit Credit Method and would be charged to Statement of Profit and Loss. Re-measurement Gains and Losses arising from experience adjustment and changes in actuarial assumption are recognized in the period in which they occur, directly in Other Comprehensive Income in the Balance sheet.

- **Other long-term employee benefits**

Leave encashment at the end of the service period in which the employee renders the related service is computed based on 'Leave Rules' adopted by Meghalaya Energy Corporation Limited (MeECL). The encashment of leave is given to the employees of the company on retirement. The company accounts for leave encashment liability on the basis of actuarial valuation made using the Project Unit Credit Method and would be charged to the Statement of Profit and Loss. Re-measurement Gains and Losses arising from experience adjustment and changes in actuarial assumption are recognized in the period in which they occur, directly in Statement of Profit and Loss.

The expenses relating to terminal benefits of employees comprising of provident fund, pension, Contributory Pension Scheme (CPS), gratuity, leave encashment etc. during the reporting period have been taken into consideration on the basis of allocation given by the holding company and the same has been paid or adjusted accordingly.

- **Short term obligations**

Short term employee benefits obligations are measured on an undiscounted basis and are expenses as the related services are provided. A liability is recognized for the amount expected to be paid under short-term employee benefits if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

17. Income tax

Income tax expense for the year represents the sum of the current tax and deferred tax. Current tax expenses is recognised in profit & loss except to the extent that it relates to items recognised directly in other comprehensive income or equity, in which case it is recognised in OCI or equity.

Current tax is the expected tax payable / receivable on the taxable income / loss for the year calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding amounts used for taxation purpose.

Deferred tax liability is generally recognized for all taxable temporary differences.

Deferred tax asset is generally recognized only to the extent that it is probable that future taxable profits will be available against which the assets can be utilized. The carrying amount of deferred tax asset is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that the related tax benefit will be realized.

Current and deferred tax are recognized in profit or loss, except when they relate to items that are recognized in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognized in other comprehensive income or directly in equity respectively.

18. Operating segments

In accordance with Ind AS 108, the operating segments used to present segment information are identified on the basis of internal reports used by the Company's Management to allocate resources to the segments and assess their performance. The Board of Directors is collectively the Company's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108. The indicators used for internal reporting purposes may evolve in connection with performance assessment measures put in place.

The operating segments are the segments for which separate financial information is available and for which operating profit or loss amounts are evaluated regularly by the executive management in deciding how to allocate resources and in assessing performance.

19. Prior period errors

Material prior period(s) errors are corrected retrospectively by restating the comparative amounts for the prior periods to the extent practicable along with change in basic and diluted earnings per share. However, if the error relates to a period prior to the comparative period, opening balances of the assets, liabilities and equity of the comparative period presented are restated.

20. Earnings per share

Basic earnings per equity share are computed by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the financial year.

Diluted earnings per equity share is computed by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all diluted potential equity shares.

21. Cash flow statement

In the Cash Flow Statement, cash flows are reported using the indirect method, whereby profit or loss before extraordinary items and tax is adjusted for the effects of necessary adjustments. The net inflows and/or outflows from operating, investing and financing activities of the Company are segregated based on available information.

22. Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity

22.1 Financial assets

Financial assets are recognised when the Company becomes a party to the contractual provisions of the instrument and are initially recognised at fair value and directly attributable transaction costs towards acquisition or issue of the financial asset are added to or deducted from the fair value on initial recognition except for financial assets which are recognised at fair value through profit and loss.

Financial assets are classified as those measured at:

- Amortised cost, where the financial assets are held solely for collection of cash flows arising from payments of principal and/or interest

- Fair value through other comprehensive income (FVTOCI), where the financial assets are held not only for collection of cash flows arising from payments of principal and/or interest but also from the sale of such assets. Such assets are subsequently measured at FVOCI.

- Fair value through profit or loss (FVTPL), where the financial assets are not classified either at amortised cost or FVTOCI.

Financial assets include trade receivables, advances, security deposits, cash and cash equivalents etc and are classified for measurement at amortised cost. Management determines the classification of an asset at initial recognition depending on the purpose for which the assets were acquired.

Impairment of Financial Assets:

Allowances for Doubtful Debts have been calculated at 3% of outstanding receivables as on the 31st of March of each year.

De-recognition of Financial Assets:-
Financial assets are derecognized when the contractual right to receive cash flows from the financial assets expires, or corporation transfers the contractual rights of such financial assets to receive the cash flows from the asset.

22.2 Financial Liabilities

Initial recognition and measurement
Financial liabilities include long and short-term loans and borrowings, bank overdrafts, other payables, eligible current and non-current liabilities.

All financial liabilities are recognised initially at fair value and, in the case of borrowings and payables, net of directly attributable transaction costs.

Subsequent measurement
The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at amortised cost
After initial measurement, such financial liabilities are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance costs in the profit or loss. This category generally applies to borrowings, trade payables and other contractual liabilities.

Financial liabilities at fair value through profit or loss
Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term.

Gains or losses on liabilities held for trading are recognised in the statement of profit and loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/losses attributable to changes in own credit risks are recognised in OCI. These gains/losses are not subsequently transferred to profit and loss. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit and loss.

The Company has not designated any financial liability as at fair value through profit and loss.

De-recognition
A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit and loss.

Offsetting financial instruments:
Financial assets and liabilities are offset and the net amount is included in the Balance Sheet where there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously.

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 2: PROPERTY, PLANT AND EQUIPMENT

(Amount in Rs Lakhs)

S. No.	Particulars	GROSS CARRYING AMOUNT				ACCUMULATED DEPRECIATION				NET CARRYING AMOUNT	
		As at 1st July 2026 (Unaudited)	Additions	Disposals / deductions	As at 30th September 2026 (Unaudited)	As at 1st July 2026 (Unaudited)	Additions	Disposals / deductions	As at 30th September 2026 (Unaudited)	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
1	Land	214.69		-	214.69	-	-	-	-	214.69	214.69
2	Buildings	11,330.18		-	11,330.18	4,932	95.65		5,027.40	6,302.78	6,398.43
3	Plant and Equipment	31,842.48	107.83	-	31,950.31	10,389	469.60		10,858.49	21,091.82	21,453.58
4	Furniture and Fixtures	57.80		-	57.80	26	0.61		26.62	31.18	31.79
5	Vehicles	205.99		-	205.99	53	3.99		56.91	149.08	153.06
6	Office equipment	1,829.22	3.29	-	1,832.51	1,337	32.80		1,370.09	462.42	491.93
7	**Others**					-			-		-
7 (a)	Hydraulic Works	8.16		-	8.16	4	0.11		4.43	3.73	3.83
7 (b)	Other Civil Works	161.04		-	161.04	73	1.74		74.91	86.14	87.88
7 (c)	Lines and Cable Network	1,57,425.62		-	1,57,425.62	60,539	1,944.92		62,483.43	94,942.19	96,887.11
8	Intangible Assets	10,684.25		-	10,684.25	7,972	363.20		8,334.91	2,349.34	2,712.54
	Total	**2,13,759.43**	**111.13**	**-**	**2,13,870.56**	**85,324.59**	**2,912.61**	**-**	**88,237.20**	**1,25,633.36**	**1,28,434.84**

(Amount in Rs Lakhs)

S. No.	Particulars	GROSS CARRYING AMOUNT				ACCUMULATED DEPRECIATION				NET CARRYING AMOUNT	
		As at 1st April 2026	Additions	Disposals / deductions	As at 30th June 2026 (Unaudited)	As at 1st April 2026	Additions	Disposals / deductions	As at 30th June 2026 (Unaudited)	As at 30th June 2026 (Unaudited)	As at 31st March 2026
1	Land	214.69		-	214.69	-	-	-	-	214.69	214.69
2	Buildings	11,330.18		-	11,330.18	4,836	95.65		4,931.75	6,398.43	6,494.09
3	Plant and Equipment	31,842.48		-	31,842.48	9,977	411.71		10,388.90	21,453.58	21,865.29
4	Furniture and Fixtures	57.80		-	57.80	25	0.62		26.01	31.79	32.41
5	Vehicles	194.12	11.87	-	205.99	49	4.01		52.92	153.06	145.21
6	Office equipment	1,825.02	4.20	-	1,829.22	1,304	33.02		1,337.29	491.93	520.75
7	**Others**	-				-	-		-		-
7 (a)	Hydraulic Works	8.16		-	8.16	4	0.11		4.32	3.83	3.94
7 (b)	Other Civil Works	161.04		-	161.04	71	1.78		73.17	87.88	89.65
7 (c)	Lines and Cable Network	1,57,421.53	4.10	-	1,57,425.62	58,585	1,953.89		60,538.51	96,887.11	98,836.91
8	Intangible Assets	10,684.25		-	10,684.25	7,609	363.20		7,971.72	2,712.54	3,075.73
	Total	**2,13,739.26**	**20.17**	**-**	**2,13,759.43**	**82,460.60**	**2,863.99**	**-**	**85,324.59**	**1,28,434.84**	**1,31,278.66**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 3: CAPITAL WORK-IN-PROGRESS

(Amount in Rs lakhs)

Serial No.	Particulars	As at 1st July 2026 (Unaudited)	Debits during the quarter	Adjustments	Credits during the quarter	As at 30th September 2026 (Unaudited)
1	Capital Work-in-Progress	1,07,792.32	13,943.97	-	-	1,21,736.28
2	Capital Stock	131.88	319.19	-	151.30	299.76
	Total	**1,07,924.19**	**14,263.15**	**-**	**151.30**	**1,22,036.05**

(Amount in Rs lakhs)

Serial No.	Particulars	As at 1st April 2026	Debits during the quarter	Adjustments	Credits during the quarter	As at 30th June 2026 (Unaudited)
1	Capital Work-in-Progress	1,03,301.31	4,491.01			1,07,792.32
2	Capital Stock	469.15	82.73		420.00	131.88
	Total	**1,03,770.46**	**4,573.74**		**420.00**	**1,07,924.19**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

NON-CURRENT ASSETS

Note 4- FINANCIAL ASSETS (OTHERS)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Unsecured Considered Good :		
Recoverable From State Government	12,885.13	12,348.57
Total	**12,885.13**	**12,348.57**

Note 5- OTHER NON CURRENT ASSETS

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Unsecured Considered Good :		
Capital Advances	3,659.26	4,440.89
Total	**3,659.26**	**4,440.89**

CURRENT ASSETS

Note 6- INVENTORIES

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Operational and Maintenance Stock	4,560.47	4,590.32
Total	**4,560.47**	**4,590.32**

Note 7 (a)- FINANCIAL ASSETS (TRADE RECEIVABLES)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Secured, considered good		
Unsecured, considered good	62,517.86	52,586.07
Doubtful	-	-
Sub-Total	**62,517.86**	**52,586.07**
Less: Allowances for Doubtful Debts	1,693.44	1,693.44
Total	**60,824.42**	**50,892.63**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 7 (b)- FINANCIAL ASSETS(CASH AND CASH EQUIVALENTS)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Balances with Banks	10,421.81	18,854.84
Cash on hand	49.45	58.39
Cash Imprest with Staff	76.38	76.15
Total	**10,547.64**	**18,989.38**

Note 7 (c)- FINANCIAL ASSETS (BALANCES OTHER THAN CASH AND CASH EQUIVALENTS)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Other Bank Balances *(Term Deposits - original maturity more than 3 month but less than 12 month)*	22,451.52	18,458.41
Total	**22,451.52**	**18,458.41**

Note 7 (d) - FINANCIAL ASSETS (LOANS)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Unsecured Considered Good :		
Loan to Employee	(6.35)	29.48
Total	**(6.35)**	**29.48**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 7 (e) - FINANCIAL ASSETS (OTHER)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Unsecured Considered Good :		
Related Party Receivables:		
i.) Meghalaya Energy Corporation Limited (MeECL)- Receivables against Remittances of Cash and Cash Equivalents	3,227.35	370.41
Receivables against Remittances of Fuel, Materials, Personnel and Others		
Receivables against Operations, Capital and Others	5,281.68	9,664.71
ii.) Meghalaya Power Generation Corporation Limited (MePGCL)-		
Receivables against Operations, Capital and Others	-	-
iii.) Meghalaya Power Transmission Corporation Limited (MePTCL)-		
Advance for Power Purchase	1,573.85	0.00
Other Income- Accrued And Due	138.72	234.23
Other Receivables	0.10	0.10
Reconciliation	13,876.52	13,876.52
Total	**24098.22**	**24145.97**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 8- CURRENT TAX ASSETS

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Direct Tax Asset	202.25	191.75
Total	**202.25**	**191.75**

Note 9- OTHER CURRENT ASSETS

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Unsecured Considered Good :		
Advances other than capital advances:		
Operational and Maintenance Advances	185.43	145.55
Staff Related Advance	23.52	19.30
Prepaid Expenses	0.29	0.54
Total	**209.24**	**165.39**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

EQUITY
Note 10- EQUITY SHARE CAPITAL

(Amount in lakhs)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
(a) Authorised: 200,00.00 Lakhs (Previous Quarter 200,00.00 Lakhs) Equity Shares of R.s 10.00 each	2,00,000.00	2,00,000.00
(b) Issued, subscribed and fully paid up: 16292.64Lakhs (Previous Quarter 16292.64 Lakhs) Equity Shares of R.s 10.00 each	1,62,926.36	1,62,926.36
Total	**1,62,926.36**	**1,62,926.36**

Note 10.1- The Company has only one class of equity shares (without differential rights), having par value of R.s 10 per share. Each shareholder is eligible to one vote per share held.

10.2- Reconciliation of the number of Equity Shares outstanding: -

(Amount in lakhs)

Particulars	As at 30th September 2026 (Unaudited)		As at 30th June 2026 (Unaudited)	
	No. of shares	Amount	No. of shares	Amount
Equity Shares at the beginning of the Quarter	16,292.64	1,62,926.36	16,292.64	1,62,926.36
Add:- Shares issued during the Quarter	-	-	-	-
Equity Shares at the end of the Quarter	**16,292.64**	**1,62,926.36**	**16,292.64**	**1,62,926.36**

10.3- Details of shares held by the Holding Company:-
100% Shares are held by the Holding Company, Meghalaya Energy Corporation Limited (MeECL) and its nominees.

10.4- Details of the Equity Shares held by each shareholder holding more than 5% Equity Shares

Particulars	As at 30th September 2026 (Unaudited)		As at 30th June 2026 (Unaudited)	
	No. of shares	% held	No. of shares	% held
Meghalaya Energy Corporation Limited (MeECL) and its nominees	1629263569.00	100.00	1629263569.00	100.00

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 11- OTHER EQUITY

(Amount in lakhs)

Serial No.	Particulars	As at 1st July 2026 (Unaudited)	Prior Period Adjustments	Additions during the Quarter	Deductions during the Quarter	As at 30th September 2026 (Unaudited)
1	Retained Earnings	(4,33,783.29)	-	17,928.11	-	(4,15,855.18)
2	Equity Share Capital Pending Allotment	6,176.05	-	-	-	6,176.05
	Total	**(4,27,607.24)**	**-**	**17,928.11**	**-**	**(4,09,679.13)**

(Amount in lakhs)

Serial No.	Particulars	As at 1st April 2026	Prior Period Adjustments	Additions during the Quarter	Deductions during the Quarter	As at 30th June 2026 (Unaudited)
1	Retained Earnings	(4,45,847.99)	(2.42)	12,067.12	-	(4,33,783.29)
2	Equity Share Capital Pending Allotment	6,176.05	-	-	-	6,176.05
	Total	**(4,39,671.94)**	**(2.42)**	**12,067.12**	**-**	**(4,27,607.24)**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

NON-CURRENT LIABILITIES
Note 12 - FINANCIAL LIABILITIES (BORROWINGS)

Amount in Rs Lacs

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Secured:		
(i) Term Loans:		
(a) From Others:		
9% Loan from Power Finance Corporation (PFC) Limited (Restructured Accelerated Power Development and Reforms Programme, R-APDRP-Part A)	1,219.40	1,219.40
(This loan has been availed for R-APDRP Part-A Works)		
9% Loan from Power Finance Corporation (PFC) Limited (Restructured Accelerated Power Development and Reforms Programme, R-APDRP-Part B)	10,406.24	10,406.24
(This loan has been availed for R-APDRP Part-B Works)		
10.75 % Loan from Power Finance Corporation (PFC) Limited	5,531.12	6,691.83
(This loan has been availed for power Purchase. It is guaranteed by the State Government, with 3 years moratorium period and quarterly repayments in 7 years)		
9.50% Atmanirbhar Bharat Abhiyaan Scheme		
The Loan is backed by State Government Guarantee, with a tenure of 10 years including a moratorium period of 3 years and repayment period of 7 years. The loan is to be availied equally from both PFC and REC Ltd.		
(i.) REC Ltd	34,089.56	36,056.26
(ii) PFC Ltd	38,349.23	40,096.96
Unsecured:		
(i) Term Loans:		
(a) From Others:		
Loan from State Government	17,544.58	17,544.58
(These loans have been availed with terms of semi-annual repayments in 10 Years with 2 years of moratorium from the dates of disbursement. For details of the same, reference should be drawn to Note 12.4)		
Sub-Total	**1,07,140.13**	**1,12,015.27**
Less: Current Maturities of Long Term Debts	20,257.29	20,257.29
Total	**86,882.84**	**91,757.99**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 12.2 - The item-wise details of Current Maturities of Long Term Debts as at 30th September 2026 are stated as under:-

Amount in Rs Lacs

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Secured:		
(i) Term Loans:		
(a) From Others:		
10.75% Loan from Power Finance Corporation (PFC) Limited	4,642.86	4,642.86
9.50% Atmanirbhar Bharat Abhiyaan Scheme		
(i) REC Ltd	7,866.82	7,866.82
(ii) PFC Ltd	7,141.75	7,141.75
Unsecured:		
(i) Term Loans:		
(a) From Others:		
Loan from State Government	605.86	605.86
Total	**20,257.29**	**20,257.29**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 13- Deferred Revenue

(Amount in Rs Lakhs)

Serial No.	Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
1	Government Grants	1,76,647.70	1,75,158.61
2	Consumers Contribution Towards Cost of Capital Asset	4,370.33	4,240.41
	Total	**1,81,018.03**	**1,79,399.02**

Note 13.1 Details of movement in 'Grants and Subsidies' (read with note 13 and 17)

(Amount in Rs Lakhs)

S. No.	Particulars	As at 1st July 2026 (Unaudited)	Additions during the Quarter	Deductions during the Quarter	As at 30th September 2026 (Unaudited)
1	Government Grants	1,83,614.92	3,603.17	2,114.08	1,85,104.01
2	Consumers Contribution Towards Cost of Capital Asset	4,630.73	235.30	105.38	4,760.65
	Total	**1,88,245.64**	**3,838.47**	**2,219.46**	**1,89,864.65**

(Amount in Rs Lakhs)

S. No.	Particulars	As at 1st April 2026	Additions during the Quarter	Deductions during the Quarter	As at 30th June 2026 (Unaudited)
1	Government Grants	1,71,378.26	14,350.74	2,114.08	1,83,614.92
2	Consumers Contribution Towards Cost of Capital Asset	4,729.76	6.35	105.38	4,630.73
	Total	**1,76,108.02**	**14,357.09**	**2,219.46**	**1,88,245.64**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

CURRENT LIABILITIES

Note 14 (a) - FINANCIAL LIABILITIES (TRADE PAYABLES)

(Amount in Rs Lakhs)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
(a) Related Party Payable		
Payables against Purchase of Power - MePGCL (Meghalaya Power Generation Corporation Limited)	217.98	(507.80)
Payables against Transmission Charges - MePTCL (Meghalaya Power Transmission Corporation Limited)	20,722.39	19,955.11
(b) Others		
Payables against Purchase of Power from Outside Parties	3,643.70	4,687.93
Payables against Wheeling Charges	-	6.67
Payables for Operational and Maintenance Related Supplies	534.892	808.600
Total	**25,118.95**	**24,950.52**

Note 14 (b)- FINANCIAL LIABILITIES (OTHER)

(Amount in Rs Lakhs)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Current maturities of long-term debts-		
(a) Others	20,257.29	20,257.29
Interest accrued-		
(a) Related Party- Meghalaya Energy Corporation Limited (MeECL-Holding Company)	-	-
(a) Interest payable to the Government	2,636.752	2,636.752
(b) Others	10,796.588	10,544.461
Liabilities for capital supplies	10,854.611	9,564.389
Staff Related Liabilities	649.685	1,573.477
Security Deposits and Retention Moneys Payable (Including Deposit Work)	56,655.298	52,698.695
Liabilities for Expenses	6,597.372	6,463.931
Statutory Liability		
Other Liabilities	7,370.418	7,168.741
Barter Payable	5,379.7	5,379.7
Provision for Refund/Adjustment to Consumers	-	-
Payable to STOA Customers	818.26	818.26
Related Party Payables:		
i.) Meghalaya Energy Corporation Limited (MeECL)-		
Payables against Remittances of Cash and Cash Equivalents		
Payables against Remittances of Fuel, Materials, Personnel and Others	2,643.382	3,397.412
Payables against Operations, Capital and Others	-	-
ii.) Meghalaya Power Generation Corporation Limited (MePGCL):		
Payables against Operations, Capital and Others	33,830.09	33,829.91
iii.) Meghalaya Power Transmission Corporation Limited (MePTCL)-		
Payables against Operations, Capital and Others	27,142.99	27,252.61
Inter Unit	0.79	2.66
Total	**1,85,633.22**	**1,81,588.28**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 15- PROVISIONS

(Amount in Rs Lakhs)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Non Current		
Provision for Terminal Benefits		
Provision for Pension Liability	1,29,469.58	1,31,564.67
Provision For Leave Encashment	1,995.17	2,076.77
Provision for Gratuity	(114.60)	2.21
Total Non Current	**1,31,350.15**	**1,33,643.65**
Current		
Provision for Terminal Benefits		
Provision for Pension Liability	**9,716.41**	**9,716.41**
Provision For Leave Encashment	**373.36**	**373.36**
Provision for Gratuity	**114.60**	**114.60**
Provision for employee benefits	1.57	1.57
Total Current	**10,205.94**	**10,205.94**

Note 16- OTHER CURRENT LIABILITIES

(Amount in Rs Lakhs)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Statutory dues payable	4,798.21	4,900.69
Total	**4,798.21**	**4,900.69**

Note 17- DEFERRED REVENUE

(Amount in Rs Lakhs)

Particulars	As at 30th September 2026 (Unaudited)	As at 30th June 2026 (Unaudited)
Government Grant	8456.31	8456.31
Consumer Contribution	390.31	390.31
Total	**8846.63**	**8846.63**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 18 : REVENUE FROM OPERATIONS

Amount in Rs Lakhs

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Sale of Power:						
Unscheduled Interchange Sales	1,056.82	675.64	697.30	1,732.46	1,496.47	2,567.42
Revenue earned from Cross Subsidy	636.57	353.70	961.06	990.27	2,113.41	3,199.83
Interstate billing on sale of Power to MPPL, Revenue on Sale of Power to APPCL and HPPC	22,865.85	25,088.75	17,157.49	47,954.60	38,013.97	47,230.36
Categories of other Consumers:			-			
Domestic and Residential	12,888.12	4,417.98	7,559.56	17,306.10	16,518.29	30,691.56
Commercial	6,374.54	2,084.85	3,719.79	8,459.39	7,875.34	15,091.27
Industrial Medium and Low Voltage	325.65	109.99	138.04	435.64	275.72	548.87
Industrial High and Extra High Voltage	10,492.67	12,418.05	12,732.66	22,910.72	24,482.31	51,884.10
Public Lighting	54.59	12.26	34.71	66.86	74.39	206.65
Irrigation and Agriculture	1.50	1.62	1.27	3.12	2.79	23.39
Kutir Jyoti	1,097.17	906.42	385.36	2,003.59	385.36	1,873.92
Public Water Works	2,105.84	807.60	1,303.46	2,913.45	3,028.16	6,464.23
Bulk Supply to others	3,814.37	865.11	1,924.98	4,679.48	4,212.04	9,851.55
Miscellaneous and General Purpose	-	-	-311.03	-	(155.54)	1,135.37
Sale of Power Crematorium				-		36.22
Sale of Power Electric Vehicle				-		0.35
Construction Project High Tension	-	-	-	-	-	-
Electricity Duty Recoveries	208.58	89.94	150.47	298.53	285.59	623.42
Franchisee	81.62	1,012.05	1,700.93	1,093.67	2,727.15	5,448.36
	62,003.89	**48,843.97**	**48,156.06**	**1,10,847.87**	**1,01,335.46**	**1,76,876.86**
Less: Electricity Duty	-	-	-		-	623.70
	62,003.89	**48,843.97**	**48,156.06**	**1,10,847.87**	**1,01,335.46**	**1,76,253.17**
			-			-
Other operating revenues-			-			-
Reconnection Fees	5.18	7.41	0.87	12.59	2.07	14.83
Delayed Payment Charges Collected From Consumers	643.14	332.92	571.33	976.05	1,712.73	3,744.37
Rebates on Purchase of Energy	561.36	543.08	352.52	1,104.44	852.80	-
Other Charges From Consumers	1,661.35	1,928.28	617.21	3,589.63	954.64	520.22
Total	**64,874.91**	**51,655.66**	**49,715.89**	**1,16,530.57**	**1,04,875.59**	**1,80,532.58**

Note 19- OTHER INCOME

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Interest Income:						
From Banks	180.88	36.35	212.21	217.24	244.24	520.37
From Others	0.10	0.10	0.10	0.20	0.17	7.37
Other non-operating income:			-	-		-
Rental and Hiring Income	-	-	0.12	-	0.15	0.15
Discount Received	2.69	-	37.24	2.69	37.42	-
Fees and Penalties	0.00	0.00	0.01	0.00	0.01	0.16
Sale of scrap, tender forms and others	0.15	0.60	6.61	0.75	6.62	20.67
Miscellaneous receipts	224.10	395.97	263.76	620.07	797.07	1,333.04
Amortization of Grants and Subsidies	2,219.46	2,219.46	2,211.66	4,438.91	4,423.32	8,456.32
Amortization of Consumer Contributions				-		390.31
R.E. Subsidies	-	63.05	-	63.05	-	-
Refund of surcharge from NEEPCO	-	-	-	-	-	-
Loss Taken Over	-	10,000.00	-	10,000.00	10,000.00	50,353.00
Revenue Grants for Other Expenditures	-	-	-	-	-	21.06
Sundry balances written back	-	-	-	-	-	-
Total	**2,627.38**	**12,715.53**	**2,731.71**	**15,342.92**	**15,508.99**	**61,102.45**

EXPENSES

Note 20- POWER PURCHASE COSTS

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Power Purchase Costs	31,594.03	35,111.44	30,157.01	66,705.46	60,185.08	1,09,277.50
Surcharge on Power Purchases	-	-	-	-	-	-
Add/Less: Barter Transaction	-	-	-	-		3,953.65
Add: Barter Payable for Next Year	-	-	-	-		
Total Power Purchase Costs	**31,594.03**	**35,111.44**	**30,157.01**	**66,705.46**	**60,185.08**	**1,13,231.15**
				-		
Total Power Purchase Costs consist of:				-		
Related Party Purchases- Meghalaya Power Generation Corporation Limited (MePGCL)	8,455.77	7,329.20	8,773.57	15,784.98	17,717.34	22,700.78
Outside Party Purchases	23,138.25	27,782.23	21,383.44	50,920.49	42,467.74	90,530.36
			-	-		-
Wheeling Charges			-	-		-
Related Party Charges- Meghalaya Power Transmission Corporation Limited (MePTCL)	2,751.50	2,751.50	4,091.15	5,503.00	8,369.63	15,802.65
Outside Party Charges	3,286.77	3,222.58	2,477.79	6,509.35	4,820.84	10,915.12
			-	-		-
Total	**37,632.30**	**41,085.51**	**36,725.95**	**78,717.81**	**73,375.55**	**1,39,948.92**

Note 21- EMPLOYEE BENEFITS EXPENSE

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Salaries and wages	5,023.08	4,700.29	4,391.42	9,723.37	8,701.44	19,455.09
Contribution to provident and other funds	21.77	27.34	5.73	49.11	16.03	10,130.28
Staff welfare expenses	-	-	-	-	-	-
Apportionment of Employee Benefit Expenses (from Holding Company)	213.85	235.55	221.04	449.41	439.35	968.05
			-	-		-
Total	**5,258.70**	**4,963.18**	**4,618.19**	**10,221.88**	**9,156.83**	**30,553.42**

Note 21.1- Apportionment of Employee Benefit Expenses (from Holding Company) has the following break-up:-

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Salaries and wages	203.02	226.04	202.30	429.07	401.49	912.942057
Contribution to provident and other funds	10.83	9.51	18.74	20.34	37.86	55.109541
Staff welfare expenses	-	-	-	-	-	-
Corporation Contribution To CPS Fund	-	-	-	-	-	-
Total	**213.85**	**235.55**	**221.04**	**449.41**	**439.35**	**968.05**

Note 22- FINANCE COSTS

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Interest on loan:						
To related party (Meghalaya Energy Corporation Limited, i.e., Holding Company)- including Penal Interest						
To Others- including Penal Interest	2,273.46	2,396.86	2,777.01	4,670.32	5,627.18	11,033.01
Other Interest	-	-	-	-	0.28	0.28
Other banking and guarantee charges	156.29	156.42	135.58	312.71	291.87	563.24
Total	**2,429.75**	**2,553.29**	**2,912.59**	**4,983.04**	**5,919.33**	**11,596.53**

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED
NOTES TO ACCOUNTS FOR THE QUARTER ENDED 30TH SEPTEMBER 2026

Note 23- DEPRECIATION AND AMORTIZATION EXPENSE

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Depreciation	2,912.61	2,863.78	2,837.14	5,776.39	5,897.20	11,744.74
Total	**2,912.61**	**2,863.78**	**2,837.14**	**5,776.39**	**5,897.20**	**11,744.74**

Note 24- OTHER EXPENSES

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Repairs and maintenance:						
Buildings	78.53	-	22.60	78.53	29.65	113.84
Plant and Equipment	18.26	14.22	41.44	32.48	80.57	154.24
Hydraulic Works	-	-	0.00	-	0.00	-
Civil Works	46.15	21.72	12.57	67.86	22.23	71.86
Lines & Cables	547.49	447.97	532.74	995.46	793.48	2,316.80
Vehicles	0.95	0.94	0.99	1.89	2.54	10.14
Furniture and Fixtures	4.49	1.66	5.27	6.15	8.36	18.77
Office equipment	2.09	4.96	12.77	7.05	17.62	30.43
Administration, Operating and General Expenses:			-	-		-
Insurance Charges	0.62	3.71	0.46	4.33	1.37	1.60
Billing Software Services	-	-	-	-	-	99.10
Rent, Rates and Taxes	20.65	2.07	3.29	22.72	7.35	13.67
Telegram, Postage, Telegraph and Telex charges	6.71	3.71	5.94	10.42	9.53	28.60
Training, conveyance and vehicle running expenses	302.67	202.71	236.71	505.38	496.00	1,146.40
Printing and stationery expenses	23.45	10.81	11.36	34.26	25.52	91.40
Auditors' remuneration*	0.41	-	-	0.41	-	7.01
Consultancy Charges	64.59	17.61	57.77	82.20	106.54	193.18
License and Registration Charges	-	6.07	-	6.07	6.12	0.02
Technical fees	0.15	-	0.01	0.15	0.03	0.03
Books & Periodicals	0.02	0.02	0.03	0.03	0.04	0.19
Fees and subscription expenses	0.01	-	-	0.01	0.07	17.09
Advertisement charges	4.03	1.52	2.36	5.55	4.33	24.77
Legal and professional charges	113.48	43.18	48.45	156.66	83.45	166.49
Meghalaya State Electricity Regulatory Commission (MSERC) Fees and CERC Fees	5.00	30.50	1.00	35.50	31.00	46.28
Electricity and Water Charges	0.62	0.58	0.29	1.20	0.50	1.12
Franchisee Commission	3.52	4.95	5.42	8.47	11.86	18.46
Franchisee Transmission Loss	-	-	15.02	-	27.71	27.71
Discount allowed	15.90	5.75	6.70	21.65	12.37	27.92
Stamp Duty	-	-	-	-	-	-
Bank Charges	5.87	2.69	2.93	8.57	6.05	11.42
Entertainment expenses	1.30	0.11	1.46	1.42	1.70	3.90
ROC charges	-	-	-	-	-	0.83
Compensation to others for injuries, death and/or damages	60.28	3.08	12.77	63.35	12.92	43.89
Consumer Grievances Redressal Forum Expenses				-		19.20
FPPA Charges	-	-	691.10	-	691.10	-
GST Expenses	-	-	-	-	-	1.54
Miscellaneous expenses	13.61	7.77	21.39	21.38	34.83	123.96
Expected Credit Loss	-	-	-	-	-	(157.04)
Total	**1,340.83**	**838.31**	**1,752.83**	**2,179.14**	**2,524.85**	**4,674.80**

Note 25- EXCEPTIONAL ITEMS

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Reversal of Revenue due to MSERC Order	-	-	-		-	-
Total	**-**	**-**	**-**		**-**	

Note 26- OTHER COMPREHENSIVE INCOME

(Amount in lakhs)

Particulars	For The Quarter Ended 30th September 2026 (Unaudited)	For The Quarter Ended 30th June 2026 (Unaudited)	For The Quarter Ended September 2025 (Unaudited)	For The Half Year Ended 30th September 2026 (Unaudited)	For The Half Year Ended September 2025 (Unaudited)	For The Year Ended March 2026 (Audited)
Portion of actuarial valuation not pertains to Current year	-	-	-	0	-	7,188.83
Total	**-**	**-**	**-**		**-**	**7,188.83**